

**DOCKET NO. 58776**

<b>APPLICATION OF SOUTHERN WATER</b>	<b>§</b>	<b>PUBLIC UTILITY COMMISSION</b>
<b>CORPORATION FOR AUTHORITY TO</b>	<b>§</b>	
<b>CHANGE RATES</b>	<b>§</b>	<b>OF TEXAS</b>

**STATEMENT OF INTENT FOR AUTHORITY TO CHANGE RATES**

Southern Water Corporation (Southern) files this Application for Authority to Change Rates (Rate Application or Rate Filing Package (RFP)), and in support of this filing would respectfully show the following:

**I. STATEMENT OF JURISDICTION**

The City of Houston has jurisdiction over this Rate Application pursuant to City of Houston Code of Ordinance 37.20(a) and Texas Water Code (TWC) §§ 13.041, 13.042, 13.187, 13.18715 and 16 Texas Administrative Code (TAC) § 24.27. Pursuant to TWC § 13.002(4-c) and 16 TAC § 24.3(7), Southern is a Class C utility for the customers of Southern inside the City of Houston. Southern currently provides service to approximately 1290 water connections and 1290 sewer connections located in the City of Houston, Harris County.

**II. FACTUAL STATEMENT**

The Rate Application has been completed using the Public Utility Commission of Texas (“Commission”) Class C Investor-Owned Utilities Water and/or Sewer Rate Filing Package for Cost-of-Service Determination adopted by the Commission. The Rate Application is based on a test year ending on April 30, 2025, and is supported by the schedules and workpapers which are contained in the RFP. The tariff, schedules, and workpapers are being filed contemporaneously with this Statement.

### **III. REQUESTED RELIEF AND EFFECTIVE DATE**

Southern's last rate increase was effective April 4, 2011. Southern seeks approval to change its rates and tariffs consistent with the attached rate filing package. Southern based its Rate Application on a test year ending April 30, 2025. The December 1, 2025 effective date for the requested rates is at least 35 days after required notice in compliance with 16 TAC § 24.27(d)(1).

### **IV. PARTIES AFFECTED**

This Rate Application affects retail water and sewer utility customers located within the City of Houston jurisdiction in the territory of water Certificate of Convenience and Necessity (CCN) No. 11389 and sewer CCN No. 20500, which are held by Southern.

### **V. DESIGNATED REPRESENTATIVES**

Southern's authorized legal representative is:

Peter T. Gregg  
Gregg Law PC  
910 West Ave., No. 3  
Austin, Texas 78701  
Phone: 512-522-0702  
Fax: 512-727-6070  
[pgregg@gregglawpc.com](mailto:pgregg@gregglawpc.com)

### **VI. RATE CASE EXPENSES**

Pursuant to 16 TAC § 24.44, Southern seeks to recover all reasonable and necessary rate case expenses that it incurs in connection with this proceeding. Southern proposes to recover reasonable and necessary rate case expenses through a surcharge assessed over a 12-month period. Southern will file supplements to support its rate case expenses with evidence of rate case expenses incurred as the case progresses subsequent to filing the RFP.

### **VII. NOTICE**

Pursuant to 16 TAC § 24.27(d), Southern is providing notice of this Rate Application to all customers of the utility affected by the requested rates, to the appropriate offices of each

municipality affected by the requested rates, and to the Office of Public Utility Counsel. Southern will mail separate notice to each affected customer. Southern will be providing notice on October 27, 2025 on the Commission-approved form and will include instructions on how a ratepayer may file a protest or intervene.

### **VIII. MOTION FOR ENTRY OF A PROTECTIVE ORDER**

Southern requests that a Protective Order of the standard form used by the Commission be entered promptly in this case. A draft Protective Order is included in the RFP. Until a protective order is issued in this proceeding, Southern will provide access to such confidential materials only to parties that agree in writing to be bound by the proposed Protective Order as if it had been issued by the Commission.

### **IX. PRAYER**

Southern respectfully requests that the City of Houston approve Southern's requested rates. Additionally, Southern requests all other and further relief, general or special, at law or in equity, to which Southern may show itself to be justly entitled.

Dated: October 27, 2025.

Respectfully submitted,

**Gregg Law PC**



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Peter T. Gregg  
State Bar No. 00784174  
910 West Ave., No. 3  
Austin, Texas 78701  
Phone: 512-522-0702  
Fax: 512-727-6070  
[pgregg@gregglawpc.com](mailto:pgregg@gregglawpc.com)

Attorneys for Southern Water Corporation

**DOCKET NO. 58776**

**CERTIFICATE OF SERVICE**

I, Peter Gregg, certify by my signature above that unless otherwise ordered by the presiding officer, notice of the filing of this document will be provided to all parties of record on October 27, 2025, in accordance with the Orders Suspending Rules, issued in Project No. 50664.





## CLASS C RATE/TARIFF CHANGE APPLICATION

Docket No.: 58776

UTILITY NAME: Southern Water Corporation

CCN No. Water 11389 Sewer 20500

ADDRESS OF UTILITY: 5710 Airline Dr.  
P.O. Box, Street and suite number, if applicable

Houston, TX 77076-4997  
City and Zip Code

PHONE NUMBER: (713) 692-3595  
area code

NAME OF PERSON TO CONTACT REGARDING THIS FILING:

NAME: Peter Gregg

PHONE: 512-522-0702

EMAIL ADDRESS: Peter Gregg <pgregg@gregglawpc.com>

PUCT CLASS SIZE: ☒ **X** ☐ **C** ☐ **D** (Mark One Box)  
Connection Count: **500-2299** **0-499**

FOR TEST YEAR ENDING: April 30, 2025 (Enter Month/ Date/Year)  
AMOUNT INCREASE (DECREASE): 

<u>Water</u>	<u>Sewer</u>
<u>\$250,326</u>	<u>\$205,325</u>

 (From Schedule VII-1, Column B, Line 5 or Schedule VII-2, Column C, Line 29 or Schedule VII-3, Column C, Line 51)

PERCENT INCREASE (DECREASE): 

<u>Water</u>	<u>Sewer</u>
<u>68.96%</u>	<u>23.15%</u>

 Schedule VII-2, Column C, Line 30 or Schedule VII-3, Column C, Line 52)  
*percent above (below) current revenue requirement*

DESCRIBE OWNERSHIP OF COMPANY:

Corporation Stockholders

PUBLIC UTILITY COMMISSION OF TEXAS (PUCT) DOCKET NUMBER OF LAST MAJOR RATE FILING TCEQ Order 11389\*  
(If the last major rate filing was at the Texas Commission on Environmental Quality (TCEQ), provide a copy of the final order.)

RATE CASE OR DOCKET NUMBER OF LAST MINOR TARIFF RATE CHANGE\*\*: 55637

IF ANY UTILITY ASSETS WERE TRANSFERRED IN A SALE, TRANSFER, MERGER APPLICATION (STM), PROVIDE THE DOCKET NO.(S) OR TCEQ APPLICATION NUMBER(S): N/A

\*(e.g. Class B, C or D Rate Change application or TCEQ Rate/Tariff change application).

\*\* (e.g. pass-through rate change or temporary water rate provision).

\*See attached Appendix 8

## CLASS C RATE/TARIFF CHANGE APPLICATION ATTACHMENTS REQUIRED FOR SUFFICIENCY

The utility must submit the following with the rate application as each applies to the specific utility and affiliates:

1. Payroll allocation – detail on how the split (between water and sewer, or between affiliates) was calculated and supporting documentation. - **Provided in Confidential Schedules & Work Papers**
2. Customer Complaint policy and records. - **Appendix -3**
3. Federal forms 1096 and 1099 supporting any contract labor requested in the cost of service or capitalized. **N/A**
4. Federal forms W-2 and W-3 supporting any wages claimed in the cost of service or capitalized to plant in service. **Provided in Confidential Appendix 4**
5. Income statement and balance sheet (per books) for the test year for Texas utility operations. If the utility provides both water and sewer service, then the information provided should include information for both water and sewer service, separately stated and totaled, regardless if the application is for only a water rate change or only a sewer rate change or for both. **Provided in Appendix 2**
6. If you have any developer agreements please provide as such. **N/A**
7. All required schedules and supporting workpapers for a rate change. Mark any schedules that are not applicable to the utility with "N/A" **Provided in Appendix 5.**
8. If the utility's tariff includes a pass-through clause or a surcharge, please provide a reconciliation of revenues collected for the pass-through clause or surcharge, and expenses paid related to the pass-through clause or surcharge for the test year. **Included**
9. If the utility's cost of service includes any affiliated transactions (affiliates as defined in TWC § 13.002 (2)), the utility must list them separately and provide evidence that meets the affiliate transaction requirements in TWC § 13.185(e) and (f). Provide a schedule that includes direct assignment costs, allocated costs and any other changes between affiliates with a summary by account. **N/A**
10. Native files for any schedules where only summaries were provided or areas where the applicant used their own created files. **Included**
11. Proposed notice forms located at [puc.texas.gov](http://puc.texas.gov). - **Provided in Appendix 1**
12. An affidavit attesting to the correctness of the application included in the application form. **Included**

*The federal forms above should be filed confidentially to protect sensitive information.*

**Affiliates and Affiliated transactions:** In order to be considered for inclusion in the cost of service as a reasonable and necessary cost in accordance with Texas Water Code § 13.185(e), payment to affiliated interests for costs of any services, or any property, right or thing, or for interest expense must be supported by documentation showing that the price to the utility is no higher than prices charged by the supplying affiliate to its other affiliates or divisions for the same item or items, or to unaffiliated persons or corporations. **N/A**

If the applicant is affiliated with another entity, provide the most recent annual income statement, statement of cash flow, and balance sheet for the affiliated entity(ies). **N/A**

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UTILITY NAME: Southern Water Corp  
GENERAL RATE/TARIFF CHANGE APPLICATION  
SCHEDULES

**Complete all of the following schedules for your Class C or D utility (if the schedule does not apply, include it marked "N/A")**

TABLE OF CONTENTS (Page 1 of 2)

FOR TEST YEAR ENDED: April 30, 2025

	<u>Attachment Schedule</u>	<u>Items Checked</u>
SECTION I	<u>REVENUES AND REVENUE REQUIREMENT</u>	
	Revenue Requirement Summary	<u>I-1</u> X
	Historical Revenue Summary	<u>I-2</u> X
	Utility Revenue Summary - Income Statement	<u>I-2(a)</u> X
	Application Reconciled to Income Statement	<u>I-2(b)</u> N/A
	<u>Include the appropriate schedules:</u>	
	Connection Count	<u>I-3</u> X
	Metered Active Connections by Meter Size	<u>I-3(a)</u> X
	Unmetered Active (Flat Rate) Customers	<u>I-3(b)</u> N/A
SECTION II	<u>OPERATIONS AND EXPENSES</u>	
	Production	<u>II-1</u> X
	Water & Sewer Production (metered rates)	<u>II-1(a)</u> X
	Water Production (with unmetered rates)	<u>II-1(b)</u> N/A
	Other Revenues & Expenses passed through	<u>II-2</u> X
	Operating Expenses	<u>II-3</u> X
	Large Items	<u>II-4</u> X
	Known & Measurable Changes	<u>II-5</u> X
	Allocation of Payroll Expenses	<u>II-6</u> X
	Employee Pensions/Benefits	<u>II-7</u> X
	Rate Case Expense	<u>II-8</u> N/A
SECTION III	<u>RETURN AND RATE BASE/PLANT &amp; EQUIPMENT INFORMATION</u>	
	Requested Return	<u>III-1</u> X
	Rate Base Summary	<u>III-2</u> X
	Utility Plant - Original Cost & Depreciation	<u>III-3</u> X
	Utility Plant reconciled to previous filing	<u>III-3(a)</u> N/A
	Accumulated Depreciation	<u>III-3(b)</u> N/A
	Construction Work in Progress	<u>III-4</u> N/A
	Developer Construction work in progress	<u>III-4(a)</u> N/A
	Materials and Supplies Inventory	<u>III-4(b)</u> N/A
	Working Cash Allowance Calculations	<u>III-5</u> X
	Long Term Debt/ Notes Payable – Water and Sewer	<u>III-6</u> N/A
	Contributions in Aid of Construction and Advances	<u>III-7</u> N/A
	Advances for Construction	<u>III-7(a)</u> N/A
	Contributions in Aid of Construction	<u>III-7(b)</u> N/A

UTILITY NAME: <u>Southern Water Corp</u> GENERAL RATE/TARIFF CHANGE APPLICATION SCHEDULES
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**Complete all of the following schedules for your Class C or D utility (if the schedule does not apply, include it marked "N/A")**

TABLE OF CONTENTS (Page 2 of 2)

FOR TEST YEAR ENDED: April 30, 2025

		<u>Attachment Schedule</u>	<u>Items Checked</u>
SECTION IV	<u>TAXES OTHER THAN INCOME</u>	<u>IV-1</u>	<input checked="" type="checkbox"/>
	Property Taxes	<u>IV-1(a)</u>	<input type="checkbox"/> N/A
	Payroll Taxes	<u>IV-1(b)</u>	<input checked="" type="checkbox"/>
	Other Taxes	<u>IV-1(c)</u>	<input type="checkbox"/> N/A
	Revenue Related Taxes	<u>VI-2</u>	<input type="checkbox"/> N/A
SECTION V	<u>FEDERAL INCOME TAXES (FIT)</u>		
	Income Taxes at Present Rates-effective rate	<u>V</u>	<input checked="" type="checkbox"/>
SECTION VI	<u>RATE DESIGN</u>		
	Fixed & Variable Revenue Requirement Allocation	<u>VI-1</u>	<input checked="" type="checkbox"/>
	Flat Rate	<u>VI-2</u>	<input type="checkbox"/> N/A
	Rate Calculation for Single Tier Gallonage Charge for All Usage	<u>VI-3</u>	<input checked="" type="checkbox"/>
	Multi-Tiered Rate Calculation	<u>VI-4</u>	<input type="checkbox"/> N/A
	Surcharge Calculation	<u>VI-5</u>	<input checked="" type="checkbox"/>
	Flat Rate Surcharge Calculation	<u>VI-5(a)</u>	<input type="checkbox"/> N/A
	Meter Equivalent Surcharge Calculation	<u>VI-5(b)</u>	<input checked="" type="checkbox"/>
SECTION VII	<u>RATES &amp; REVENUE GENERATED FOR NOTICE</u>		
	Revenue Generated for Flat Rate	<u>VII-1</u>	<input type="checkbox"/> N/A
	Revenue Generated for Single Tier Gallonage Charge for All Usage	<u>VII-2</u>	<input checked="" type="checkbox"/>
	Revenue Generated for Multi-Tier Gallonage Charges	<u>VII-3</u>	<input type="checkbox"/> N/A
	Surcharge Revenue Calculation	<u>VII-4</u>	<input checked="" type="checkbox"/>
	Revenue Generated for Flat Rate Surcharge	<u>VII-4(a)</u>	<input type="checkbox"/> N/A
	Revenue Generated for Meter Equivalent Surcharge	<u>VII-4(b)</u>	<input checked="" type="checkbox"/>
SECTION VIII	<u>OATH</u>	<u>VIII</u>	<input checked="" type="checkbox"/>

UTILITY NAME: Southern Water Corp  
SCHEDULES - CLASS C RATE/TARIFF CHANGE  
**I-1 REVENUE REQUIREMENT SUMMARY -WATER**  
**PUCT Docket No.: 58776**      Test Year End: April 30, 2025

A		C	D	E	F=D+E	G
			Historical Test Year	K & M Changes	Adjusted Test Year	
Line	Water	Account Name				Reference / Instructions
1.	601	Salaries	\$174,113	\$9,779	\$183,893	Schedule II-3, Columns C-E, Line 1
2.	611	Contract services	\$2,599		\$2,599	Schedule II-3, Columns C-E, Line 2
3.	621	Employee benefits	\$29,957	\$1,498	\$31,455	Schedule II-3, Columns C-E, Line 3
4.	625	Purchased water	\$0	\$0	\$0	Schedule II-3, Columns C-E, Line 4
5.	630	Chemicals	\$15,161	\$347	\$15,508	Schedule II-3, Columns C-E, Line 5
6.	635	Utilities	\$50,865	\$1,164	\$52,028	Schedule II-3, Columns C-E, Line 6
7.	640	Repairs and maintenance	\$35,068		\$35,068	Schedule II-3, Columns C-E, Line 7
8.	650	Rental of equipment	\$0	\$0	\$0	Schedule II-3, Columns C-E, Line 8
9.	655	Transportation expenses	\$15,686		\$15,686	Schedule II-3, Columns C-E, Line 9
10.	657	Office expense	\$29,976	\$153	\$30,129	Schedule II-3, Columns C-E, Line 10
11.	659	Other professional services	\$14,903		\$14,903	Schedule II-3, Columns C-E, Line 11
12.	663	Insurance expense	\$26,010	\$1,927	\$27,936	Schedule II-3, Columns C-E, Line 12
14.	670	Other regulatory expense	\$0	\$0	\$0	Schedule II-3, Columns C-E, Line 14
15.	675	Miscellaneous expense	\$11,141		\$11,141	Schedule II-3, Columns C-E, Line 15
20.					\$0	Schedule II-3, Columns C-E, Line 20
21.		Total operating Expenses	\$405,480	\$14,867	\$420,347	Add Lines 1-20
22.	710	Depreciation and amort	\$0	\$62,375	\$62,375	Schedule III-3, Column F, Line 32
23.	700	Taxes Other than Income	\$40,129	\$934	\$41,063	Schedule IV-2, Column F, Line 8
24.	740	Income Tax Expense	\$0	\$16,494	\$16,494	Schedule V, Column C, Line 6
25.		TOTAL EXPENSES	\$445,608	\$94,671	\$540,279	Add Lines 21-24
26.		TOTAL HISTORIC REVENUE	\$363,009			Schedule I-2, Line 6
27.		HISTORICAL TEST YEAR RETURN				Line 26 less Line 25
28.		REQUESTED RETURN			\$91,320	Schedule III-1, Line 3
29.		TOTAL REVENUE REQUIREMENT			\$631,599	Line 25 plus Line 28
30.		LESS: OTHER REVENUES			\$18,265	Schedule II-2(b), Column D, Line 8
31.		Revenue for Rate Design		(to VI, line 1)	\$613,334	Line 29 less Line 30 (if line 30 is negative, add the two lines)
32.	766	Regulatory (rate case) expense				Schedule II-8, Column D, Line 19

UTILITY NAME: Southern Water Corp  
SCHEDULES - CLASS C RATE/TARIFF CHANGE  
**I-1 REVENUE REQUIREMENT SUMMARY -SEWER**  
**PUCT Docket No.: 58776**      Test Year End: April 30, 2025

A		C	D	E	F=D+E	G
			Historical Test Year	K & M Changes	Adjusted Test Year	
Line	Sewer	Account Name				Reference / Instructions
1.	602	Salaries	\$264,482	\$14,855	\$279,336	Schedule II-3, Columns C-E, Line 1
2.	612	Contract services	\$3,948	\$0	\$3,948	Schedule II-3, Columns C-E, Line 2
3.	622	Employee benefits	\$45,505	\$2,275	\$47,780	Schedule II-3, Columns C-E, Line 3
4.	626	Sludge Hauling	\$31,051	\$712	\$31,763	Schedule II-3, Columns C-E, Line 4
5.	631	Chemicals	\$33,330	\$764	\$34,094	Schedule II-3, Columns C-E, Line 5
6.	636	Utilities	\$33,485	\$768	\$34,253	Schedule II-3, Columns C-E, Line 6
7.	641	Repairs and maintenance	\$58,191	\$0	\$58,191	Schedule II-3, Columns C-E, Line 7
8.	651	Rental of equipment	\$3,668	\$0	\$3,668	Schedule II-3, Columns C-E, Line 8
9.	656	Transportation expenses	\$23,827	\$0	\$23,827	Schedule II-3, Columns C-E, Line 9
10.	658	Office expense	\$45,534	\$154	\$45,688	Schedule II-3, Columns C-E, Line 10
11.	660	Other professional services	\$22,638	\$0	\$22,638	Schedule II-3, Columns C-E, Line 11
12.	664	Insurance expense	\$39,509	\$2,926	\$42,436	Schedule II-3, Columns C-E, Line 12
14.	671	Other regulatory expense	\$0	\$0	\$0	Schedule II-3, Columns C-E, Line 14
15.	676	Miscellaneous expense	\$16,924	\$0	\$16,924	Schedule II-3, Columns C-E, Line 15
20.						Schedule II-3, Columns C-E, Line 20
21.		Total operating Expenses	\$622,092	\$22,454	\$644,546	Add Lines 1-20
22.	711	Depreciation and amort		\$88,524	\$88,524	Schedule III-3, Column F, Line 32
23.	701	Taxes other than income	\$60,956	\$1,419	\$62,375	Schedule IV-2, Column F, Line 8
24.	740	Income tax expense			\$16,812	Schedule V, Column C, Line 6
25.		TOTAL EXPENSES	\$683,048	\$112,397	\$812,257	Add Lines 21-24
26.		TOTAL HISTORIC REVENUE	\$681,750			Schedule I-2, Line 6
27.		HISTORICAL TEST YEAR RETURN				Line 26 less Line 25
28.		REQUESTED RETURN			\$93,082	Schedule III-1, Line 3
29.		TOTAL REVENUE REQUIREMENT			\$905,340	Line 25 plus Line 28
30.		LESS: OTHER REVENUES			\$18,265	Schedule II-2(b), Column D, Line 8
31.		Revenue for Rate Design		(to VI, line 1)	\$887,075	Line 29 less Line 30 (if line 30 is negative, add the two lines)
32.	766	Regulatory (rate case) expense				Schedule II-8, Column D, Line 19

UTILITY NAME: <u>Southern Water Corp</u> SCHEDULES - CLASS C RATE/TARIFF CHANGE FOR TEST YEAR ENDED: <u>April 30, 2025</u> <b>I-2 HISTORICAL REVENUE SUMMARY</b>
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**I-2(a) - UTILITY REVENUE SUMMARY - INCOME STATEMENT**

Line No.	NARUC A/C Description	Historical Test Year	
1.	461 Metered connections minimum monthly charge revenue	\$137,697	From financial records
2.	461 Metered connection gallonage rate revenue	\$207,047	From financial records
3.	460 Unmetered (Flat rate) revenue	N/A	From financial records
4.	Total Metered & Flat Rate Revenue	\$344,744	
5.	Plus: Total Other Revenues	\$18,265	From Schedule II-2(b), Column B, Line 8
6.	Total Historic Test Year Revenues per income statement and Annual Report*	\$363,009	Line 4 + Line 5

(to I-1, Column D, line 26)

\*Provide all calculations and explanations for any differences between the applicant's annual report and this schedule.

\* If the utility provides other than residential retail service (wholesale, industrial, etc.), provide a work paper with the detail of this account by NARUC sub account number.

**I-2(b) - APPLICATION RECONCILED TO INCOME STATEMENT**

		A	B
Line No.	Expense Source & Descriptions of Reconciling Items	Total	Work Paper Reference/ Reconciliation Description
1.	Total Expenses Per Class C Rate Application	N/A *	From Schedule I-1, Column D, Line 21
<b>RECONCILING ITEMS:</b>			
2.	Non-utility Expenses		From Income Statement
3.	Regulatory Assessment Fee		From Income Statement
4.	Depreciation Difference		Income Statement Expense minus Rate Application Expense
5.	Taxes Other Than Income Difference		Income Statement Expense minus Rate Application Expense
6.	Income Tax Difference		Income Statement Expense minus Rate Application Expense
7.	Interest Expense		Income Statement
8.	Other (Please Explain)		
9.	Subtotalled Rate Change Expenses:	N/A *	Sum of Lines 1 through 8
10.	Income Statement Total Expenses:	N/A *	From Income Statement (must equal Line 9)
11.	Total Revenues per Class C Rate Application:		Schedule I-2(a) Line 6
12.	Gain on Sale of Fixed Assets		From Income Statement
13.	Interest Income		From Income Statement
14.	Other non-utility revenue:		From Income Statement
15.			
16.			
17.			
18.	Subtotalled Revenues:	N/A *	Sum Lines 11 through 17.
19.	Total Income Statement Revenues:	N/A *	From Income Statement (must equal Line 18)

\* **Reconciliation is not possible since Income Statement reflects total Company and rate application reflects direct assignment and allocation of water and sewer related expenses**

UTILITY NAME: <u>Southern Water Corp</u> SCHEDULES - CLASS C RATE/TARIFF CHANGE FOR TEST YEAR ENDED: <u>April 30, 2025</u> <b>I-2 HISTORICAL REVENUE SUMMARY</b>
---

**I-2(a) - UTILITY REVENUE SUMMARY - INCOME STATEMENT**

Line No.	NARUC A/C Description	Historical Test Year	
1.	461 Metered connections minimum monthly charge revenue	\$402,509	From financial records
2.	461 Metered connection gallonage rate revenue	\$260,976	From financial records
3.	460 Unmetered (Flat rate) revenue	N/A	From financial records
4.	Total Metered & Flat Rate Revenue	\$663,485	
5.	Plus: Total Other Revenues	\$18,265	From Schedule II-2(b), Column B, Line 8
6.	Total Historic Test Year Revenues per income statement and Annual Report*	\$681,750	Line 4 + Line 5

(to I-1, Column D, line 26)

\*Provide all calculations and explanations for any differences between the applicant's annual report and this schedule.

\* If the utility provides other than residential retail service (wholesale, industrial, etc.), provide a work paper with the detail of this account by NARUC sub account number.

**I-2(b) - APPLICATION RECONCILED TO INCOME STATEMENT**

		A	B
Line No.	Expense Source & Descriptions of Reconciling Items	Total	Work Paper Reference/ Reconciliation Description
1.	Total Expenses Per Class C Rate Application	N/A *	From Schedule I-1, Column D, Line 21
<b>RECONCILING ITEMS:</b>			
2.	Non-utility Expenses		From Income Statement
3.	Regulatory Assessment Fee		From Income Statement
4.	Depreciation Difference		Income Statement Expense minus Rate Application Expense
5.	Taxes Other Than Income Difference		Income Statement Expense minus Rate Application Expense
6.	Income Tax Difference		Income Statement Expense minus Rate Application Expense
7.	Interest Expense		Income Statement
8.	Other (Please Explain)		
9.	Subtotaled Rate Change Expenses:	N/A *	Sum of Lines 1 through 8
10.	Income Statement Total Expenses:	N/A *	From Income Statement (must equal Line 9)
11.	Total Revenues per Class C Rate Application:		Schedule I-2(a) Line 6
12.	Gain on Sale of Fixed Assets		From Income Statement
13.	Interest Income		From Income Statement
14.	Other non-utility revenue:		From Income Statement
15.			
16.			
17.			
18.	Subtotaled Revenues:	N/A *	Sum Lines 11 through 17.
19.	Total Income Statement Revenues:	N/A *	From Income Statement (must equal Line 18)

\* **Reconciliation is not possible since Income Statement reflects total Company and rate application reflects direct assignment and allocation of water and sewer related expenses**



UTILITY NAME: Southern Water Corp  
SCHEDULES - CLASS C RATE/TARIFF CHANGE  
**I-3 CONNECTION COUNT**

FOR TEST YEAR ENDED: April 30, 2025

**I-3(a): METERED ACTIVE CONNECTIONS BY METER SIZE  
(COMPANIES WITH METERED RATE CUSTOMERS)**

A	B	C	D	E	F	G	H
		Number of Connections					
Line No.	Meter Size	End of Prior Year	Test Year Additions	End of Test Year	Average	Meter Ratios	Meter Equivalencies End of TY
		PUCT report Sch. 9		(C+D)	(C + E) /2		(E x G)
1.	5/8"	1,189	52	1,241	1,215	1.0	1,241
2.	3/4"	0	0	0	0	1.5	0
3.	1"	10	2	12	11	2.5	30
4.	1 1/2"	0	0	0	0	5.0	0
5.	2"	18	4	22	20	8.0	176
6.	3"	6	0	6	6	15.0	90
7.	4"	2	0	2	2	25.0	50
8.	6" Emergency *	1	0	1	1	15.0	15
9.	8" Emergency *	1	0	1	1	15.0	15
10.	10" Emergency *	1	0	1	1	15.0	15
11.	Total	1,223	58	1,281	1,252		1,632
10	Average						

\* Keep emergency rates at 3"

**I-3(b) UNMETERED ACTIVE (FLAT RATE) CUSTOMERS  
(COMPANIES WITH UNMETERED (FLAT) RATE CUSTOMERS)**

A	B	C	D	E	F
		Number of Active Connections			
Line No.	Flat Rate Unit	End of Prior Year	Test Year Additions	End of Year	Average
		PUCT report Sch. 9		(C + D)	(C + E) /2
1.	N/A	N/A	N/A	N/A	N/A
2.					
3.					
4.					
5.	Total				

UTILITY NAME: Southern Water Corp  
SCHEDULES - CLASS C RATE/TARIFF CHANGE  
**I-3 CONNECTION COUNT**

FOR TEST YEAR ENDED: April 30, 2025

**I-3(a): METERED ACTIVE CONNECTIONS BY METER SIZE  
(COMPANIES WITH METERED RATE CUSTOMERS)**

A	B	C	D	E	F	G	H
		Number of Connections					
Line No.	Meter Size	End of Prior Year	Test Year Additions	End of Test Year	Average	Meter Ratios	Meter Equivalencies End of TY
		PUCT report Sch. 9		(C+D)	(C + E) /2		(E x G)
1.	5/8"	1,189	52	1,241	1,215	1.0	1,241
2.	3/4"	0	0	0	0	1.5	0
3.	1"	10	2	12	11	2.5	30
4.	1 1/2"	0	0	0	0	5.0	0
5.	2"	18	4	22	20	8.0	176
6.	3"	6	0	6	6	15.0	90
7.	4"	2	0	2	2	25.0	50
8.							
9.	Total	1,223	58	1,281	1,252		1,587
10	Average						

**I-3(b) UNMETERED ACTIVE (FLAT RATE) CUSTOMERS  
(COMPANIES WITH UNMETERED (FLAT) RATE CUSTOMERS)**

A	B	C	D	E	F
		Number of Active Connections			
Line No.	Flat Rate Unit	End of Prior Year	Test Year Additions	End of Year	Average
		PUCT report Sch. 9		(C + D)	(C + E) /2
1.	N/A	N/A	N/A	N/A	N/A
2.					
3.					
4.					
5.	Total				

Southern Water Corp  
**SCHEDULES - CLASS C RATE/TARIFF CHANGE**  
**II-1 - PRODUCTION**  
 April 30, 2025

**II-1(a): WATER PRODUCTION:**  
**(COMPANIES WITH METERED RATE CUSTOMERS)**

		A	B	C= A+B	D
Line No.	(1,000 Gallons) Water Production	Test Year	K & M Changes	Adjusted Test Year	Reference
1	Total water pumped	135,610,000	(12,679,986)	122,930,014	PUCT Annual Report
2	Total water purchased	0		0	PUCT Annual Report
3	Total water produced	135,610,000	(12,679,986)	122,930,014	Line 1 + Line 2
4	Total water sold	109,359,000	(10,225,430)	99,133,570	PUCT Annual Report
5	Total accounted for non-revenue water*	0	0	0	
6	Total unaccounted for water	26,251,000	(2,454,556)	23,796,444	Lines 3 less 4 less 5
7	Percentage	19.36%		19.36%	Line 6 divided by Line 3

\* Describe the tracking technique for calculating line 5 and provide the records reflecting the calculation.

Provide all calculations and explanations for any differences between the applicant's annual report and the items requested.

Known and measurable calculations and explanations:

**Adjustment to normalize test year water usage and customer growth and eliminate the meter reading error that occurred in February of 2025.**

**II-1(b) WATER PRODUCTION**  
**(COMPANIES WITH UNMETERED (FLAT) RATE CUSTOMERS)**

		A	B	C=A+B	D
Line No.	Description	Test Year	K & M Change	Adjusted Test Year	Reference
1	Water Purchased (1,000 gallons)	N/A	N/A	N/A	PUCT report Sch. D-1
2	Water Pumped (1,000 gallons)				PUCT report Sch. D-1
3	Total production (1,000 gallons)				Line 1 + Line 2

Known and measurable calculations and explanations:

N/A

UTILITY NAME: <u>Southern Water Corp</u> SCHEDULES - CLASS C RATE/TARIFF CHANGE <b>II-1 - PRODUCTION</b> FOR TEST YEAR ENDED: <u>April 30, 2025</u>
--

**II-1(a): SEWER PRODUCTION:  
(COMPANIES WITH METERED RATE CUSTOMERS)**

		A	B	C= A+B	D
Line No.	Sewer Treatment	Test Year	K & M Changes	Adjusted Test Year	Reference
1	Total Number of Gallons Treated (Pumped) (Total Master Meter Reading for the year for the utility only. )	123,108,000	3,876,152	126,984,152	PUCT Annual Report
2	Total Number of Gallons Treated by Another Source (Purchased Treatment)	0	0	0	PUCT Annual Report
3	Total Number of Gallons Treated	123,108,000	3,876,152	126,984,152	Line 1 + Line 2
4	Total Number of Gallons Billed	95,610,424	3,010,369	98,620,793	PUCT Annual Report
5					
6					Lines 3 less 4 less 5
7					Line 6 divided by Line 3

\* Describe the tracking technique for calculating line 5 and provide the records reflecting the calculations.  
Provide all calculations and explanations for any differences between the applicant's annual report and the items requested on this schedule.

Known and measurable calculations and explanations:

**Adjustment to normalize test year water usage and customer growth.**

**II-1(b) WATER PRODUCTION  
(COMPANIES WITH UNMETERED (FLAT) RATE CUSTOMERS)**

		A	B	C=A+B	D
Line No.	Description	Test Year	K & M Change	Adjusted Test Year	Reference
1	Water Purchased (1,000 gallons)	N/A	N/A	N/A	PUCT report Sch. D-1
2	Water Pumped (1,000 gallons)				PUCT report Sch. D-1
3	Total production (1,000 gallons)				Line 1 + Line 2

Known and measurable calculations and explanations:

N/A

UTILITY NAME: Southern Water Corp  
SCHEDULES - CLASS C RATE/TARIFF CHANGE  
**II-2 OTHER REVENUES & EXPENSES PASSED THROUGH**  
FOR TEST YEAR ENDED: April 30, 2025

**II-2(a) PURCHASED WATER OR OTHER PASS THROUGH EXPENSES\***

Line No.	A	B	C	D	E
	Purchased from:	Units purchased (in 1,000)	Price Per Unit	Total Calculated Cost (B x C)	Actual Cost paid per financial records
1.	City of Houston 2024 Price	119,224	\$2.57	\$306,882.58	\$306,882.58
2.	City of Houston 2025 Price	9,486	\$2.68	\$25,403.51	\$25,403.51
3.					
4.	Total**	128,710		\$332,286.08	\$332,286.08

\* Examples include Ground Water Conservation or subsidence district fees

\*\* Totals of purchased water only must agree with Schedule II-1(a), Column A, Line 2, or provide a reconciliation.

**II-2(b) OTHER REVENUES COLLECTED FROM CUSTOMERS**

Line No.	A	B	C	D
	Item passed thru or type of other revenue	Test year historical revenues collected		Test year revenues netted against COS
1.	Tap Fees**			-0-*
2.	Late Fees	\$10,278		
3.	Meter Test Fees			
4.	Reconnect Fees	\$7,850		
5.	Purchased Water Fees***	\$282,891		(\$49,395)
6.	Groundwater Conservation District Fees***			
7.	Other (attach detail)***	\$138		
8.	Surcharge Collection	(\$282,891)		
9.	Total Other Revenues	\$18,265		

(to Sch. I-2, line 5)

(to Sch. I-1, line 30)

\* Do not include expenses passed-through to customers, but record these in Schedule II-2(a). Include only revenues associated with expenses included in the cost of service.

\*\* Tap fees should be reported on Sch. III-7(b) for Developer CIAC and Sch. III-3 for Customer CIAC.

UTILITY NAME: Southern Water Corp  
SCHEDULES - CLASS C RATE/TARIFF CHANGE  
**II-2 OTHER REVENUES & EXPENSES PASSED THROUGH**  
FOR TEST YEAR ENDED: April 30, 2025

**II-2(a) PURCHASED WATER OR OTHER PASS THROUGH EXPENSES\***

Line No.	A	B	C	D	E
	Purchased from:	Units purchased (in _____) (e.g. 1,000 gal, AC - FT)	Price Per Unit	Total Calculated Cost (B x C)	Actual Cost paid per financial records
1.					
2.	N/A	N/A	N/A	N/A	N/A
3.					
4.	Total**				

\* Examples include Ground Water Conservation or subsidence district fees

\*\* Totals of purchased water only must agree with Schedule II-1(a), Column A, Line 2, or provide a reconciliation.

**II-2(b) OTHER REVENUES COLLECTED FROM CUSTOMERS**

Line No.	A	B	C	D
	Item passed thru or type of other revenue	Test year historical revenues collected		Test year revenues netted against COS
1.	Tap Fees**			-0-*
2.	Late Fees	\$10,278		
3.	Meter Test Fees			
4.	Reconnect Fees	\$7,850		
5.	Purchased Water Fees***			
6.	Groundwater Conservation District Fees***			
7.	Other (attach detail)***	\$138		
8.	Total Other Revenues	\$18,265		

(to Sch. I-2, line 5)

(to Sch. I-1, line 30)

\* Do not include expenses passed-through to customers, but record these in Schedule II-2(a). Include only revenues associated with expenses included in the cost of service.

\*\* Tap fees should be reported on Sch. III-7(b) for Developer CIAC and Sch. III-3 for Customer CIAC.

UTILITY NAME: Southern Water Corp

SCHEDULES - CLASS C RATE/TARIFF CHANGE

**II-3 OPERATING EXPENSES WATER**

FOR TEST YEAR ENDED: April 30, 2025

			A	B	C	D	E
	NARUC Acct. No.	NARUC Account Description	2 Years before Test Year	1 Year before Test Year	Test Year	K & M Change (K&M) Positive or (negative)	Adjusted Test Year (Column C plus Column D)
		<b>Water</b>					
1.	601	Salaries	\$139,533	\$171,137	\$174,113	\$9,779	\$183,893
2.	611	Contract services	\$3,072	\$2,487	\$2,599	\$0	\$2,599
3.	621	Employee benefits	\$19,627	\$25,449	\$29,957	\$1,498	\$31,455
4.	625	Purchased water	\$0	\$0	\$0	\$0	\$0
5.	630	Chemicals	\$15,928	\$23,210	\$15,161	\$347	\$15,508
6.	635	Utilities	\$44,387	\$54,168	\$50,865	\$1,164	\$52,028
7.	640	Repairs and maintenance	\$70,419	\$56,153	\$35,068	\$0	\$35,068
8.	650	Rental of equipment	\$0	\$0	\$0	\$0	\$0
9.	655	Transportation expenses	\$13,407	\$24,421	\$15,686	\$0	\$15,686
10.	657	Office expense	\$28,835	\$28,873	\$29,976	\$153	\$30,129
11.	659	Other professional services	\$22,695	\$9,330	\$14,903	\$0	\$14,903
12.	663	Insurance expense	\$23,176	\$13,198	\$26,010	\$1,927	\$27,936
14.	670	Other regulatory expense	\$0	\$0	\$0	\$0	\$0
15.	675	Miscellaneous expense	\$15,482	\$15,234	\$11,141	\$0	\$11,141
20.							
21.		<b>TOTAL</b>	<b>\$396,562</b>	<b>\$423,658</b>	<b>\$405,480</b>	<b>\$14,867</b>	<b>\$420,347</b>

UTILITY NAME: Southern Water Corp  
SCHEDULES - CLASS C RATE/TARIFF CHANGE  
**II-3 OPERATING EXPENSES - SEWER**  
FOR TEST YEAR ENDED: April 30, 2025

		NARUC Account Description	A 2 Years before Test Year	B 1 Year before Test Year	C Test Year	D K & M Change (K&M) Positive or (negative)	E Adjusted Test Year (Column C plus Column D)
		<b>Sewer</b>					
1.	602	Salaries	\$211,953	\$259,960	\$264,482	\$14,855	\$279,336
2.	612	Contract services	\$4,667	\$3,777	\$3,948	\$0	\$3,948
3.	622	Employee benefits	\$29,813	\$38,657	\$45,505	\$2,275	\$47,780
4.	626	Sludge Hauling	\$39,279	\$47,778	\$31,051	\$712	\$31,763
5.	631	Chemicals	\$30,156	\$32,513	\$33,330	\$764	\$34,094
6.	636	Utilities	\$29,440	\$34,674	\$33,485	\$768	\$34,253
7.	641	Repairs and maintenance	\$110,889	\$52,648	\$58,191	\$0	\$58,191
8.	651	Rental of equipment	\$5,860	\$4,102	\$3,668	\$0	\$3,668
9.	656	Transportation expenses	\$20,366	\$37,095	\$23,827	\$0	\$23,827
10.	658	Office expense	\$43,801	\$43,859	\$45,534	\$154	\$45,688
11.	660	Other professional services	\$34,475	\$14,172	\$22,638	\$0	\$22,638
12.	664	Insurance expense	\$35,205	\$20,047	\$39,509	\$2,926	\$42,436
14.	671	Other regulatory expense	\$0	\$0	\$0	\$0	\$0
15.	676	Miscellaneous expense	\$23,518	\$23,140	\$16,924	\$0	\$16,924
20.							
21.		<b>TOTAL</b>	<b>\$619,423</b>	<b>\$612,422</b>	<b>\$622,092</b>	<b>\$22,454</b>	<b>\$644,546</b>



UTILITY NAME:	Southern Water Corp
SCHEDULES - CLASS C RATE/TARIFF CHANGE <b>II-4 LARGE ITEMS</b>	
FOR TEST YEAR ENDED:	April 30, 2025

**INSTRUCTIONS:** Describe all large items listed in Schedule II-3 Operating Expenses in the test year column, the amount of the large item, and the justification for the large item. For each large item, provide documentation from the vendor, contractor, etc. that supports the cost.

\* A large item is more than 10% of the test year account balance and more than \$1,000.

	NARUC Account Number	Description of Expense	Amount of Large Item	Justification	Schedule Reference	Supporting documentation attachment number
1.	621/622	Employee Benefits	\$6,091.10	Health Insurance	II-4-1	Appendix 6
2.	621/622	Employee Benefits	\$6,156.33	Health Insurance	II-4-2	Appendix 6
3.	663/664	Insurance	\$6,261.83	Commercial Insurance	II-4-3	Appendix 6
4.	663/664	Insurance	\$4,326.13	Commercial Insurance	II-4-4	Appendix 6
5.	626	Sludge Hauling	\$4,826.25	Liquid Haul	II-4-5	Appendix 6
6.	626	Sludge Hauling	\$4,892.06	Liquid Haul	II-4-6	Appendix 6
7.	640/641	Repairs & Maintenance	\$1,230.06	Voltage Regulator	II-4-7	Appendix 6
8.	630/631	Chemicals	\$2,680.11	Chlorine	II-4-8	Appendix 6
9.	640/641	Repairs & Maintenance	\$4,435.74	STP-185 GENERATOR - CAP	II-4-9	Appendix 6
10.	630/631	Chemicals	\$1,990.60	Chlorine	II-4-10	Appendix 6
11.	655/656	Transportation	\$6,581.73	Unlead Fuel	II-4-11	Appendix 6
12.	655/656	Transportation	\$5,824.80	Unlead Fuel	II-4-12	Appendix 6
13.	635	Utilities	\$4,630.81	Electric Service	II-4-13	Appendix 6
14.	635	Utilities	\$3,515.52	Electric Service	II-4-14	Appendix 6
15.	635	Utilities	\$4,959.13	Electric Service	II-4-15	Appendix 6
16.	636	Utilities	\$2,175.22	Electric Service	II-4-16	Appendix 6
17.	636	Utilities	\$2,101.65	Electric Service	II-4-17	Appendix 6
18.	636	Utilities	\$2,012.42	Electric Service	II-4-18	Appendix 6
19.						
20.						

UTILITY NAME: Southern Water Corp

SCHEDULES - CLASS C RATE/TARIFF CHANGE

**II-5 KNOWN & MEASURABLE REVENUES OR EXPENSES JUSTIFICATION**

FOR TEST YEAR ENDED:

April 30, 2025

**INSTRUCT IONS:** Describe all known and measurable changes in revenues and expenses, the amount of the change, and the justification for the change. For each change, provide documentation from the vendor, contractor, etc. that supports the increase or decrease in costs. Adequate supporting documentation consists of a rate change notice, a new contract etc. which must be submitted with the application. Reference the source documentation to this schedule.

	NARUC Account Number	Description of Expense	Amount of K&M Adjustment	Justification	Schedule Reference	Supporting documentation attachment number
1.	<b><u>WATER K&amp;M ADJUSTMENTS</u></b>					
2.	630	Chemical & Treatment Water	\$347	Customer Growth Adjustment	WP-Water Revenue Proof	WP- K&M Adjustments
3.	635	Electric Water	\$1,164	Customer Growth Adjustment	WP-Water Revenue Proof	WP- K&M Adjustments
4.	657	Postage Water	\$153	Customer Growth Adjustment	WP-Water Revenue Proof	WP- K&M Adjustments
5.	601	Payroll Water	\$9,779	Payroll Cost of Living Increase	SCHEDULE II-6 PR ALLOC	WP-Payroll K&M'
6.	700	Payroll Taxes Water	\$934	Payroll Cost of Living Increase	SCHEDULE IV-1 EST TAXES-Water	WP-Payroll K&M'
7.	621	Benefits Water	\$1,498	Annual Benefit Increase	SCHEDULE II-7 EMLOYEE BEN	WP-Employee Benefits K&M
	663	Insurance expense	\$1,927	Annual Premium Increase	SCHEDULE I-1 REV REQ -Water	WP- K&M Adjustments
8.		Total	<b>\$15,801</b>			
9.	<b><u>SEWER K&amp;M ADJUSTMENTS</u></b>					
10.	631	Chemical & Treatment Sewer	\$764	Customer Growth Adjustment	WP-Sewer Revenue Proof	WP- K&M Adjustments
11.	636	Electric Sewer	\$768	Customer Growth Adjustment	WP-Sewer Revenue Proof	WP- K&M Adjustments
12.	658	Postage Sewer	\$154	Customer Growth Adjustment	WP-Sewer Revenue Proof	WP- K&M Adjustments
13.	602	Payroll Sewer	\$14,855	Payroll Cost of Living Increase	SCHEDULE II-6 PR ALLOC	WP-Payroll K&M'
14.	701	Payroll Taxes Sewer	\$1,419	Payroll Cost of Living Increase	SCHEDULE IV-1 EST TAXES-Sewer	WP-Payroll K&M'
15.	622	Benefits Sewer	\$2,275	Annual Benefit Increase	SCHEDULE II-7 EMLOYEE BEN	WP-Employee Benefits K&M
16.	626	Sludge Hauling	\$712	Customer Growth Adjustment	WP-Sewer Revenue Proof	WP- K&M Adjustments
	664	Insurance expense	\$2,926	Annual Premium Increase	SCHEDULE I-1 REV REQ-Sewer	WP- K&M Adjustments
17.		Total	<b>\$23,873</b>			

## **Schedule II-6 Allocation of Payroll Expenses**

**Docket No. 58776**

**is CONFIDENTIAL and being filed pursuant to the  
Commission's Standard Protective Order**

UTILITY NAME: Southern Water Corp  
SCHEDULES - CLASS C RATE/TARIFF CHANGE

**II-7 EMPLOYEE PENSIONS AND BENEFITS**

FOR THE TEST YEAR ENDED: April 30, 2025

**This page is supplemental information. It is required to complete Schedule I-1.  
References below refer to Schedule I-1.**

<u>Line No.</u>	<u>Account No.</u>	<u>Account Name</u>
13.	604	Employee pensions and benefits

**Employee pensions and benefits**

List the amount spent on Employee's pensions and benefits for the last two record periods and estimate for the Test Year. Indicate the kinds of expenses included in this account by identifying all items by category. For example, Pensions includes such items as ESOPs and IRAs. The "Other" column includes such items as dental, vision, life insurance, etc. Also include the number of employees covered and charged to account 674 and indicate the cost per employee. As applicable, provide information on any qualified pensions offered to employees and documentation, such as actuarial studies, discussing net pension costs as well as current funding status of the utility's projected benefit obligation. If the Test Year amount is higher than previous years, indicate the reason for the anticipated change:

List types of Pensions & Benefits: Medical, Dental, Vision and Life

<u>As Adjusted for K&amp;M</u>	<u>\$85,615</u>	<u>N/A</u>	<u>\$84,840</u>	<u>\$774</u>	<u>\$0</u>
<u>Year</u>	<u>Total Amount</u>	<u>Pensions</u>	<u>Health</u>	<u>Life</u>	<u>Amount Capitalized*</u>

Cost per Employee: \$10,702

<u>April 30 2025</u>	<u>\$774</u>	<u>N/A</u>	<u>\$0</u>	<u>\$774</u>	<u>\$0</u>
<u>Year</u>	<u>Total Amount</u>	<u>Pensions</u>	<u>Health</u>	<u>Life</u>	<u>Amount Capitalized*</u>

Number of Employees covered: 9.00

Cost per Employee: \$86

List types of Pensions & Benefits:

<u>April 30 2024</u>	<u>\$64,105</u>	<u>N/A</u>	<u>\$63,484</u>	<u>\$621</u>	<u>\$0</u>
<u>Year</u>	<u>Total Amount</u>	<u>Pensions</u>	<u>Health</u>	<u>Other</u>	<u>Amount Capitalized*</u>

Number of Employees covered: 9.00

Cost per Employee: \$7,123

UTILITY NAME: Southern Water Corp  
SCHEDULES - CLASS C RATE/TARIFF CHANGE  
**II-8 RATE CASE EXPENSE**  
FOR THE TEST YEAR ENDED: April 30, 2025

**INSTRUCTIONS:** List the amount spent on rate case expense. Provide the items comprising the rate case expense claim (include the actual billings or invoices in support of each kind of rate case expense) and the items comprising the actual expenses of the rate case. Invoices should include number of hours billed, hourly rate, and services performed for each block of time billed, and the name of the person providing the service. Include a detailed list of travel, entertainment, meals expense included in rate case expense specifically by item with an attached invoice, and summarized by type of expense. Record Commission filing fees or fees to consultants, attorneys, etc. in formal and informal rate cases, complaints, or other dealings with the Commission, which are not reported under Professional Services. Typically, the commission allows recovery of rate case expense through a surcharge. If the applicant does not file every year, the expense must be amortized over the time between filings and only one year's worth should be charged to customers. Add additional pages if necessary.

	A	B	C	D	E
	Vendor	Posting Date	Invoice Date	Amount	Supporting documentation attachment number
1.					
2.					
3.	Rate Case Expense invoices will be provided later in this proceeding in a confidential filing.				
4.					
5.					
6.					
7.					
8.					
9.					
10.					
11.					
12.					
16.					
17.					
18.					
19.	Total (Sum Lines 1 - 18)				

UTILITY NAME: Southern Water Corp

SCHEDULES - CLASS C RATE/TARIFF CHANGE

III-1 REQUESTED RETURN - WATER

FOR THE TEST YEAR ENDED: April 30, 2025

RETURN ON RATE BASE:

Line No.		
1	Test year end rate base (from Schedule III-2, Line 14)	\$1,100,644
2	Requested ROR ( Column F, Line 7 below)	8.30%
3	Return on rate base (Line 1 x Line 2)	\$91,320

To Sch. I-1, Col. F, Line 28

Rate of Return:

For col. A line 5, actual equity should equal the amount the owner has contributed to the business to finance invested capital. However, if your actual debt percentage or equity percentage is greater than 60%, then use a 50/50% claimed capital structure.

		A	B	C	D	E	F
Line No.	Description	Actual Amount	Actual Percentage	Claimed Percentage	Rate	Reference	Weighted Average Rate
			Amount from previous column divided by Line 6, Column C	Proposed Capital Structure Percentage			F = C x D
4.	Long Term Debt and Advances from associated companies from III-6, Col. E, Line 9.	N/A	0.00%	45.00%	5.91%	From Sch. III-6, Col. H, Line 9	2.660%
5.	Equity (Balance sheet plus adjustments)	N/A	100.00%	55.00%	10.25%	Applicant testimony/ROE*	5.638%
6.	Total Capitalization Col. A line 4 plus Col. A line 5	N/A					
7.	Overall Rate of Return					Line 4 + Line 5	8.30%

Total Col. F, Line 7 to Line 2 above

\* Please explain the applicant's requested return on Equity on Column D line 5. Include all calculations.

COMMENTS: Given the utility's small scale, limited service area with minimal growth prospects, and lack of rate increases for a number of years; a return on equity (ROE) of 10.25% is justified to attract needed capital for maintaining reliable water and sewer services. This ROE represents a reasonable risk premium over the 9.5% recently provided to larger utilities, accounting for the elevated business and financial risks inherent to smaller operations with no diversification or expansion opportunities. With no actual debt, we are proposing a hypothetical capital structure of 55% equity and 45% debt, with the debt cost at a recent Moody's Baa Public Utility bond yield of 5.91% (as of March 2025), to balance regulatory requirements while recognizing the all-equity reality of SWC and supporting a fair overall rate of return. This combination yields a weighted average cost of capital (WACC) of 8.3 %.

UTILITY NAME: Southern Water Corp

SCHEDULES - CLASS C RATE/TARIFF CHANGE

III-I REQUESTED RETURN - SEWER

FOR THE TEST YEAR ENDED: April 30, 2025

RETURN ON RATE BASE:

Line No.		
1	Test year end rate base (from Schedule III-2, Line 14)	\$1,121,880
2	Requested ROR ( Column F, Line 7 below)	8.30%
3	Return on rate base (Line 1 x Line 2)	\$93,082

To Sch. I-1, Col. F, Line 28

Rate of Return:

For col. A line 5, actual equity should equal the amount the owner has contributed to the business to finance invested capital. However, if your actual debt percentage or equity percentage is greater than 60%, then use a 50/50% claimed capital structure.

		A	B	C	D	E	F
Line No.	Description	Actual Amount	Actual Percentage	Claimed Percentage	Rate	Reference	Weighted Average Rate
			Amount from previous column divided by Line 6, Column C	Proposed Capital Structure Percentage			F = C x D
4.	Long Term Debt and Advances from associated companies from III-6, Col. E, Line 9.	N/A	0.00%	45.00%	5.91%	From Sch. III-6, Col. H, Line 9	2.660%
5.	Equity (Balance sheet plus adjustments)	N/A	100.00%	55.00%	10.25%	Applicant testimony/ROE*	5.638%
6.	Total Capitalization Col. A line 4 plus Col. A line 5	N/A					
7.	Overall Rate of Return					Line 4 + Line 5	8.30%

Total Col. F, Line 7 to Line 2 above

\* Please explain the applicant's requested return on Equity on Column D line 5. Include all calculations.

COMMENTS: Given the utility's small scale, limited service area with minimal growth prospects, and lack of rate increases for a number of years; a return on equity (ROE) of 10.25% is justified to attract needed capital for maintaining reliable water and sewer services. This ROE represents a reasonable risk premium over the 9.5% recently provided to larger utilities, accounting for the elevated business and financial risks inherent to smaller operations with no diversification or expansion opportunities. With no actual debt, we are proposing a hypothetical capital structure of 55% equity and 45% debt, with the debt cost at a recent Moody's Baa Public Utility bond yield of 5.91% (as of March 2025), to balance regulatory requirements while recognizing the all-equity reality of SWC and supporting a fair overall rate of return. This combination yields a weighted average cost of capital (WACC) of 8.3 %.

UTILITY NAME: Southern Water Corp  
SCHEDULES - CLASS C RATE/TARIFF CHANGE  
**III-2 RATE BASE SUMMARY**

FOR THE TEST YEAR ENDED: April 30, 2025

If more than one public water system (PWS) or Wastewater System enter the total of all of the systems here.

Line No.	A	B	C
	Description	Amount	Reference (From)
	<b>Additions:</b>		
1.	Utility plant (Original Cost)	\$2,918,767	Schedule III-3, Column D, Line 32
2.	Construction work in progress	\$0	Schedule III-4(a), Column C, Line 5
3.	Materials and supplies	\$0	Schedule III-4(b), Column B, Line 3
4.	Prepayments	\$0	Schedule III-4(b), Column C, Line 3
5.	Working cash (capital)	\$35,029	Schedule III-5, Line 2, Corresponding Column for Class C or D, Water or Sewer
6.	Other Additions	\$0	Provide documentation to support
7.	TOTAL ADDITIONS (Add Lines 1 through 6)	\$2,953,796	
	<b>Deductions:</b>		
8.	Reserve for depreciation (Accumulated)	\$1,808,324	Schedule III-3, Column G, Line 32
9.	Advances for construction	\$0	Schedule III-7(a), Column F, Line 6
10.	Developer Contributions in aid of construction	\$0	Schedule III-7(b), Column G, Line 6
12.	Customers Deposits	\$44,828	See TY Balance Sheet
13.	TOTAL DEDUCTIONS (Add lines 8 through 12)	\$1,853,152	
14.	RATE BASE (Line 7 less Line 13)	\$1,100,644	



UTILITY NAME: Southern Water Corp

SCHEDULES - CLASS C RATE/TARIFF CHANGE

**III-2 RATE BASE SUMMARY**

FOR THE TEST YEAR ENDED: April 30, 2025

If more than one public water system (PWS) or Wastewater System enter the total of all of the systems here.

No.	A Description	B Amount	C Reference (From)
	<b>Additions:</b>		
1.	Utility plant (Original Cost)	\$3,805,988	Schedule III-3, Column D, Line 32
2.	Construction work in progress	\$0	Schedule III-4(a), Column C, Line 5
3.	Materials and supplies	\$0	Schedule III-4(b), Column B, Line 3
4.	Prepayments	\$0	Schedule III-4(b), Column C, Line 3
5.	Working cash (capital)	\$53,712	Schedule III-5, Line 2, Corresponding Column for Class C or D, Water or Sewer
6.	Other Additions	\$0	Provide documentation to support
7.	TOTAL ADDITIONS (Add Lines 1 through 6)	\$3,859,700	
	<b>Deductions:</b>		
8.	Reserve for depreciation (Accumulated)	\$2,692,992	Schedule III-3, Column G, Line 32
9.	Advances for construction	\$0	Schedule III-7(a), Column F, Line 6
10.	Developer Contributions in aid of construction	\$0	Schedule III-7(b), Column G, Line 6
12.	Customers Deposits	\$44,828	See TY Balance Sheet
13.	TOTAL DEDUCTIONS (Add lines 8 through 12)	\$2,737,820	
14.	RATE BASE (Line 7 less Line 13)	\$1,121,880	

UTILITY		Southern Water Corp		FOR THE TEST YEAR ENDED:				April 30, 2025		PWS ID or WQ Discharge Permit Number:		1010012			
SCHEDULES - CLASS C RATE/TARIFF CHANGE														(Provide a schedule for each PWS or Wastewater system)	
H-3 UTILITY PLANT - ORIGINAL COST & DEPRECIATION														Add schedules as needed, provide a summary als	
		[A.1]	[A.2]	[B]	[C]	[D.1]	[D.2]	[D]	[E.1]	[E.2]	[F]	[G]	[H]	[I]	
Line No.	NARUC Acct. No.	Item Description	Plant Name	Date of Installation (MM/DD/YYYY)	Service Life (Yrs)	Original Cost When Installed (\$)	Customer CIAC Amount* (\$)	Adjusted Original Cost (\$)	Economic Life (Total Days In Service)	Remaining Service Life (Yrs)	Annual Depreciation (\$)	Accumulated Depreciation (Reserve) (\$)	Net Book Value (\$)	Developer Contributions in Aid of Construction (DCIAC) (\$)	
	Water							[D]= [D.1] - [D.2]	[Test Year End Date] - [Date of Installation]	[Service Life] - [Economic Life/365.25]	[F] = [D]/[C]	[G] = ([F]*[E.1])/365.25	[H] = [D]-[G]		
1	304	Structures & Improvements													
1.01		BUILDING		Various	30	\$169,789.16	\$0.00	\$169,789.16	Various		\$4,092.42	\$85,852.71	\$83,936.45		
2	340	Office Equipment													
2.01		OFFICE EQUIPMENT		Various	10	\$73,328.91	\$0.00	\$73,328.91	Various		\$426.29	\$70,509.63	\$2,819.28		
3	341	Vehicles													
3.01		VEHICLES / TRAILERS		Various	15	\$116,591.39	\$0.00	\$116,591.39	Various		\$5,170.78	\$60,182.66	\$56,408.73		
4	343	Lab Equipment													
4.01		LAB EQUIPMENT		Various	10	\$1,740.05	\$0.00	\$1,740.05	Various		\$53.60	\$780.80	\$959.25		
5	305	Storage Tanks													
5.01		STORAGE TANKS		Various	50	\$371,739.00	\$0.00	\$371,739.00	Various		\$7,434.78	\$106,779.42	\$264,959.58		
6	307	Wells													
6.01		WELLS		Various	50	\$1,131,940.92	\$0.00	\$1,131,940.92	Various		\$18,984.90	\$682,070.58	\$449,870.34		
7	311	Well Pumps (> 5 hp)													
7.01		WELL PUMPS		Various	10	\$90,396	\$0	\$90,396	Various	Various	\$0	\$90,396	\$0		
8	314	Booster Pumps (> 5hp)													
8.01		BOOSTER PUMP		Various	10	\$126,459	\$0	\$126,459	Various	Various	\$561	\$120,610	\$5,849		
8.02		PUMPING EQUIPMENT / BOOSTER PUMP > 5		Various	30	\$54,114	\$0	\$54,114	Various	Various	\$1,376	\$32,354	\$21,760		
9	313	Booster Pumps (< 5hp)													
9.01		BOOSTER PUMP < 5		Various	10	\$9,842	\$0	\$9,842	Various	Various	\$686	\$5,704	\$4,138		
10	334	Meters and Meter Installations													
10.01		METERS		Various	20	\$80,708	\$0	\$80,708	Various	Various	\$3,509	\$33,971	\$46,737		
11	316	Gas Chlorinators													
11.01		CHLORINATOR		Various	10	\$23,974	\$0	\$23,974	Various	Various	\$773	\$16,052	\$7,922		
12	325	Distribution System													
12.01		EXCAVATE & REPLACE MAIN LINES		Various	50	\$33,257	\$0	\$33,257	Various	Various	\$665	\$10,675	\$22,582		
13	322	Ground Storage Tanks													
13.01		HYDRO TANK		Various	50	\$89,989	\$0	\$89,989	Various	Various	\$1,800	\$53,053	\$36,936		
14	344	Heavy Equipment													
14.01		HEAVY EQUIPMENT		Various	10	\$443,104	\$0	\$443,104	Various	Various	\$8,845	\$394,531	\$48,573		
15	349	Misc. Equipment													
15.01		MISC EQUIPMENT		Various	10	\$101,794	\$0	\$101,794	Various	Various	\$7,997	\$44,802	\$56,993		
16		Subtotal (Items 1 - 31)				\$2,918,767	\$0	\$2,918,767			\$62,375	\$1,808,324	\$1,110,443		

\*Any amount incurred by the utility's customers will be deducted from the original cost. The adjusted original cost (Original Cost - Customer CIAC), column D, will be depreciated and the net book value will be calculated in column H. Any item whose original cost was paid for entirely by the customer(s) will equate to zero.

NAME: Southern Water Corp

FOR THE TEST YEAR ENDED: April 30, 2025

PWS ID or WQ Discharge Permit Number: 0010610-001

SCHEDULES - CLASS C RATE/TARIFF CHANGE  
 III-3 UTILITY PLANT - ORIGINAL COST & DEPRECIATION

(Provide a schedule for each PWS or Wastewater system)  
 Add schedules as needed, provide a summary also

Line No.	NARUC Acct. No.	Item Description	[A.2] Plant Name	[B] Date of Installation (MM/DD/YYYY)	[C] Service Life (Yrs)	[D.1] Original Cost When Installed (\$)	[D.2] Customer CIAC Amount* (\$)	[D] Adjusted Original Cost (\$) [D] = [D.1] - [D.2]	[E.1] Economic Life (Total Days In Service) [Test Year End Date] - [Date of Installation]	[E.2] Remaining Service Life (Yrs) [Service Life] - [Economic Life/365.25]	[F] Annual Depreciation (\$) [F] = [D]/[C]	[G] Accumulated Depreciation (Reserve) (\$) =[F]*[E.1]/365.25	[H] Net Book Value (\$) [H] = [D]-[G]	[I] Developer Contributions in Aid of Construction (DCIAC) (\$)
1	354	Structures & Improvements												
1.01		BUILDING		Various	30	\$221,442	\$0	\$221,442	Various	Various	\$5,430	\$112,736	\$108,705	
2	390	Office Equipment												
2.01		OFFICE EQUIPMENT		Various	10	\$95,637	\$0	\$95,637	Various	Various	\$556	\$91,960	\$3,677	
3	392	Vehicles												
3.01		VEHICLES		Various	15	\$152,060	\$0	\$152,060	Various	Various	\$6,744	\$78,491	\$73,569	
4	395	Power Operated Equipment												
4.01		EQUIPMENT / HEAVY EQUIPMENT		Various	10	\$659,524	\$0	\$659,524	Various	Various	\$18,488	\$525,467	\$134,057	
5	380	Treatment and Disposal Equipment												
5.01		TREATMENT & DISPOSAL		Various	Various	\$1,429,058	\$0	\$1,429,058	Various	Various	\$32,754	\$1,109,425	\$319,632	
6	372	Chlorination												
6.01		CHLORINATION		Various	20	\$11,899	\$0	\$11,899	Various	Various	\$595	\$1,619	\$10,280	
7	361	Collection Sewers - Gravity												
7.01		GRAVITY SEWER LINES		Various	50	\$1,130,892	\$0	\$1,130,892	Various	Various	\$17,330	\$708,683	\$422,210	
8	371	Lift Station Pumps												
8.01		LIFT STATION		Various	10	\$55,049	\$0	\$55,049	Various	Various	\$4,431	\$22,539	\$32,509	
9	399	Misc. Equipment												
9.01		OTHERS		Various	10	\$50,427	\$0	\$50,427	Various	Various	\$2,197	\$42,070	\$8,357	
10		Subtotal (Items 1 - 31)				\$3,805,988	\$0	\$3,805,988			\$88,524	\$2,692,992	\$1,112,996	

\*Any amount incurred by the utility's customers will be deducted from the original cost. The adjusted original cost (Original Cost - Customer CIAC), column D, will be depreciated and the net book value will be calculated in column H. Any item whose original cost was paid for entirely by the customer(s) will equate to zero.

UTILITY NAME: Southern Water Corp  
SCHEDULES - CLASS C RATE/TARIFF CHANGE  
**III-3(a) UTILITY PLANT IN SERVICE-RECONCILIATION TO PRIOR CASE**  
FOR TEST YEAR ENDED: April 30, 2025

ORIGINAL COST DATA

A	B	C	D
Line No.	Description	Amount	Amount
1.	Beginning Gross Plant balance - (from previous rate case)	Must match previous rate case	N/A
2.	Plant additions after previous rate case		
3.		N/A	
4.			
5.			
6.			
7.			
8.			
9.			
10.			
11.	Total additions (add lines 3 through 10, Col C)		N/A
	Test year plant retirements after previous rate case:		
12.		N/A	
13.			
14.			
15.			
16.			
17.			
18.			
19.			
20.	Total retirements (add line 12 through 19, Col C)		N/A
21.	Ending balance (line 1 + line 11 - line 20)	Equals III-3, Column D, line 32	N/A

Please provide a full explanation of any adjustments to accounts from the prior period.

UTILITY NAME: Southern Water Corp

SCHEDULES - CLASS C RATE/TARIFF CHANGE

III-3(b) ACCUMULATED DEPRECIATION FROM PRIOR RATE CASE

FOR THE TEST YEAR ENDED: April 30, 2025

ACCUMULATED DEPRECIATION:

Line No.	Description	Dollar Amount
1.	Ending-Prior Rate Case (Docket No. _____)	N/A
2	Ending balance per Sch III-3, Column G, Line 32	N/A
	Describe accounting adjustments made between the prior rate case and the current rate case:	

Must match previous rate case.

UTILITY NAME: <u>Southern Water Corp</u> SCHEDULES - CLASS C RATE/TARIFF CHANGE <b>III-4 AVERAGE CONSTRUCTION WORK IN PROGRESS,          MATERIALS &amp; SUPPLIES INVENTORY &amp; PREPAYMENTS</b> FOR THE TEST YEAR ENDED: <u>April 30, 2025</u>
---

Complete if the utility maintains these accounts. **Do not include this amount in your rate base unless the utility provides testimony meeting the requirements of PUCT Subst. Rule § 24.41(c)(4).**

**III-4(a) AVERAGE CONSTRUCTION WORK IN PROGRESS**

A	B	C
Line No.	Description	Test Year Amount
1.	Beginning balance	N/A
2.	Test year costs added	
3.	Test year construction costs completed	
4.	Ending balance	
5.	Average balance - test year (line 1 plus line 4, divided by 2)	N/A

Typically zero, to Schedule III-2, Line 2

**III-4(b) MATERIALS & SUPPLIES / PREPAID EXPENSES**

Include the un-expensed or capitalized portion of materials and supplies on your balance sheet. Prepayments include amounts, such as annual insurance, that the utility has prepaid, such as a discount. Prepayments must be reasonable.

A		B	C
		Materials & Supplies inventory	Prepaid Expenses
1.	Sum of 12 test year month end balances	N/A	N/A
2.	One month prior to the test year, month end balance		
3.	13 Month Average balance (line 6 plus line 7, divided by 13)	N/A	N/A

To III-2, Line 3.

To III-2, Line 4.

UTILITY NAME: <u>Southern Water Corp</u> SCHEDULES FOR CLASS C RATE/TARIFF CHANGE <b>III-5 WORKING CASH ALLOWANCE CALCULATIONS</b> FOR THE TEST YEAR ENDED: <u>April 30, 2025</u>
--

For Class C Utilities, one-twelfth of O&M expense (excluding amounts charged to O&M expense for materials, supplies, expenses recovered through a pass-through provision or through charges other than minimum monthly charge and gallonage charges, and prepayments) will be considered a reasonable allowance for cash working capital. For purposes of working capital calculations, O&M expense does not include depreciation, other taxes, or federal income taxes.

1. No working cash allowance is permitted when a utility bills its customers in advance and provides service to flat rate customers only. Sewer connections count for the purposes of this schedule.
2. A utility which has all metered customers and bills monthly must divide its annual Operating and Maintenance (O&M) expenses (excluding all taxes and depreciation) by 12 if it is a Class C utility, or by 8 if it is a Class D utility filing a Class C package to calculate working cash allowance. An example follows:

	Class C	Class D
1. Annual Expenses	\$70,000	\$70,000
2. Taxes and depreciation	(10,000)	(10,000)
3. Net Expenses (Line 1 - Line 2)	60,000	60,000
4. Working Cash (Line 3 / line 5)	\$5,000	\$7,500
5. Divisor	12	8

A	B	Water	Sewer	Water	Sewer
Line No	Description	Class C		Class D	
1	Annual O & M Expenses	\$420,347	\$644,546	N/A	N/A
2	Working Cash (Line 1 / Line 3)	\$35,029	\$53,712	N/A	N/A
3	Divisor	12	12	8	8

From Sch I-1, line 21

To Sch III-2, line 5

UTILITY NAME: 

Southern Water Corp

SCHEDULES - CLASS C RATE/TARIFF CHANGE

III-6 LONG TERM DEBT/ NOTES PAYABLE – WATER AND SEWER

FOR THE YEAR ENDED: 

April 30, 2025

List the following information concerning debt and equity of the utility and attach copies of notes payable used. Round all percentages to two (2) decimal places. If debt from affiliated interests is allocated to the utility, provide workpapers demonstrating and justifying the allocation.

	A	B	C	D	E	F	G	H
	Long Term Debt Name of Bank/Lender	Date of Issue	Date of Maturity	Original Amount of Loan	Outstanding or Unpaid Balance-End of Test Year	Interest Rate	Weighted Issuances [G=Column E /Total Column E]	Weighted Average [H=Column G x Column F]
1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2								
3								
4								
5								
6								
7								
8								
9	Total	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Column H To Sch.  
III-1, Column D,  
Line 4

List short term debt, if any:



UTILITY NAME: Southern Water Corp  
SCHEDULES - CLASS C RATE/TARIFF CHANGE

**III-7 ADVANCES FOR CONSTRUCTION AND CONTRIBUTIONS IN AID OF CONSTRUCTION**

FOR THE TEST YEAR ENDED: April 30, 2025

**III-7(a) ADVANCES FOR CONSTRUCTION**

	A	B	C	D	E	F	G
Line No.	Item	Date of Installation	Total Cost	Amount of Advance	Repayments made to developer	(F)=(D)-(E) Rate base Value (to Sch III-2, Line 9)	Amount to be refunded in the future*
1.							
2.							
3.	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4.							
5.							
6.	Total						

\*If any advances or CIAC from developers or customers are refundable, please provide the potential date of refunding, if known.

**III-7(b) DEVELOPER CONTRIBUTIONS IN AID OF CONSTRUCTION\***

	A	B	C	D	E	F	G
Line No.	Item	Date of Installation or Contribution	Total Cost	Amount of Developer Contribution	Annual amortization	Accumulated Amortization	(G)=(D) - (F) Rate Base Value (to Sch III-2, Line 10)
1.							
2.							
3.	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4.							
5.							
6.	Total						

\*Customer CIAC is entered directly on III-3

UTILITY NAME: <u>Southern Water Corp</u> SCHEDULES - CLASS C RATE/TARIFF CHANGE <b>IV-1 ESTIMATE OF TAXES OTHER THAN INCOME</b> FOR THE TEST YEAR ENDED: <u>April 30, 2025</u>
---

**IV-1(a) PROPERTY TAXES**

A	B	C	D	E
Line No.	Description	Plant Additions	Property Taxes	Reference
1	Utility plant added in test year	N/A		Schedule III-3(a), Column D, Line 11
2	Utility plant retirements in test year	N/A		Schedule III-3(a), Column D, Line 20
3	Net additions	N/A		Line 1 minus line 2
4	Property taxes paid in in test year		N/A	per property tax bills
5	Beginning Gross Plant balance		N/A	Schedule III-3(a), Column D, Line 1
6	Net Property tax rate		N/A	Line 4 divided by Line 5 times 100
7	Test year property tax on additions (Known and measurable change)		N/A	Line 3 times Line 6
8	Adjusted Test year property tax expense		N/A	Line 4 plus Line 7

**IV-1(b) PAYROLL TAXES (BASED ON ADJUSTED TEST YEAR NUMBERS)**

A	B	C	D	E	F	G
Line No.	Tax Type	Wage Level	Tax Rate	Taxable Wages	Reference	Tax
					SCHEDULE II-6(a)	(D x E)
9	FICA	wages to 118500 or new limit	6.20%	\$183,893	Column D+E+F Line 9	\$11,401
10	Medicare	wages to	1.45%	\$183,893	Column H Line 9	\$2,666
11	Added Medicare (Affordable Care Act)	wages to 118500 or new limit				
12	Federal unemployment	wages to 7000 or new limit	0.60%	\$19,452	Column D Line 9	\$117
13	State unemployment	wages to 9000 or new limit	0.25%	\$25,010	Column D+E Line 9	\$63
14	Total (add Lines 11 through 14)					\$14,247
15	Less: Capitalized	Use % on Sch II-6(a), line 10	%			
16	Test year Payroll Tax Expense	Line 13 less 14				\$13,313
17	Known and measurable change			(Line 13 minus Line 14)		\$934

**IV-1(c) OTHER TAXES:**

A	B	C	D	E
Line No.	Description	Test year	K & M change	Adjusted Test Year
18	Other taxes & licenses			
19				
20				
21	Total Other Taxes (Line 18 + Line 19 + Line 20)			
22	Total this page - taxes other than income (Sch IV-1(a) Line 8, Column D) + (Sch IV-1(b) Line 16, Column G) + (Sch IV-1(c) Line 21, Column E)			N/A
23	Total known and measurable change (Sch IV-1(a) Line 7, Column D) + (Sch IV-1(b) Line 17, Column G) + (Sch IV-1(c) Line 21, Column D)			N/A

UTILITY NAME: <u>Southern Water Corp</u> SCHEDULES - CLASS C RATE/TARIFF CHANGE <b>IV-1 ESTIMATE OF TAXES OTHER THAN INCOME</b> FOR THE TEST YEAR ENDED: <u>April 30, 2025</u>
---

**IV-1(a) PROPERTY TAXES**

A	B	C	D	E
Line No.	Description	Plant Additions	Property Taxes	Reference
1	Utility plant added in test year	N/A		Schedule III-3(a), Column D, Line 11
2	Utility plant retirements in test year	N/A		Schedule III-3(a), Column D, Line 20
3	Net additions	N/A		Line 1 minus line 2
4	Property taxes paid in in test year		N/A	per property tax bills
5	Beginning Gross Plant balance		N/A	Schedule III-3(a), Column D, Line 1
6	Net Property tax rate		N/A	Line 4 divided by Line 5 times 100
7	Test year property tax on additions (Known and measurable change)		N/A	Line 3 times Line 6
8	Adjusted Test year property tax expense		N/A	Line 4 plus Line 7

**IV-1(b) PAYROLL TAXES (BASED ON ADJUSTED TEST YEAR NUMBERS)**

A	B	C	D	E	F	G
Line No.	Tax Type	Wage Level	Tax Rate	Taxable Wages	Reference	Tax
					SCHEDULE II-6(a)	(D x E)
9	FICA	wages to ____	6.20%	\$279,336	Column D+E+F Line 9	\$17,319
10	Medicare	wages to ____	1.45%	\$279,336	Column H Line 9	\$4,050
11	Added Medicare (Affordable Care Act)	wages to ____	%			
12	Federal unemployment	wages to ____	0.60%	\$29,548	Column D Line 9	\$177
13	State unemployment	wages to ____	0.25%	\$37,990	Column D+E Line 9	\$95
14	Total (add Lines 11 through 14)					\$21,641
15	Less: Capitalized	Use % on Sch II-6(a), line 10	%			
16	Test year Payroll Tax Expense	Line 13 less 14				\$20,222
17	Known and measurable change				(Line 13 minus Line 14)	\$1,419

**IV-1(c) OTHER TAXES:**

A	B	C	D	E
Line No.	Description	Test year	K & M change	Adjusted Test Year
18	Other taxes & licenses			
19				
20				
21	Total Other Taxes (Line 18 + Line 19 + Line 20)			
22	Total this page - taxes other than income (Sch IV-1(a) Line 8, Column D) + (Sch IV-1(b) Line 16, Column G) + (Sch IV-1(c) Line 21, Column E)			N/A
23	Total known and measurable change (Sch IV-1(a) Line 7, Column D) + (Sch IV-1(b) Line 17, Column G) + (Sch IV-1(c) Line 21, Column D)			N/A

UTILITY NAME: Southern Water Corp  
SCHEDULES - CLASS C RATE/TARIFF CHANGE  
**IV-2 REVENUE RELATED TAXES AND EXPENSES**

FOR THE TEST YEAR ENDED: April 30, 2025

	A	B	C	D	E	F
Line No.		Texas Margins Tax	City Franchise Taxes	Bad Debt Expense	Other Revenue Related	Totals (F=B+C+D+E)
1	Test year expense	N/A	N/A	N/A	N/A	N/A
2	Test year effective rate (test year tax expense/historic test year revenues-Sch I-1)					
3	Gross up factor (1.0 divided by (1.0 minus Line (example below)					
4	Change in revenue requirement					
5	Adjusted revenue requirement (Line 3 x Line 4)					
6	Adjusted expense (Line 3 times Line 4)					
7	Add Schedule IV-1(c) , Line 21, Column E					
8	Total taxes other than FIT (to Sch I-1, Col F, Line 23)					

UTILITY NAME: Southern Water Corp  
SCHEDULES - CLASS C RATE/TARIFF CHANGE  
**V SCHEDULE OF EFFECTIVE FEDERAL TAX RATE - WATER**  
FOR THE TEST YEAR ENDED: April 30, 2025

Section V calculated federal income tax at present rates.

PUCT allows utilities to include normalized federal income tax in the cost of service. The federal income tax calculation is based on the utility's return dollars. The schedule includes a "gross up of taxes to allow for the cost of service to include changes in taxes due to the changes in proposed revenues.

A	B	C	D
Line		Amount	Reference
1	Requested Return	\$91,320	Schedule III-1, Line 3
2	Less: Synchronized Interest	\$29,272	Schedule III-1, Column F, Line 4 x Schedule III-2, Column B, Line 14
3	Requested taxable return	\$62,049	Line 1 minus Line 2
4	Corp Tax Rate	21%	Current C corporation federal income tax rate at the time of filing, if the applicant is not a C corporation, then the appropriate alternative federal income tax rate is required to be used.
5	Tax Factor	26.5823%	1.0 divided by (1.0 minus Corp. Tax Rate)*Corp. Tax Rate = (1/(1-Corp. Tax Rate)*Corp.Tax Rate)
6	Grossed up federal income tax	\$16,494	Line 3 times line 5

To Sch I-1, Line 24

UTILITY NAME: Southern Water Corp  
SCHEDULES - CLASS C RATE/TARIFF CHANGE  
**V SCHEDULE OF EFFECTIVE FEDERAL TAX RATE - SEWER**  
FOR THE TEST YEAR ENDED: April 30, 2025

Section V calculated federal income tax at present rates.

PUCT allows utilities to include normalized federal income tax in the cost of service. The federal income tax calculation is based on the utility's return dollars. The schedule includes a "gross up of taxes to allow for the cost of service to include changes in taxes due to the changes in proposed revenues.

A	B	C	D
Line		Amount	Reference
1	Requested Return	\$93,082	Schedule III-1, Line 3
2	Less: Synchronized Interest	\$29,836	Schedule III-1, Column F, Line 4 x Schedule III-2, Column B, Line 14
3	Requested taxable return	\$63,246	Line 1 minus Line 2
4	Corp Tax Rate	21%	Current C corporation federal income tax rate at the time of filing, if the applicant is not a C corporation, then the appropriate alternative federal income tax rate is required to be used.
5	Tax Factor	26.5823%	1.0 divided by (1.0 minus Corp. Tax Rate)*Corp. Tax Rate = $(1/(1-\text{Corp. Tax Rate})*\text{Corp. Tax Rate})$
6	Grossed up federal income tax	\$16,812	Line 3 times line 5

To Sch I-1, Line 24

UTILITY NAME: Southern Water Corp  
SCHEDULES - CLASS C RATE/TARIFF CHANGE  
**VI-1 FIXED & VARIABLE ALLOCATION FOR RATE DESIGN**  
'FOR THE TEST YEAR ENDE      April 30, 2025

Line No.	Acct. No.	Account Name	A Adjusted Test Year Expenses (From Schedule I-1)	B Fixed % of Col. A (Adjust each row or adjust line 28 for overall percentage for Fixed Expenses)	C Fixed Expenses  C = A x B	D Variable Expenses  D = A - C	E Reference
	Water						
1.	601	Salaries	\$183,893	100%	\$183,893	\$0	Schedule I-1, Column F, Line 1
3.	611	Contract services	\$2,599	50%	\$1,300	\$1,300	Schedule I-1, Column F, Line 3
4.	621	Employee benefits	\$31,455	50%	\$15,727	\$15,727	Schedule I-1, Column F, Line 4
5.	625	Purchased water	\$0	0%	\$0	\$0	Schedule I-1, Column F, Line 5
6.	630	Chemicals	\$15,508	0%	\$0	\$15,508	Schedule I-1, Column F, Line 6
7.	635	Utilities	\$52,028	0%	\$0	\$52,028	Schedule I-1, Column F, Line 7
8.	640	Repairs and maintenance	\$35,068	50%	\$17,534	\$17,534	Schedule I-1, Column F, Line 8
9.	650	Rental of equipment	\$0	0%	\$0	\$0	Schedule I-1, Column F, Line 9
10.	655	Transportation expenses	\$15,686	50%	\$7,843	\$7,843	Schedule I-1, Column F, Line 10
11.	657	Office expense	\$30,129	50%	\$15,065	\$15,065	Schedule I-1, Column F, Line 11
12.	659	Other professional services	\$14,903	50%	\$7,452	\$7,452	Schedule I-1, Column F, Line 12
13.	663	Insurance expense	\$27,936	50%	\$13,968	\$13,968	Schedule I-1, Column F, Line 13
15.	670	Other regulatory expense	\$0	50%	\$0	\$0	Schedule I-1, Column F, Line 15
16.	675	Miscellaneous expense	\$11,141	50%	\$5,571	\$5,571	Schedule I-1, Column F, Line 16
17.	710	Depreciation and amort	\$62,375	100%	\$62,375	\$0	Schedule I-1, Column F, Line 17
18.	700	Taxes Other than Income	\$41,063	100%	\$41,063	\$0	Schedule I-1, Column F, Line 18
19.	740	Income Tax Expense	\$16,494	100%	\$16,494	\$0	Schedule I-1, Column F, Line 19
23.							Schedule I-1, Column F, Line 24
24.		<b>TOTAL EXPENSES</b>	\$540,279	72%	\$388,284	\$151,995	Add Lines 1-23
25.		REQUESTED RETURN	\$91,320	0%	\$0	\$91,320	Schedule I-1, Column F, Line 28
26.		<b>TOTAL REVENUE REQUIREMENT</b>	\$631,599	61%	\$388,284	\$243,316	Line 24 plus Line 25
27.		LESS: OTHER REVENUES	\$18,265	0%	\$0	\$18,265	Schedule I-1, Column F, Line 30
28.		<b>REVENUE for RATE DESIGN</b>	\$613,334	63%	\$388,284	\$225,051	Line 26 less Line 27 (if line 27 is negative, add the two lines)

UTILITY NAME: Southern Water Corp  
SCHEDULES - CLASS C RATE/TARIFF CHANGE  
**VI-1 FIXED & VARIABLE ALLOCATION FOR RATE DESIGN**  
'FOR THE TEST YEAR ENDE      April 30, 2025

Line No.		Account Name	A Adjusted Test Year Expenses (From Schedule I-1)	B Fixed % of Col. A (Adjust each row or adjust line 28 for overall percentage for Fixed Expenses)	C Fixed Expenses  C = A x B	D Variable Expenses  D = A - C	E Reference
	Sewer						
1.	602	Salaries	\$279,336	100%	\$279,336	\$0	Schedule I-1, Column F, Line 1
2.	612	Contract services	\$3,948	0%	\$0	\$3,948	Schedule I-1, Column F, Line 2
3.	622	Employee benefits	\$47,780	100%	\$47,780	\$0	Schedule I-1, Column F, Line 3
4.	626	Sludge Hauling	\$31,763	0%	\$0	\$31,763	Schedule I-1, Column F, Line 4
5.	631	Chemicals	\$34,094	0%	\$0	\$34,094	Schedule I-1, Column F, Line 5
6.	636	Utilities	\$34,253	0%	\$0	\$34,253	Schedule I-1, Column F, Line 6
7.	641	Repairs and maintenance	\$58,191	50%	\$29,095	\$29,095	Schedule I-1, Column F, Line 7
8.	651	Rental of equipment	\$3,668	50%	\$1,834	\$1,834	Schedule I-1, Column F, Line 8
9.	656	Transportation expenses	\$23,827	50%	\$11,913	\$11,913	Schedule I-1, Column F, Line 9
10.	658	Office expense	\$45,688	50%	\$22,844	\$22,844	Schedule I-1, Column F, Line 10
11.	660	Other professional services	\$22,638	50%	\$11,319	\$11,319	Schedule I-1, Column F, Line 11
12.	664	Insurance expense	\$42,436	50%	\$21,218	\$21,218	Schedule I-1, Column F, Line 12
14.	671	Other regulatory expense	\$0	0%	\$0	\$0	Schedule I-1, Column F, Line 14
15.	676	Miscellaneous expense	\$16,924	50%	\$8,462	\$8,462	Schedule I-1, Column F, Line 15
16.	711	Depreciation and amort	\$88,524	100%	\$88,524	\$0	Schedule I-1, Column F, Line 16
17.	701	Taxes other than income	\$62,375	100%	\$62,375	\$0	Schedule I-1, Column F, Line 17
18.	740	Income tax expense	\$16,812	0%	\$0	\$16,812	Schedule I-1, Column F, Line 18
23.							Schedule I-1, Column F, Line 24
24.		<b>TOTAL EXPENSES</b>	\$812,257	72%	\$584,701	\$227,556	Add Lines 1-23
25.		REQUESTED RETURN	\$93,082	0%	\$0	\$93,082	Schedule I-1, Column F, Line 28
26.		<b>TOTAL REVENUE REQUIREMENT</b>	\$905,340	65%	\$584,701	\$320,638	Line 24 plus Line 25
27.		LESS: OTHER REVENUES	\$18,265	100%	\$18,265	\$0	Schedule I-1, Column F, Line 30
28.		<b>REVENUE for RATE DESIGN</b>	\$887,075	64%	\$566,436	\$320,638	Line 26 less Line 27 (if line 27 is negative, add the two lines)



UTILITY NAME: Southern Water Corp

SCHEDULES - CLASS C RATE/TARIFF CHANGE

**VI-3 Rate Calculation for Single Tier Gallonage Charge for All Usage**

FOR THE TEST YEAR ENDED: April 30, 2025

	A	B	C
Line No.	Description	Reference	Amount
1.	Fixed Expenses	Schedule VI-1, Column C, Line 28	\$388,284
2.	Test Year End Meter Equivalencies	Schedule I-3(a), Column H, Line 9	1,632
3.	Billing Cycles per Year (Monthly Billing Cycle)		12
4.	Minimum Monthly Charge (Line 1/Line 2/Line 3)		\$19.83
Line No.	Description	Reference	Amount
5.	Variable Expenses	Schedule VI-1, Column D, Line 28	\$225,051
6.	Total Test Year Gallons Billed	Schedule II-1(a), Column C, Line 4	99,133,570
7.	Volumetric Rate (Charge per 1,000 gallons) (Line 5/(Line 6/1000))		\$2.27

UTILITY NAME: Southern Water Corp

SCHEDULES - CLASS C RATE/TARIFF CHANGE

**VI-3 Rate Calculation for Single Tier Gallonage Charge for All Usage**

FOR THE TEST YEAR ENDED: April 30, 2025

	A	B	C
Line No.	Description	Reference	Amount
1.	Fixed Expenses	Schedule VI-1, Column C, Line 28	\$566,436
2.	Test Year End Meter Equivalencies	Schedule I-3(a), Column H, Line 9	1,587
3.	Billing Cycles per Year (Monthly Billing Cycle)		12
4.	Minimum Monthly Charge (Line 1/Line 2/Line 3)		\$29.74
Line No.	Description	Reference	Amount
5.	Variable Expenses	Schedule VI-1, Column D, Line 28	\$320,638
6.	Total Test Year Gallons Billed	Schedule II-1(a), Column C, Line 4	98,620,793
7.	Volumetric Rate (Charge per 1,000 gallons) (Line 5/(Line 6/1000))		\$3.25

UTILITY NAME: <u>Southern Water Corp</u> SCHEDULES - CLASS C RATE/TARIFF CHANGE <b>VI-5 Surcharge Calculation</b> FOR THE TEST YEAR ENDED: <u>April 30, 2025</u>
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**VI-5(a): FLAT RATE SURCHARGE CALCULATION**

	A	B	C
Line No.	Description	Reference	Amount
1.	Rate Case Expense or Other Surcharged Expense	Schedule II-8, Column D, Line 19	N/A
2.	Connection Count	Schedule I-3(a), Column E, Line 9 + Schedule I-3(b), Column E, Line 5	N/A
3.	Enter the number of months for surcharge to be collected (example: 1 year = 12 months, 2 years = 24 months, etc.)		N/A
4.	<b>Surcharge Calculation (Line 1/Line 2/Line 3)</b>		

**VI-5(b): METER EQUIVALENTS SURCHARGE CALCULATION \***

	A	B	C
Line No.	Description	Reference	Amount
1.	Rate Case Expense or Other Surcharged Expense	Schedule II-8, Column D, Line 19	\$288,413
2.	Connection Count	Schedule I-3(a), Column H, Line 9	1,632.00
3.	Enter the number of months for surcharge to be collected (example: 1 year = 12 months, 2 years = 24 months, etc.)		24
4.	<b>Surcharge Calculation (Line 1/Line 2/Line 3)</b>		\$7.36

\* **SWC is requesting the recovery of under collected GRP fees from the City of Houston via a meter equivalent surcharge. Please see "Schedule VII Surcharge Rev Calc-Water" and "WP-Water Surcharge".**

UTILITY NAME: Southern Water Corp SCHEDULES - CLASS C RATE/TARIFF CHANGE <b>VII-2 Revenue Generated for Single Tier Gallonage Charge for All Usage</b> FOR THE TEST YEAR ENDED: April 30, 2025					
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Line No.	A	B Meter Ratios	C Existing Rates	D Proposed Rates	E Reference (unless otherwise noted reference is for both Column C & D)	F Items to Notice
	<b>RATES</b>					
	<b>Minimum Monthly Charge</b>					
1.	5/8"	1.0	\$11.23	\$19.83	Column D, Line 1 = Schedule VI-3, Column C, Line 4	Column C & D
2.	3/4"	1.5	\$16.85	\$29.74	Column D, Line 2 = Column D, Line 1 multiplied by Column B, Line 2	Column C & D
3.	1"	2.5	\$28.08	\$49.57	Column D, Line 3 = Column D, Line 1 multiplied by Column B, Line 3	Column C & D
4.	1 1/2"	5.0	\$56.15	\$99.13	Column D, Line 4 = Column D, Line 1 multiplied by Column B, Line 4	Column C & D
5.	2"	8.0	\$89.84	\$158.61	Column D, Line 5 = Column D, Line 1 multiplied by Column B, Line 5	Column C & D
6.	3"	15.0	\$168.45	\$297.40	Column D, Line 6 = Column D, Line 1 multiplied by Column B, Line 6	Column C & D
7.	4"	25.0	\$168.45	\$495.66	Column D, Line 6 = Column D, Line 1 multiplied by Column B	Column C & D
8.	6" Emergency Meter	15.0	\$168.45	\$297.40	Column D, Line 6 = Column D, Line 1 multiplied by Column B	Column C & D
9.	8" Emergency Meter	15.0	\$168.45	\$297.40	Column D, Line 6 = Column D, Line 1 multiplied by Column B	Column C & D
10.	10" Emergency Meter	15.0	\$168.45	\$297.40	Column D, Line 6 = Column D, Line 1 multiplied by Column B	Column C & D
	<b>Volumetric Charge per tier</b>					
11	All Usage		\$1.60	\$2.27	Column D, Line 8 = Schedule VI-3, Column C	Column C & D
	<b>No. of Meters</b>					
12	5/8"		1,241	1,241	Schedule I-3(a), Column E, Line 1	
13	3/4"		0	0	Schedule I-3(a), Column E, Line 2	
14	1"		12	12	Schedule I-3(a), Column E, Line 3	
15	1 1/2"		0	0	Schedule I-3(a), Column E, Line 4	
16	2"		22	22	Schedule I-3(a), Column E, Line 5	
17	3"		6	6	Schedule I-3(a), Column E, Line 6	
18	4"		2	2	Schedule I-3(a), Column E	
19	6" Fire		1	1	Schedule I-3(a), Column E	
20	8" Fire		1	1	Schedule I-3(a), Column E	
21	10" Fire		1	1	Schedule I-3(a), Column E	
22	<b>Total</b>		1,286	1,286	Add Lines 12-22	
	<b>Gallons Billed</b>					
23	All Usage		99,134	99,134	Schedule II-1(a), Column C, Line 4	
	<b>REVENUE</b>					
	<b>Minimum Monthly Charge</b>					
24	5/8"		\$167,237	\$295,257	Line 1 multiplied by Line 9 multiplied by 12	
25	3/4"		\$0	\$0	Line 2 multiplied by Line 10 multiplied by 12	
26	1"		\$4,044	\$7,138	Line 3 multiplied by Line 11 multiplied by 12	
27	1 1/2"		\$0	\$0	Line 4 multiplied by Line 12 multiplied by 12	
28	2"		\$23,718	\$41,874	Line 5 multiplied by Line 13 multiplied by 12	
29	3"		\$12,128	\$21,413	Line 6 multiplied by Line 14 multiplied by 12	
30	4"		\$4,043	\$11,896	Count Line multiplied by Rate Line multiplied by 12	
31	6" Fire		\$2,021	\$3,569	Count Line multiplied by Rate Line multiplied by 12	
32	8" Fire		\$2,021	\$3,569	Count Line multiplied by Rate Line multiplied by 12	
33	10" Fire		\$2,021	\$3,569	Count Line multiplied by Rate Line multiplied by 12	
34	<b>Total revenue generated by minimum monthly charges</b>		\$217,234	\$388,284	Add Lines 24-33	
	<b>Volumetric Revenue</b>					
35	<b>Total revenue generated by Volumetric Usage</b>		\$158,614	\$225,051	Line 8 multiplied by (Line 17/1000)	
36	<b>Total Revenue Generated</b>		\$375,848	\$613,334	Line 25 plus Line 26	
37	Revenue Requirement in Application		N/A	\$613,334	Schedule I-1, Column F, Line 31	
38	Over / (Under) Recovery		N/A	\$0	Line 36 minus Line 37	Column C
39	Percentage of (Under) Recovery		N/A	N/A	Line 29 divided by Line 28 multiplied by 100 for percentage. If entering in excel do not multiply by 100, enter number as a decimal.	Column C

UTILITY NAME: <u>Southern Water Corp</u> SCHEDULES - CLASS C RATE/TARIFF CHANGE <b>VII-2 Revenue Generated for Single Tier Gallonage Charge for All Usage</b> FOR THE TEST YEAR ENDED: <u>April 30, 2025</u>					
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Line No.	A	B Meter Ratios	C Existing Rates	D Proposed Rates	E Reference (unless otherwise noted reference is for both Column C & D)	F Items to Notice
	<b>RATES</b>					
	<b>Minimum Monthly Charge</b>					
1.	5/8"	1.0	\$26.80	\$29.74	Column D, Line 1 = Schedule VI-3, Column C, Line 4	Column C & D
2.	3/4"	1.5	\$26.80	\$44.62	Column D, Line 2 = Column D, Line 1 multiplied by Column B, Line 2	Column C & D
3.	1"	2.5	\$26.80	\$74.36	Column D, Line 3 = Column D, Line 1 multiplied by Column B, Line 3	Column C & D
4.	1 1/2"	5.0	\$26.80	\$148.72	Column D, Line 4 = Column D, Line 1 multiplied by Column B, Line 4	Column C & D
5.	2"	8.0	\$26.80	\$237.95	Column D, Line 5 = Column D, Line 1 multiplied by Column B, Line 5	Column C & D
6.	3"	15.0	\$26.80	\$446.15	Column D, Line 6 = Column D, Line 1 multiplied by Column B, Line 6	Column C & D
7.	4"	25.0	\$26.80	\$743.59	Column D, Line 7 = Column D, Line 1 multiplied by Column B, Line 7	Column C & D
	<b>Volumetric Charge per tier</b>					
8.	All Usage		\$2.75	\$3.25	Column D, Line 8 = Schedule VI-3, Column C, Line 7	Column C & D
	<b>No. of Meters</b>					
9.	5/8"		1,241	1,241	Schedule I-3(a), Column E, Line 1	
10.	3/4"		0	0	Schedule I-3(a), Column E, Line 2	
11.	1"		12	12	Schedule I-3(a), Column E, Line 3	
12.	1 1/2"		0	0	Schedule I-3(a), Column E, Line 4	
13.	2"		22	22	Schedule I-3(a), Column E, Line 5	
14.	3"		6	6	Schedule I-3(a), Column E, Line 6	
15.	4"		2	2	Schedule I-3(a), Column E, Line 7	
16.	<b>Total</b>		1,283	1,283	Add Lines 9-15	
	<b>Gallons Billed</b>					
17.	All Usage		98,621	98,621	Schedule II-1(a), Column C, Line 4	
	<b>REVENUE</b>					
	<b>Minimum Monthly Charge</b>					
18.	5/8"		\$399,106	\$442,941	Line 1 multiplied by Line 9 multiplied by 12	
19.	3/4"		\$0	\$0	Line 2 multiplied by Line 10 multiplied by 12	
20.	1"		\$3,859	\$10,708	Line 3 multiplied by Line 11 multiplied by 12	
21.	1 1/2"		\$0	\$0	Line 4 multiplied by Line 12 multiplied by 12	
22.	2"		\$7,075	\$62,818	Line 5 multiplied by Line 13 multiplied by 12	
23.	3"		\$1,930	\$32,123	Line 6 multiplied by Line 14 multiplied by 12	
24.	4"		\$643	\$17,846	Line 7 multiplied by Line 15 multiplied by 12	
25.	<b>Total revenue generated by minimum monthly charges</b>		\$412,613	\$566,436	Add Lines 18-24	
	<b>Volumetric Revenue</b>					
26.	<b>Total revenue generated by Volumetric Usage</b>		\$271,207	\$320,638	Line 8 multiplied by (Line 17/1000)	
27.	<b>Total Revenue Generated</b>		\$683,820	\$887,075	Line 25 plus Line 26	
28.	Revenue Requirement in Application		N/A	\$887,075	Schedule I-1, Column F, Line 31	
29.	Over / (Under) Recovery		N/A	\$0	Line 27 minus Line 28	Column C
30.	Percentage of (Under) Recovery		N/A	N/A	Line 29 divided by Line 28 multiplied by 100 for percentage. If entering in excel do not multiply by 100, enter number as a decimal.	Column C

UTILITY NAME: <u>Southern Water Corp</u> SCHEDULES - CLASS C RATE/TARIFF CHANGE <b>VII-4 Surcharge Revenue Calculation</b> FOR THE TEST YEAR ENDED: <u>April 30, 2025</u>				
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**VII-4(b): REVENUE GENERATED FOR METER EQUIVALENTS SURCHARGE**

Line No.	A	B	C	D	E
		Meter Ratios	Proposed Surcharge Rates	Reference (unless otherwise noted reference is for both Column C & D)	Items to Notice
	<b>Surcharge Rate</b>				
1.	5/8"	1.0	\$7.23	See WP-Surcharge	Column C
2.	3/4"	1.5	\$10.85	See WP-Surcharge	Column C
3.	1"	2.5	\$18.08	See WP-Surcharge	Column C
4.	1 1/2"	5.0	\$36.15	See WP-Surcharge	Column C
5.	2"	8.0	\$57.84	See WP-Surcharge	Column C
6.	3"	15.0	\$108.46	See WP-Surcharge	Column C
7	4"	25.0	\$180.76	See WP-Surcharge	Column C
8	6" Fire *	25.0	\$180.76	See WP-Surcharge	Column C
9	8" Fire *	25.0	\$180.76	See WP-Surcharge	Column C
10	10" Fire *	25.0	\$180.76	See WP-Surcharge	Column C
	<b>No. of Meters</b>				
11	5/8"		1,241	See WP-Surcharge	
12	3/4"		0	See WP-Surcharge	
13	1"		12	See WP-Surcharge	
14	1 1/2"		0	See WP-Surcharge	
15	2"		22	See WP-Surcharge	
16	3"		6	See WP-Surcharge	
17	4"		2	See WP-Surcharge	
18	6" Fire *		1	See WP-Surcharge	
19	8" Fire *		1	See WP-Surcharge	
20	10" Fire *		1	See WP-Surcharge	
	<b>SURCHARGE RATE REVENUE</b>				
21	5/8"		\$215,355	See WP-Surcharge	
22	3/4"		\$0	See WP-Surcharge	
23	1"		\$5,206	See WP-Surcharge	
24	1 1/2"		\$0	See WP-Surcharge	
25	2"		\$30,542	See WP-Surcharge	
26	3"		\$15,618	See WP-Surcharge	
27	4"		\$8,677	See WP-Surcharge	
28	6" Fire *		\$4,338	See WP-Surcharge	
29	8" Fire *		\$4,338	See WP-Surcharge	
30	10" Fire *		\$4,338	See WP-Surcharge	
31	<b>Total revenue generated by surcharge rate</b>		\$288,413	Add Lines 16-22	
32	Revenue Requirement in Application		N/A	Schedule I-1, Column F, Line 31	
33	Over / (Under) Recovery		N/A	Line 23 minus Line 24	Column C
34	Percentage of (Under) Recovery		N/A	Line 25 divided by Line 24 multiplied by 100 for percentage. If entering in excel do not multiply by 100.	Column C

## CLASS C RATE/TARIFF CHANGE

UTILITY NAME: Southern Water Corp  
CCN No.: Water 11389 Sewer 20500  
DOCKET NUMBER: 58776

## VERIFICATION OF ACCURACY

### OATH

STATE OF TEXAS

COUNTY OF

Harris

Stephen Rachac makes an oath and says that he/she is President  
(Name of Affiant) (Official Title of Affiant)  
of Southern Water Corp.  
(Exact Legal Title or Name of the Respondent)

The signed officer has reviewed the application.

Based on the officer's knowledge, the rate application does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.

Based on such officer's knowledge, the financial statements, operations and other financial information included in the rate application fairly present in all material respects the financial condition and results of operations of the preparers as of, and for, the periods presented in the rate application.

He/she swears that all other statements contained in the said rate application are true, and that the said rate application is a correct and complete statement of the business and the above-named respondent during the test year time frame of

05-01-2024

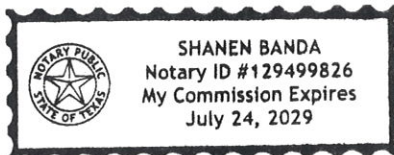
to

04-30-2025

and including any additional time frames aside from the aforementioned test year resulting from rate case requests for information.

Subscribed and sworn to and before me, a Notary Public in and for the State and County

above-named, this 14<sup>th</sup> day of October, 2025, to certify which  
witness  
my hand and seal of office.



My commission expires

07-24-2029

(Notary Public In And For The State Of Texas)

Shanen Banda

Print or Type Name of Notary

# **Appendix 1**

## **Notice**

**Docket No.: 58776**



**NOTICE OF PROPOSED RATE CHANGE**  
**PROVIDED TO RATEPAYERS**  
**PURSUANT TO**  
**TEXAS WATER CODE §§ 13.1871 AND 13.18715**

# AFFIDAVIT

STATE OF TEXAS

COUNTY OF Harris

I, Stephen Rachac being duly sworn, file this **NOTICE OF PROPOSED RATE CHANGE**

as President (indicate relationship to Utility that is, owner, member of partnership, title as officer of corporation, or other authorized representative of Utility); that, in such capacity, I am qualified and authorized to file and verify such notice; and that all statements and matters set forth herein are true and correct.

I further represent that a copy of the attached notice was provided by First-Class Mail  
(method of delivery)

to each affected customer, each affected municipality, the Office of Public Utility Counsel, and any other affected party on or about October 27, 20 25

Stephen Rachac Stephen Rachac  
AFFIANT  
(Utility's Authorized Representative)

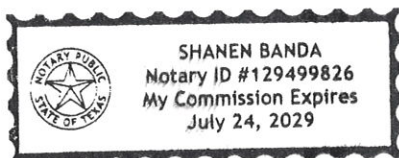
Southern Water Corp.  
NAME OF UTILITY

If the Affiant to this form is any person other than the sole owner, partner, officer of the Utility, or its attorney, a properly verified Power of Attorney must be enclosed. Notice may be deemed deficient if the affidavit is executed and notarized before the date the Notice is provided.

SUBSCRIBED AND SWORN TO BEFORE

this the 27 day of October, 20 25, to certify which witness my hand and seal of office.

SEAL



Shanen Banda  
NOTARY PUBLIC IN AND FOR THE  
STATE OF TEXAS

Shanen Banda  
PRINT OR TYPE NAME OF NOTARY

MY COMMISSION EXPIRES

July 24, 2029

**PUC DOCKET NO. 58776**

**NOTICE OF PROPOSED RATE CHANGE  
PURSUANT TO  
TEXAS WATER CODE §§ 13.1871 AND 13.18715**

Southern Water Corp.

11389 and 20500

Company Name

CCN Number(s)

has filed a rate change application with the Public Utility Commission of Texas (Commission or PUCT). The application may be reviewed online at [interchange.puc.texas.gov](http://interchange.puc.texas.gov). You may also inspect a copy of the rate change application at your utility's office at the address below or at the Commission's office (1701 N. Congress Ave, Austin, TX 78701). The proposed rates will apply to service received after the effective date provided below, unless modified or suspended by the Commission. If the Commission receives a sufficient number of protests, separately or in a combined protest letter, from at least 2 ratepayers (10 percent of the utility's customers over whose rates the Commission has original jurisdiction) or from any affected municipality before the 91st day after the proposed effective date, the matter will be set for hearing. **See Protest Form on the next page for instructions on how to protest.**

**EFFECTIVE DATE OF PROPOSED INCREASE:** December 1, 2025

(must be at least 35 days after notice is provided to customers and 35 days after application is filed)

(Proposed rates requested by the utility are not final. The Commission may modify the rates and order a refund or credit against future bills all sums collected during the pendency of the rate proceeding in excess of the rate finally ordered plus interest.)

**Reason(s) for Proposed Rate Change:**

Increase in cost of service.

**BILLING COMPARISON**

**Water**

		<u>5/8" meter</u>			
Existing	5,000 gallons: \$	<u>19.23</u>	/mo	Proposed	5,000 gallons: \$ <u>34.08</u> /mo
Existing	10,000 gallons: \$	<u>27.23</u>	/mo	Proposed	10,000 gallons: \$ <u>48.33</u> /mo

**Water – Pass Through Charges**

Existing	5,000 gallons: \$	<u>N/A</u>	/mo	Proposed	5,000 gallons: \$ <u>N/A</u> /mo
Existing	10,000 gallons: \$	<u>N/A</u>	/mo	Proposed	10,000 gallons: \$ <u>N/A</u> /mo

**Sewer**

		<u>5/8" meter</u>			
Existing	5,000 gallons: \$	<u>29.56</u>	/mo	Proposed	5,000 gallons: \$ <u>45.99</u> /mo

**Hidden Valley Subdivision**

Subdivision(s) or System(s) Affected by Rate Change

5710 Airline Drive	Houston	Texas	77076 - 4997
Company Address	City	State	Zip

(713) 692-3595

Company Phone Number

\$250,326

N/A

\$205,325

Water Annual Revenue Increase

October 27 2025

Water Pass-Through Annual Revenue Increase

Sewer Annual Revenue Increase

April 4, 2011

Date Current Rate Change Notice Delivered

Date of Last Rate Change

\*Prior to providing notice, the utility shall file a request for the assignment of a docket number for the application.

**PUC DOCKET NO. 58776**

**RATEPAYER COMMENTS/REQUESTS TO INTERVENE**

If you wish to PROTEST the proposed rate change, you must complete this form and file it electronically using the PUC Interchange Filer (<http://www.puc.texas.gov/industry/filings/E-FilingInstructions.pdf>) or mail the original to:

**Filing Clerk  
Public Utility Commission of Texas  
1701 North Congress Avenue  
P.O. Box 13326  
Austin, Texas 78711-3326**

No hearing will be held and the rates will be effective as proposed unless protests are received from at least 10% of ratepayers or from any affected municipality, or the Commission Staff requests a hearing.

CUSTOMER INFORMATION (please provide all of the requested information)

First Name: \_\_\_\_\_ Last Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Fax Number: \_\_\_\_\_

Email Address: \_\_\_\_\_

Address, City, State: \_\_\_\_\_

Location where service is received: \_\_\_\_\_  
(if different from the mailing address)

Please select the applicable :

**I wish to PROTEST the following proposed rate action/s:**

☐ I wish to be a COMMENTER. I understand that: I am NOT a party to this case; my comments are not considered evidence in this case; and I have no further obligation to participate in the proceeding. Public comments may help inform the PUCT of the public concerns and identify issues to be explored. Please provide comments below. Attach a separate page, if necessary.

\_\_\_\_\_

☐ **I am requesting to INTERVENE in this proceeding.** As an INTERVENOR, I understand that: I am a party to the case; I am required to respond to all discovery requests from other parties; I may be required to attend hearings, and if I file testimony, I may be cross-examined in the hearing; if I file any documents in the case, I must provide a copy to every other party in the case; and I acknowledge that I am bound by the Procedural Rules of the PUCT and the State Office of Administrative Hearings (SOAH).

Signature of Ratepayer:

\_\_\_\_\_ Date: \_\_\_\_\_

**Si desea informacion en Espanol, puede llamar al  
1-888-782-8477**

**Hearing- and speech-impaired individuals with text telephones may contact the PUCT's Customer Assistance Hotline  
at  
512-936-7136**



NOTICE OF PROPOSED RATE CHANGE - WATER					
CURRENT BASE RATES			PROPOSED BASE RATES		
Monthly base rate including 0 gallons			Monthly base rate including 0 gallons		
RESIDENTIAL & COMMERCIAL-Meter Size Charge			RESIDENTIAL & COMMERCIAL-Meter Size Charge		
5/8"		\$11.23	5/8"		\$19.83
3/4"		\$16.85	3/4"		\$29.75
1"		\$28.08	1"		\$49.57
1 1/2"		\$56.15	1 1/2"		\$99.15
2"		\$89.84	2"		\$158.64
3"		\$168.45	3"		\$297.45
4"		N/A	4"		\$495.75
6"		N/A	6"		\$991.50
8"		N/A	8"		\$1,586.40
10"		N/A	10"		\$4,164.30
CURRENT GALLONAGE CHARGE (per 1,000 gallons)			PROPOSED GALLONAGE CHARGE (per 1,000 gallons)		
TIER	VOLUME	CHARGE	TIER	VOLUME	CHARGE
Tier 1	All Gallons	\$1.60/1000 gals.	Tier 1	All Gallons	\$2.27/1000 gals.
City of Houston GRP Fee - all gallons		\$2.85/1000 gals.		All Gallons	\$3.15/1000 gals.
Form of Payment		N/A	Form of Payment - Updated to include Credit Card, Online Payments and Wire Transfers		
CURRENT MISCELLANEOUS FEES			PROPOSED MISCELLANEOUS FEES		
Tap Fee		\$0.00	Tap Fee		\$0.00
Tap Fee (Unique Costs)		Actual Cost	Tap Fee (Unique Costs)		Actual Cost
Tap Fee (Large Meters)		Actual Cost	Tap Fee (Large Meters)		Actual Cost
Meter Relocation Fee		Actual Cost	Meter Relocation Fee		Actual Cost
Meter Conversion Fee (Meter Size Change)			Meter Conversion Fee (Meter Size Change)		
Meter Test Fee		\$25.00	Meter Test Fee		\$25.00
Late Charge (Applied to Past Due Amounts)		5.00%	Late Charge (Applied to Past Due Amounts)		10% of bill
Returned Check Charge		\$25.00	Returned Check Charge		\$25.00
Reconnect Fee:			Connect/Reconnect Fee:		
Non-payment		\$25.00	Reconnect-Non-payment		\$25.00
Customer Request		\$40.00	Connect-Customer Request		\$40.00
Connect-Customer Request with Meter Set		Actual cost	Connect-Customer Request with Meter Set		Actual cost
Reconnect-Seasonal or Temporary-Base Rate Meter Size Times Number of Months off the System Not to Exceed Six Months When Reconnected Within A Twelve Month Period			Reconnect-Seasonal or Temporary-Base Rate Meter Size Times Number of Months off the System Not to Exceed Six Months When Reconnected Within A Twelve Month Period		
Returned Check Charge		\$25.00	Returned Check Charge		\$25.00

Service Call Fees - For Calls Related to Issues on the customer's side of the meter		Service Call Fees - For Calls Related to Issues on the customer's side of the meter	
<i>During Business Hours</i>	n/a	<i>During Business Hours</i>	\$50.00
<i>After Business Hours</i>	n/a	<i>After Business Hours</i>	\$100.00
Customer Deposit (Residential)	\$50.00	Customer Deposit (Residential)	\$50.00
Governmental Testing, Inspection, and Costs Surcharge	Authorized by PUC	Governmental Testing, Inspection, and Costs Surcharge	Authorized by PUC
Line Extension and Construction Costs	Per Tariff Section 3.0	Line Extension and Construction Costs	Per Tariff Section 3.0
		GRP Shortfall True-up	\$6.84 per conn per month
		Supplemental Emergency Service per month per Section 2.0	\$297.45 per mo.

Regulatory Assessment of 1% is added to the minimum monthly charge and gallonage charges. Additional fees and meter sizes may be shown on a separate page.

**If applicable, list any bill payment assistance programs to low income ratepayers.**

NOTICE OF PROPOSED RATE CHANGE - SEWER					
CURRENT BASE RATES			PROPOSED BASE RATES		
Monthly base rate including 0 gallons			Monthly base rate including 0 gallons		
RESIDENTIAL & COMMERCIAL-Meter Size Charge			RESIDENTIAL & COMMERCIAL-Meter Size Charge		
<i>Meter Size</i>			<i>Meter Size</i>		
5/8"		\$26.80	5/8"		\$29.74
3/4"		\$26.80	3/4"		\$44.62
1"		\$26.80	1"		\$74.36
1 1/2"		\$26.80	1 1/2"		\$148.72
2"		\$26.80	2"		\$237.95
3"		\$26.80	3"		\$446.15
4"		N/A	4"		\$743.59
6"		N/A	6"		\$1,487.00
8"		N/A	8"		\$2,379.20
10"		N/A	10"		\$3,420.10
CURRENT GALLONAGE CHARGE (per 1,000 gallons)			PROPOSED GALLONAGE CHARGE (per 1,000 gallons)		
TIER	VOLUME CHARGE	CHARGE	TIER	VOLUME CHARGE	CHARGE
Tier 1	Residential - Winter Average, Non Residential - Monthly Water Consumption	\$2.75/1000 gals.	Tier 1	Residential - Winter Average, Non Residential - Monthly Water Consumption	\$3.25/1000 gals.
Form of Payment		N/A	Form of Payment - Updated to include Online Payments and Wire Transfers		
CURRENT MISCELLANEOUS FEES			PROPOSED MISCELLANEOUS FEES		
Tap Fee		\$0.00	Tap Fee		\$0.00
Tap Fee (Unique Costs)		Actual Cost	Tap Fee (Unique Costs)		No Change
Tap Fee (Large Meters)		Actual Cost	Tap Fee (Large Meters)		No Change
Meter Relocation Fee		Actual Cost	Meter Relocation Fee		No Change
Meter Conversion Fee (Meter Size Change)		Actual Cost	Meter Conversion Fee (Meter Size Change)		Actual Cost
Meter Test Fee		N/A	Meter Test Fee		N/A
Late Charge (Applied to Past Due Amounts)		\$5.00	Late Charge (Applied to Past Due Amounts)		10% of bill
Returned Check Charge		\$25.00	Returned Check Charge		No Change
Connect/Reconnect Fee:			Connect/Reconnect Fee:		
Non-payment		\$25.00	Reconnect-Non-payment		No Change
Customer Request		\$40.00	Connect-Customer Request		No Change
Connect-Customer Request with Meter Set		\$5.00	Connect-Customer Request with Meter Set		No Change
Reconnect-Seasonal or Temporary-Base Rate Meter Size Times Number of Months off the System Not to Exceed Six Months When Reconnected Within A Twelve Month Period			Reconnect-Seasonal or Temporary-Base Rate Meter Size Times Number of Months off the System Not to Exceed Six Months When Reconnected Within A Twelve Month Period		

Regulatory Assessment of 1% is added to the minimum monthly charge and gallonage charges.  
Additional fees and meter sizes may be shown on a separate page.

**If applicable, list any bill payment assistance programs to low income ratepayers.**

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**NOTICE OF PROPOSED RATE CHANGE**  
**PROVIDED TO RATEPAYERS LOCATED IN HOUSTON**  
**PURSUANT TO**  
**TEXAS WATER CODE § 13.1871 AND 13.18715**  
**CITY OF HOUSTON CODE OF ORDINANCE 37.20 (a)**

# AFFIDAVIT

STATE OF TEXAS

COUNTY OF HARRIS

I, Stephen Rachac being duly sworn, file this **NOTICE OF PROPOSED RATE CHANGE**

as President (indicate relationship to Utility that is, owner, member of partnership, title as officer of corporation, or other authorized representative of Utility); that, in such capacity, I am qualified and authorized to file and verify such notice; and that all statements and matters set forth herein are true and correct.

I further represent that a copy of the attached notice was provided by First Class Mail  
(method of delivery)

to each affected customer, each affected municipality, the Office of Public Utility Counsel, and any other affected party on or about October 27, 2025, 20 25

Stephen Rachac Stephen Rachac  
AFFIANT  
(Utility's Authorized Representative)

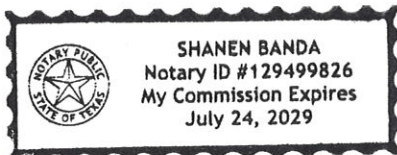
Southern Water Corp.  
NAME OF UTILITY

If the Affiant to this form is any person other than the sole owner, partner, officer of the Utility, or its attorney, a properly verified Power of Attorney must be enclosed. Notice may be deemed deficient if the affidavit is executed and notarized before the date the Notice is provided.

SUBSCRIBED AND SWORN TO BEFORE

this the 27 day of October, 20 25, to certify which witness my hand and seal of office.

SEAL



Shanen Banda  
NOTARY PUBLIC IN AND FOR THE  
STATE OF TEXAS

Shanen Banda  
PRINT OR TYPE NAME OF NOTARY

MY COMMISSION EXPIRES July 24, 2029

**NOTICE OF PROPOSED RATE CHANGE  
PURSUANT TO  
TEXAS WATER CODE § 13.1871  
AND CITY OF HOUSTON CODE OF ORDINANCE 37.20 (a)**

Southern Water Corp.

11389 and 20500

Company Name

CCN Number(s)

has filed a rate change application with the City of Houston (City). The application may be reviewed online at [houston.tx.gov/ara/utility/index.html](http://houston.tx.gov/ara/utility/index.html). You may also inspect a copy of the rate change application at your utility's office at the address below. A similar application was filed with the Public Utility Commission of Texas for customers located in the environs and is available online at [interchange.puc.texas.gov](http://interchange.puc.texas.gov). The proposed rates will apply to service received after the effective date provided below, unless modified or suspended by the City. If the City receives a sufficient number of protests, separately or in a combined protest letter, from at least 129 ratepayers (10 percent of the utility's customers over whose rates the City has original jurisdiction) before the 91st day after the proposed effective date, the matter will be set for hearing. **See Protest Form on the next page for instructions on how to protest.**

**EFFECTIVE DATE OF PROPOSED INCREASE:** December 1, 2025

**(must be at least 35 days after notice is provided to customers and 35 days after application is filed)**

(Proposed rates requested by the utility are not final. The Commission may modify the rates and order a refund or credit against future bills all sums collected during the pendency of the rate proceeding in excess of the rate finally ordered plus interest.)

**Reason(s) for Proposed Rate Change:**

Increase in cost of service.

**BILLING COMPARISON**

**Water**

		<u>5/8" meter</u>					
Existing	5,000 gallons:	\$ 19.23	/mo	Proposed	5,000 gallons:	\$ 34.08	/mo
Existing	10,000 gallons:	\$ 27.23	/mo	Proposed	10,000 gallons:	\$ 48.33	/mo

**Water – Pass Through Charges**

Existing	5,000 gallons:	\$ N/A	/mo	Proposed	5,000 gallons:	\$ N/A	/mo
Existing	10,000 gallons:	\$ N/A	/mo	Proposed	10,000 gallons:	\$ N/A	/mo

**Sewer**

		<u>5/8" meter</u>					
Existing	5,000 gallons:	\$ 29.56	/mo	Proposed	5,000 gallons:	\$ 45.99	/mo

**Hidden Valley Subdivision**

Subdivision(s) or System(s) Affected by Rate Change

5710 Airline Drive	Houston	Texas	77076 - 4997
Company Address	City	State	Zip

(713) 692-3595

Company Phone Number

\$250,326

N/A

\$205,325

Water Annual Revenue Increase

October 27, 2025

Water Pass-Through Annual Revenue Increase

April 4, 2011

Sewer Annual Revenue Increase

Date Current Rate Change Notice Delivered

Date of Last Rate Change

# SOUTHERN WATER COMPANY – APPLICATION TO CHANGE WATER AND WASTEWATER RATES

## RATEPAYER COMMENTS/REQUESTS TO INTERVENE

If you wish to PROTEST the proposed rate change, you must complete this form and file it electronically to [utilitycomplaints@houstontx.gov](mailto:utilitycomplaints@houstontx.gov) or mail the original to:

Utility Complaints  
Administration & Regulatory Affairs Department  
City of Houston  
611 Walker St., 13<sup>th</sup> Floor  
Houston, Texas 77002

Pursuant to Texas Water Code, the City, as local regulatory authority, is required to conduct a hearing to determine the propriety of the change.

CUSTOMER INFORMATION (please provide all of the requested information)

First Name: \_\_\_\_\_ Last Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Fax Number: \_\_\_\_\_

Email Address: \_\_\_\_\_

Address, City, State: \_\_\_\_\_

Location where service is received: \_\_\_\_\_  
(if different from the mailing address)

Please select the applicable :

**I wish to PROTEST the following proposed rate action/s:**

☐ I wish to be a COMMENTER. I understand that: I am NOT a party to this case; my comments are not considered evidence in this case; and I have no further obligation to participate in the proceeding. Public comments may help inform the City of the public concerns and identify issues to be explored. Please provide comments below. Attach a separate page, if necessary.

---

☐ **I am requesting to INTERVENE in this proceeding.** As an INTERVENOR, I understand that: I am a party to the case; I am required to respond to all discovery requests from other parties; I may be required to attend hearings, and if I file testimony, I may be cross-examined in the hearing; if I file any documents in the case, I must provide a copy to every other party in the case; and I acknowledge that I am bound by any procedural rules established by the City.

Signature of Ratepayer: \_\_\_\_\_

Date: \_\_\_\_\_



NOTICE OF PROPOSED RATE CHANGE – WATER					
CURRENT RATES			PROPOSED RATES		
Monthly base rate including 0 gallons			Monthly base rate including 0 gallons		
RESIDENTIAL & COMMERCIAL-Meter Size Charge			RESIDENTIAL & COMMERCIAL-Meter Size Charge		
5/8"		\$11.23	5/8"		\$19.83
3/4"		\$16.85	3/4"		\$29.75
1"		\$28.08	1"		\$49.57
1 1/2"		\$56.15	1 1/2"		\$99.15
2"		\$89.84	2"		\$158.64
3"		\$168.45	3"		\$297.45
4"		N/A	4"		\$495.75
6"		N/A	6"		\$991.50
8"		N/A	8"		\$1,586.40
10"		N/A	10"		\$4,164.30
GALLONAGE CHARGE:			GALLONAGE CHARGE:		
TIER	VOLUME	CHARGE	TIER	VOLUME	CHARGE
Tier 1	All Gallons	\$1.60/1000 gals.	Tier 1	All Gallons	\$2.27/1000 gals.
City of Houston GRP Fee - all gallons		\$2.85/1000 gals.		All Gallons	\$3.15/1000 gals.
Form of Payment		N/A	Form of Payment - Updated to include Credit Card, Online Payments and Wire Transfers		
CURRENT MISCELLANEOUS FEES			PROPOSED MISCELLANEOUS FEES		
Tap Fee		\$0.00	Tap Fee		\$0.00
Tap Fee (Unique Costs)		Actual Cost	Tap Fee (Unique Costs)		Actual Cost
Tap Fee (Large Meters)		Actual Cost	Tap Fee (Large Meters)		Actual Cost
Meter Relocation Fee		Actual Cost	Meter Relocation Fee		Actual Cost
Meter Conversion Fee (Meter Size Change)			Meter Conversion Fee (Meter Size Change)		
Meter Test Fee		\$25.00	Meter Test Fee		\$25.00
Late Charge (Applied to Past Due Amounts)		5.00%	Late Charge (Applied to Past Due Amounts)		10% of bill
Returned Check Charge		\$25.00	Returned Check Charge		\$25.00
Reconnect Fee:			Connect/Reconnect Fee:		
Non-payment		\$25.00	Reconnect-Non-payment		\$25.00
Customer Request		\$40.00	Connect-Customer Request		\$40.00
Connect-Customer Request with Meter Set		Actual cost	Connect-Customer Request with Meter Set		Actual cost
Returned Check Charge		\$25.00	Returned Check Charge		\$25.00
Service Call Fees - For Calls Related to Issues on the customer's side of the meter			Service Call Fees - For Calls Related to Issues on the customer's side of the meter		
During Business Hours		n/a	During Business Hours		\$50.00
After Business Hours		n/a	After Business Hours		\$100.00
Customer Deposit (Residential)		\$50.00	Customer Deposit (Residential)		\$50.00

Governmental Testing, Inspection, and Costs Surcharge	Authorized by PUC	Governmental Testing, Inspection, and Costs Surcharge	Authorized by PUC
Line Extension and Construction Costs	Per Tariff Section 3.0	Line Extension and Construction Costs	Per Tariff Section 3.0
		GRP Shortfall True-up	\$6.84 per conn per month
		Supplemental Emergency Service per month per Section 2.0	\$297.45 per mo.

Regulatory Assessment of 1% is added to the minimum monthly charge and gallonage charges. Additional fees and meter sizes may be shown on a separate page.

**If applicable, list any bill payment assistance programs to low income ratepayers.**

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NOTICE OF PROPOSED RATE CHANGE – SEWER					
CURRENT BASE RATES			PROPOSED BASE RATES		
Monthly base rate including 0 gallons			Monthly base rate including 0 gallons		
RESIDENTIAL & COMMERCIAL-Meter Size Charge			RESIDENTIAL & COMMERCIAL-Meter Size Charge		
<i>Meter Size</i>			<i>Meter Size</i>		
5/8"		\$26.80	5/8"		\$29.74
3/4"		\$26.80	3/4"		\$44.62
1 "		\$26.80	1 "		\$74.36
1 1/2"		\$26.80	1 1/2"		\$148.72
2"		\$26.80	2"		\$237.95
3"		\$26.80	3"		\$446.15
4"		N/A	4"		\$743.59
6"		N/A	6"		\$1,487.00
8"		N/A	8"		\$2,379.20
10"		N/A	10"		\$3,420.10
CURRENT GALLONAGE CHARGE (per 1,000 gallons)			PROPOSED GALLONAGE CHARGE (per 1,000 gallons)		
TIER	VOLUME CHARGE	CHARGE	TIER	VOLUME CHARGE	CHARGE
Tier 1	Residential - Winter Average, Non Residential - Monthly Water Consumption	\$2.75/1000 gals.	Tier 1	Residential - Winter Average, Non Residential - Monthly Water Consumption	\$3.25/1000 gals.
	Form of Payment	N/A		Form of Payment - Updated to include Online Payments and Wire Transfers	
CURRENT MISCELLANEOUS FEES			PROPOSED MISCELLANEOUS FEES		
Tap Fee		\$0.00	Tap Fee		\$0.00
Tap Fee (Unique Costs)		Actual Cost	Tap Fee (Unique Costs)		No Change
Tap Fee (Large Meters)		Actual Cost	Tap Fee (Large Meters)		No Change
Meter Relocation Fee		Actual Cost	Meter Relocation Fee		No Change
Meter Conversion Fee (Meter Size Change)		Actual Cost	Meter Conversion Fee (Meter Size Change)		Actual Cost
Meter Test Fee		N/A	Meter Test Fee		N/A
Late Charge (Applied to Past Due Amounts)		\$5.00	Late Charge (Applied to Past Due Amounts)		10% of bill
Returned Check Charge		\$25.00	Returned Check Charge		No Change
Connect/Reconnect Fee:			Connect/Reconnect Fee:		
Non-payment		\$25.00	Reconnect-Non-payment		No Change
Customer Request		\$40.00	Connect-Customer Request		No Change
Connect-Customer Request with Meter Set		\$5.00	Connect-Customer Request with Meter Set		No Change
Reconnect-Seasonal or Temporary-Base Rate Meter Size Times Number of Months off the System Not to Exceed Six Months When Reconnected Within A Twelve Month Period			Reconnect-Seasonal or Temporary-Base Rate Meter Size Times Number of Months off the System Not to Exceed Six Months When Reconnected Within A Twelve Month Period		

Regulatory Assessment of 1% is added to the minimum monthly charge and gallonage charges. Additional fees and meter sizes may be shown on a separate page.

**If applicable, list any bill payment assistance programs to low income ratepayers.**

**Appendix 2**

**Test Year Financials**

**Docket No.: 58776**



**SOUTHERN WATER CORPORATION**  
**BALANCE SHEET**  
**FOR THE PERIOD ENDING 4/30/2025**

**ASSETS**

Current Assets		
Chase Bank-Airline - Platinum	\$84,604	
Chase Bank- Airline- BIC	\$61,650	
Chase Bank- Airline- Money Mar	\$5,494	
Chase Bank - T - Bills	\$1,640	
Investments	\$1,002,956	
A/R Trade	\$59,695	
Total Current Assets		\$1,216,039
Property and Equipment		
Furniture & Fixtures	\$71,990	
Building	\$510,478	
New Sewer Plant	\$624,832	
Building - Lumber	\$56,935	
Building - Office	\$117,278	
Trucks	\$213,700	
Wells	\$289,656	
Equipment	\$4,308,662	
30,000 Gallon Hydro Tank	\$52,323	
Accumulated Depreciation	(\$5,985,843)	
Land - Plant	\$15,133	
Land - Building	\$21,093	
Total Property and Equipment		\$296,237
Other Assets		
Prepaid Commercial Insurance	\$5,695	
Total Other Assets		\$5,695
Total Assets		<u><u>\$1,517,971</u></u>

**LIABILITIES AND CAPITAL**

Current Liabilities		
Accounts Payable - Trade	\$27,754	
Water Deposits	\$89,656	
Refund/Overpayment	(\$29,437)	
Collected Taxes (TNRCC)	(\$5,541)	
Total Current Liabilities		\$82,433
Long-Term Liabilities		
Total Long-Term Liabilities		\$0
Total Liabilities		\$82,433
Capital		
Common Stock	\$46,056	
Capital Stock - Preferred	\$140,000	
Retained Earnings	\$1,413,615	
Net Income	(\$164,134)	
Total Capital		<u>\$1,435,537</u>
Total Liabilities & Capital		<u><u>\$1,517,971</u></u>

**SOUTHERN WATER CORPORATION**  
**INCOME STATEMENT**  
**12 MONTHS ENDED 4/30/2025**

<b>Revenues</b>	
Water Income	\$351,728
Sewer Income	\$663,485
GRP - Income	\$311,391
Returned Checks	(\$2,059)
WRR Surcharge	\$27
GRP Recovery	\$43,746
Interest	\$1
Miscellaneous	\$275
Penalty	\$20,555
Reconnections & Transfers	\$15,700
Total Revenues	<b>\$1,404,849</b>
<b>Expenses</b>	
Rate Case Expense	\$1,395
ADP Fees	\$6,377
Amortization	\$0
Auto & trucks	\$39,512
Bank Charges	(\$0)
Bad Debt	\$0
Chemical & Treatment	\$3,572
Chemical & Treatment Water	\$13,743
Chemical & Treatment Sewer	\$31,176
Contract Labor	\$6,548
Training/Schooling	\$1,600
UNIFORMS	\$11,607
Dues & Subscriptions	\$5,021
Insurance - Health	\$75,463
Credit Cards	\$130
Safety	\$889
Insurance - Commercial	\$65,519
Legal & Professional	\$37,542
Office	\$47,725
Reimbursement	(\$481)
Utilities	\$11,452
ELECTRIC	\$72,899
STP DUMPSTER	\$3,668
Pest Control	\$1,045
Refund/Overpayment	(\$2,938)
Repairs & Maintenance	\$69,970
RM WATER	\$45,037
RM SEWER	\$13,872
Salaries & Wages	\$329,595
Salaries - Officers	\$109,000
Sludge	\$31,051
Taxes F.I.C.A.	\$33,048
Taxes - T.E.C. & F.U.T.A.	\$487
Taxes - Ad Valorem	\$54,186
Taxes - Other	\$7,823
Telephone	\$16,018
Computerand IT	\$11,767
Entertainment	\$5,691
Tools	\$3,526
GRP - City of Houston	\$343,758
Depreciation	\$150,899
Total Expenses	<b>\$1,659,191</b>
Net Income	<b>(\$254,342)</b>

## **Appendix 3**

### **Customer Complaint Policy**

**Docket No.: 58776**

### **Southern Water Corp Customer Complaint Policy and Records**

Southern Water Corp currently operates without a formalized customer complaint policy. However, our team adheres to the following guidelines to ensure an effective resolution:

1. **Receiving Complaints:** We accept complaints via phone or email. For phone complaints, we ensure contact details are recorded.
2. **Acknowledgment/Initial Response:** We acknowledge receipt of complaints within 48 hours, typically through email.
3. **Investigation and Resolution:** Complaints are assigned to the relevant department or individual for a thorough investigation. We strive to provide a resolution and response within 7 days of acknowledgment.
4. **Resolution Communication:** Upon resolution, customers receive a written summary of the solution. We maintain a record of each complaint and its resolution for future reference.

## **Appendix 4**

### **W-2's**

**Docket No.: 58776**

**is CONFIDENTIAL and being filed pursuant to the  
Commission's Standard Protective Order**

## **Appendix 5**

### **Workpapers**

**Docket No.: 58776**

# WP - TY Trial Balance

Test Year 2025						
	Acct	Total	Acct	Water	Acct	Sewer
Water Sewer Allocate				39.70%		60.30%
ADP Fees	Split	\$6,377	675	\$2,532	676	\$3,846
Auto & trucks	Split	\$39,512	655	\$15,686	656	\$23,827
Bank Charges	Split	\$1,395	675	\$554	676	\$841
Chemical & Treatment	Split	\$3,572	630	\$1,418	631	\$2,154
Chemical & Treatment Water	Direct	\$13,743	630	\$13,743		\$0
Chemical & Treatment Sewer	Direct	\$31,176		\$0	631	\$31,176
Contract Labor	Split	\$6,548	611	\$2,599	612	\$3,948
Training/Schooling	Split	\$1,600	675	\$635	676	\$965
UNIFORMS	Split	\$11,607	675	\$4,608	676	\$6,999
Dues & Subscriptions	Split	\$5,021	675	\$1,993	676	\$3,028
Insurance - Health	Split	\$75,463	621	\$29,957	622	\$45,505
Credit Cards	Split	\$130	675	\$52	676	\$79
Safety	Split	\$889	675	\$353	676	\$536
Insurance - Commercial	Split	\$65,519	663	\$26,010	664	\$39,509
Legal & Professional	Split	\$37,542	659	\$14,903	660	\$22,638
Office	Split	\$47,725	657	\$18,946	658	\$28,779
Utilities	Split	\$11,452	635	\$4,546	636	\$6,906
Electric Water	Direct	\$46,319	635	\$46,319		\$0
Electric Sewer	Direct	\$26,580		\$0	636	\$26,580
STP DUMPSTER	Direct	\$3,668		\$0	651	\$3,668
Pest Control	Split	\$1,045	675	\$415	676	\$630
Repairs & Maintenance	Split	\$69,970	640	\$27,777	641	\$42,193
RM WATER	Direct	\$5,892	640	\$5,892		\$0
RM SEWER	Direct	\$13,872			641	\$13,872
Salaries & Wages	Split	\$329,595	601	\$130,843	602	\$198,752
Salaries - Officers	Split	\$109,000	601	\$43,271	602	\$65,729
Sludge	Direct	\$31,051		\$0	626	\$31,051
Taxes F.I.C.A.	Split	\$33,048	700	\$13,119	701	\$19,928
Taxes - T.E.C. & F.U.T.A.	Split	\$487	700	\$193	701	\$294
Taxes - Ad Valorem	Split	\$54,186	700	\$21,511	701	\$32,675
Taxes - Other	Split	\$13,363	700	\$5,305	701	\$8,058
Telephone	Split	\$16,018	657	\$6,359	658	\$9,659
Computerand IT	Split	\$11,767	657	\$4,671	658	\$7,096
Entertainment (removed \$5,691)	Split	\$0	675	\$0	676	\$0
Tools	Split	\$3,526	640	\$1,400	641	\$2,126
<b>Total</b>		<b>\$1,128,656</b>		<b>\$445,608</b>		<b>\$683,048</b>
Direct Water Exp	\$65,954	39.11%				
Direct Sewer	\$106,346	60.89%				
<b>Total</b>	<b>\$168,632</b>					
Direct Water Plant	\$2,014,159	43.40%				
Direct Sewer Plant	\$2,626,898	56.60%				
<b>Total</b>	<b>\$4,641,057</b>					
Water Service Revenues	\$385,128	36.58%				
Sewer Service Revenues	\$667,588	63.42%				
<b>Total</b>	<b>\$1,052,715</b>					
Average Water	39.70%					
Average Sewer	60.30%					

## WP- K&M Adjustments

		<u>Water</u>	<u>Sewer</u>
<b>Test Year Customer Growth K&amp;M Expense</b>			
Chemical & Treatment Water		\$15,161	
Chemical & Treatment Sewer			\$33,330
Electric Water		\$50,865	
Electric Sewer			\$33,485
Postage	\$13,411	\$6,706	\$6,706
Sludge Hauling			\$31,051

### Per WP-Water Revenue Proof

Customer Growth Factor	2.29%
Volumetric Growth Factor	2.29%

### Per WP-Sewer Revenue Proof

Customer Growth Factor	2.29%
Volumetric Growth Factor	2.29%

### Test Year Customer Growth K&M Expense Adjustments

Chemical & Treatment Water	\$347	
Chemical & Treatment Sewer		\$764
Electric Water	\$1,164	
Electric Sewer		\$768
Postage	\$153	\$154
Sludge		\$712

### Test Year K&M Adjustment -Commercial Insurance

Property & Liability Renewal	\$70,372
Test Year Commercial Insurance	\$65,519
K&M Adjustment	<u>\$4,853</u>
Water	39.70%
Sewer	60.30%
	<u>\$1,927</u>
	<u>\$2,926</u>



WP-Water Revenue Proof

WATER		May '24	June '24	July '24	Aug '24	Sept '24	Oct '24	Nov '24	Dec '24	Jan '25	Feb '25	Mar '25	Apr '25	Total	Average TY Usage	Annualualize d TY Revenue	Water Rates	TY End Annualized Revenues
5/8"	Connections	1,189	1,195	1,198	1,204	1,207	1,213	1,216	1,224	1,229	1,230	1,235	1,241	14,581		14,892	\$11.23	\$167,237
	Volumes Sold	6,637,000	6,930,000	6,429,000	6,529,000	7,251,000	7,148,000	7,821,000	6,141,000	6,212,000	6,225,000	5,756,000	6,184,000	79,263	5.44	80,954	\$1.60	<del>\$129,526</del>
	Water Calc	\$23,972	\$24,508	\$23,740	\$23,967	\$25,156	\$25,059	\$26,169	\$23,571	\$23,741	\$23,773	\$23,079	\$23,831	\$290,565			Total	\$296,763
1"	Connections	10	10	10	11	11	12	12	12	12	12	12	12	136		144	\$28.08	\$4,044
	Volumes Sold	125,000	274,000	104,000	117,000	691,000	185,000	164,000	194,000	121,000	103,000	122,000	153,000	2,353	17.30	2,491	\$1.60	<del>\$3,986</del>
	Water Calc	\$481	\$719	\$447	\$496	\$1,414	\$633	\$599	\$647	\$531	\$502	\$532	\$582	\$7,584			Total	\$8,030
2"	Connections	18	18	18	18	18	18	19	19	20	20	22	22	230		264	\$89.84	\$23,718
	Volumes Sold	821,000	807,000	737,000	817,000	1,338,000	859,000	802,000	910,000	747,000	827,000	725,000	867,000	10,257	44.60	11,773	\$1.60	<del>\$18,837</del>
	Water Calc	\$2,931	\$2,908	\$2,796	\$2,924	\$3,758	\$2,992	\$2,990	\$3,163	\$2,992	\$3,120	\$3,136	\$3,364	\$37,074			Total	\$42,555
3"	Connections	6	6	6	6	6	6	6	6	6	6	6	6	72		72	\$168.45	\$12,128
	Volumes Sold	306,000	329,000	234,000	253,000	287,000	318,000	383,000	370,000	375,000	373,000	311,000	242,000	3,228	44.83	3,228	\$1.60	<del>\$5,165</del>
	Water Calc	\$1,500	\$1,537	\$1,385	\$1,416	\$1,470	\$1,520	\$1,624	\$1,603	\$1,611	\$1,608	\$1,508	\$1,398	\$18,178			Total	\$17,293
4"	Connections	2	2	2	2	2	2	2	2	2	2	2	2	24		24	\$168.45	\$4,043
	Volumes Sold	4,000	2,000	35,000	21,000	3,000	11,000	28,000	68,000	35,000	2,000	65,000	21,000	295	12.30	295	\$1.60	<del>\$472</del>
	Water Calc	\$343	\$340	\$393	\$371	\$342	\$355	\$382	\$446	\$393	\$340	\$441	\$371	\$4,515			Total	\$4,515
6"	Connections	1	1	1	1	1	1	1	1	1	1	1	1	12		12	\$168.45	\$2,021
	Volumes Sold	0	1,000	0	0	0	0	0	0	0	0	0	0	1	0.08	1	\$1.60	<del>\$2</del>
	Water Calc	\$168	\$170	\$168	\$168	\$168	\$168	\$168	\$168	\$168	\$168	\$168	\$168	\$2,023			Total	\$2,023
8"	Connections	1	1	1	1	1	1	1	1	1	1	1	1	12		12	\$168.45	\$2,021
	Volumes Sold	1,000	0	1,000	1,000	1,000	1,000	2,000	0	0	0	0	0	7	0.58	7	\$1.60	<del>\$11</del>
	Water Calc	\$170	\$168	\$170	\$170	\$170	\$170	\$172	\$168	\$168	\$168	\$168	\$168	\$2,033			Total	\$2,033
10"	Connections	1	1	1	1	1	1	1	1	1	1	1	1	12		12	\$168.45	\$2,021
	Volumes Sold	0	0	0	0	102,000	29,000	253,000	0	0	0	0	0	384	32.00	384	\$1.60	<del>\$614</del>
	Water Calc	\$168	\$168	\$168	\$168	\$332	\$215	\$573	\$168	\$168	\$168	\$168	\$168	\$2,636			Total	\$2,636
Water Revenues Per Books														\$344,744	Total Annualized TY Water Revenues			\$375,848
															Normalized Volumes			99,134

Total TY Revenues		Connections	1,228	1,234	1,237	1,244	1,247	1,254	1,258	1,266	1,272	1,273	1,280	1,286	Test Year	Annualize	TY Connects	353	2.29%
		Volumes Sold	7,894,000	8,343,000	7,540,000	7,738,000	9,673,000	8,551,000	9,453,000	7,683,000	7,490,000	7,530,000	6,979,000	7,467,000	95,788	98,031	TY Volumes	2,242	2.29%
		Water Calc	\$29,734	\$30,520	\$29,268	\$29,681	\$32,810	\$31,111	\$32,677	\$29,935	\$29,772	\$29,848	\$29,202	\$30,050	\$364,608				

Total Fixed Fee Revenues		Total	Metered Connections:		TY Beg	TY End	Change
\$11.23	5/8"	\$13,352	\$13,420	\$13,454	\$13,521	\$13,555	\$13,622
\$28.08	1"	\$281	\$281	\$281	\$309	\$309	\$337
\$89.84	2"	\$1,617	\$1,617	\$1,617	\$1,617	\$1,617	\$1,707
\$168.45	4"	\$1,011	\$1,011	\$1,011	\$1,011	\$1,011	\$1,011
\$168.45	6"	\$168	\$170	\$168	\$168	\$168	\$168
\$168.45	8"	\$170	\$168	\$170	\$170	\$170	\$168
\$168.45	10"	\$168	\$168	\$168	\$168	\$168	\$168
Total Fixed Fee Revenues		\$207,047					
			5/8"	1,189	1,241	52	
			3/4"	-	0	-	
			1"	10	12	2	
			1 1/2"	-	0	-	
			2"	18	22	4	
			3"	6	6	-	
			4"	2	2	-	
			6"	1	1	-	
			8"	1	1	-	
			10"	1	1	-	
			Other	-	-	-	
			Total	1,228	1,286	58	

## LARGE WATER METERS

1. Mas (Sam's)- Fire- 10" with a 2" bypass water only

Domestic- 4" compound meter- high and low side

Water and Sewer

2. Goodman Elementary- 3" ultrasonic

3. Doggett Ford- 6" with a 1" bypass water only

4. Doggett Heavy Machinery- 8" with a 2" bypass water only  
2" water and sewer

Date	Doggett Ford- 6" Meter- Fire Line- Water Only	Doggett Heavy Machinery- 8" Meter- Fire Line- Water Only	Mas- 4" Meter- Low Side- Domestic	Mas- 4" Meter- High Side- Domestic	Mas- 10" Meter- Fire Line- Water	
Apr-24	0	0	1,000	0	0	
May-24	0	1,000	3,000	1,000	0	4,000
Jun-24	1,000	0	2,000	0	0	2,000
Jul-24	0	1,000	34,000	1,000	0	35,000
Aug-24	0	1,000	20,000	1,000	0	21,000
Sep-24	0	1,000	3,000	0	102,000	3,000
Oct-24	0	1,000	10,000	1,000	29,000	11,000
Nov-24	0	2,000	26,000	2,000	253,000	28,000
Dec-24	0	0	67,000	1,000	0	68,000
Jan-25	0	0	35,000		0	35,000
Feb-25	0	0	2,000		0	2,000
Mar-25	0	0	65,000		0	65,000
Apr-25	0	0	21,000		0	21,000
<b>Total Gallons</b>	<b>1,000</b>	<b>7,000</b>	<b>289,000</b>	<b>7,000</b>	<b>384,000</b>	

WP-Sewer Revenue Proof

Test Year Total Winter Average 7,851,203																		
WATER		May '24	June '24	July '24	Aug '24	Sept '24	Oct '24	Nov '24	Dec '24	Jan '25	Feb '25	Mar '25	Apr '25	Total	Average TY Usage	Annualualized TY Revenue	Sewer Rates	TY End Annualized Revenues
5/8"	Connections Volumes Sold	1,189 6,601,018	1,195 6,521,495	1,198 6,694,348	1,204 6,624,516	1,207 5,885,359	1,213 6,657,592	1,216 5,936,782	1,224 7,992,224	1,229 6,437,148	1,230 6,402,953	1,235 6,988,347	1,241 6,502,188	14,581 79,244	5.43	14,892	\$26.80	\$399,106
\$26.80	Sewer Calc	\$50,018	\$49,960	\$50,516	\$50,485	\$48,532	\$50,817	\$48,915	\$54,782	\$50,639	\$50,572	\$52,316	\$51,140	\$608,692		80,934	\$2.75	\$222,569
Total \$621,675																		
1"	Connections Volumes Sold	10 124,322	10 257,848	10 108,292	11 118,712	11 560,858	12 169,860	12 136,210	12 198,247	12 126,835	12 107,394	12 137,247	12 160,872	136 2,207	16.23	144	\$26.80	\$3,859
\$26.80	Sewer Calc	\$610	\$977	\$566	\$621	\$1,837	\$789	\$696	\$867	\$670	\$617	\$699	\$764	\$9,713		2,337	\$2.75	\$6,425
Total \$10,285																		
2"	Connections Volumes Sold	18 816,549	18 759,430	18 767,419	18 828,952	18 1,086,003	18 788,701	19 666,102	19 929,923	20 783,024	20 862,277	22 815,607	22 911,610	230 10,016	43.55	264	\$26.80	\$7,075
\$26.80	Sewer Calc	\$2,728	\$2,571	\$2,593	\$2,762	\$3,469	\$2,651	\$2,341	\$3,066	\$2,689	\$2,907	\$2,833	\$3,097	\$33,707		11,496	\$2.75	\$31,614
Total \$38,690																		
3"	Connections Volumes Sold	6 304,341	6 309,606	6 243,658	6 256,701	6 232,947	6 263,512	6 264,115	6 391,385	6 387,843	6 385,783	6 421,866	6 392,192	72 3,854	53.53	72	\$26.80	\$1,930
\$26.80	Sewer Calc	\$998	\$1,012	\$831	\$867	\$801	\$885	\$887	\$1,237	\$1,227	\$1,222	\$1,321	\$1,239	\$12,528		3,854	\$2.75	\$10,598
Total \$12,528																		
4"	Connections Volumes Sold	2 3,978	2 1,882	2 36,445	2 21,307	2 2,435	2 2,754	2 9,136	2 28,613	2 71,279	2 70,901	2 39,374	2 2,103	24 290	12.09	24	\$26.80	\$643
\$26.80	Sewer Calc	\$65	\$59	\$154	\$112	\$60	\$61	\$79	\$132	\$250	\$249	\$162	\$59	\$1,441		290	\$2.75	\$798
Total \$1,441																		
Sewer Revenues Per Books													\$663,485	Total Sewer Annualized Revenues				\$683,177
														Normalized Volumes				98,621
Total TY Revenues														Test Year	Annualize			
Connections		1,225	1,231	1,234	1,241	1,244	1,251	1,255	1,263	1,269	1,270	1,277	1,283	15,043	15,396	TY Connects	353	2.29%
Volumes Sold		7,850,208	7,850,262	7,850,162	7,850,188	7,767,602	7,882,421	7,012,346	9,540,392	7,806,129	7,829,307	8,402,441	7,968,966	95,610	97,854	TY Volumes	2,244	2.29%
Sewer Calc		\$54,418	\$54,579	\$54,659	\$54,847	\$54,700	\$55,203	\$52,918	\$60,084	\$55,476	\$55,567	\$57,330	\$56,299	\$666,081				
Total Fixed Fee Revenues														Total	5/8"	Beg	End	Change
\$26.80	5/8"	\$31,865	\$32,026	\$32,106	\$32,267	\$32,348	\$32,508	\$32,589	\$32,803	\$32,937	\$32,964	\$33,098	\$33,259	\$390,771	1"	1,189	1,241	52
\$26.80	1"	\$268	\$268	\$268	\$295	\$295	\$322	\$322	\$322	\$322	\$322	\$322	\$322	\$3,645	2"	10	12	2
\$26.80	2"	\$482	\$482	\$482	\$482	\$482	\$482	\$509	\$509	\$536	\$536	\$590	\$590	\$6,164	3"	18	22	4
\$26.80	3"	\$161	\$161	\$161	\$161	\$161	\$161	\$161	\$161	\$161	\$161	\$161	\$161	\$1,930	4"	6	6	0
Total Fixed Fee Revenues														\$402,509				

## WP-Production, Sales, Treatment

Month	Gallons Pumped	Gallons Sold	Sewage Treated
May-24	13,223,000	8,342,000	9,543,000
Jun-24	13,066,000	8,732,000	12,532,000
Jul-24	13,141,000	7,842,000	10,552,000
Aug-24	13,903,000	7,970,000	15,708,000
Sep-24	14,743,000	9,966,000	10,078,000
Oct-24	10,232,000	8,825,000	9,273,000
Nov-24	11,793,000	9,704,000	8,884,000
Dec-24	9,194,000	7,921,000	9,527,000
Jan-25	9,168,000	7,672,000	9,168,000
Feb-25	9,404,000	17,653,000 *	9,400,000
Mar-25	8,067,000	7,183,000	9,886,000
Apr-25	9,676,000	7,549,000	8,557,000
Total	135,610,000	109,359,000	123,108,000

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\* Meter reading error of approximately 10,000,000 gallons

## WP-Sch 1I-2 Water & Sewer

### **Other Revenues**

	<b><u>Per Books</u></b>	<b><u>Water</u></b>	<b><u>Sewer</u></b>
Late Charges	\$20,555	\$10,278	\$10,278
Reconnect Fees	\$15,700	\$7,850	\$7,850
Misc	\$275	\$138	\$138
<b>Total</b>	<b>\$36,530</b>	<b>\$18,265</b>	<b>\$18,265</b>

WP- 2024 & 2023 Trial Balances

			FY 2024					FY 2023				
			<u>Total</u>	<u>Acct</u>	<u>Water</u>	<u>Acct</u>	<u>Sewer</u>	<u>Total</u>	<u>Acct</u>	<u>Water</u>	<u>Acct</u>	<u>Sewer</u>
Water Sewer Allocate					39.70%		60.30%			39.70%		60.30%
ADP Fees	Split		\$5,968	675	\$2,369	676	\$3,599	\$5,238	675	\$2,079	676	\$3,159
Auto & trucks	Split		\$61,516	655	\$24,421	656	\$37,095	\$33,774	655	\$13,407	656	\$20,366
Bank Charges	Split		\$0	675	\$0	676	\$0	\$0	675	\$0	676	\$0
Chemical & Treatment	Split		\$657	630	\$261	631	\$396	\$10,355	630	\$4,111	631	\$6,244
Chemical & Treatment Water	Direct		\$22,949	630	\$22,949			\$11,817	630	\$11,817		
Chemical & Treatment Sewer	Direct		\$32,117			631	\$32,117	\$23,912			631	\$23,912
Contract Labor	Split		\$6,264	611	\$2,487	612	\$3,777	\$7,739	611	\$3,072	612	\$4,667
Training/Schooling	Split		\$675	675	\$268	676	\$407	\$1,800	675	\$715	676	\$1,085
UNIFORMS	Split		\$10,519	675	\$4,176	676	\$6,343	\$7,997	675	\$3,175	676	\$4,822
Dues & Subscriptions	Split		\$3,003	675	\$1,192	676	\$1,811	\$1,893	675	\$751	676	\$1,141
Insurance - Health	Split		\$64,105	621	\$25,449	622	\$38,657	\$49,440	621	\$19,627	622	\$29,813
Credit Cards	Split		\$2,135	675	\$847	676	\$1,287	\$14,350	675	\$5,697	676	\$8,653
Safety	Split		\$6,909	675	\$2,743	676	\$4,166	\$492	675	\$195	676	\$297
Insurance - Commercial	Split		\$33,245	663	\$13,198	664	\$20,047	\$58,382	663	\$23,176	664	\$35,205
Legal & Professional	Split		\$23,502	659	\$9,330	660	\$14,172	\$57,170	659	\$22,695	660	\$34,475
Office	Split		\$54,562	657	\$21,660	658	\$32,902	\$46,051	657	\$18,282	658	\$27,770
Utilities	Split		\$9,567	635	\$3,798	636	\$5,769	\$10,577	635	\$4,199	636	\$6,378
Electric Water	Direct		\$50,370	635	\$50,370			\$40,188	635	\$40,188		
Electric Sewer	Direct		\$28,905			636	\$28,905	\$23,062			636	\$23,062
STP DUMPSTER	Direct		\$4,102			651	\$4,102	\$5,860			651	\$5,860
Pest Control	Split		\$1,045	675	\$415	676	\$630	\$835	675	\$331	676	\$504
Repairs & Maintenance	Split		\$54,985	640	\$21,828	641	\$33,157	\$77,208	640	\$30,650	641	\$46,558
RM WATER	Direct		\$31,278	640	\$31,278			\$37,110	640	\$37,110		
RM SEWER	Direct		\$14,861			641	\$14,861	\$60,294			641	\$60,294
Salaries & Wages	Split		\$322,097	601	\$127,866	602	\$194,231	\$245,487	601	\$97,453	602	\$148,033
Salaries - Officers	Split		\$109,000	601	\$43,271	602	\$65,729	\$106,000	601	\$42,080	602	\$63,920
Sludge	Direct		\$47,778			626	\$47,778	\$39,279			626	\$39,279
Taxes F.I.C.A.	Split		\$32,521	700	\$12,910	701	\$19,611	\$26,442	700	\$10,497	701	\$15,945
Taxes - T.E.C. & F.U.T.A.	Split		\$716	700	\$284	701	\$432	\$541	700	\$215	701	\$326
Taxes - Ad Valorem	Split		\$49,393	700	\$19,608	701	\$29,785	\$52,813	700	\$20,966	701	\$31,847
Taxes - Other	Split		\$14,425	700	\$5,727	701	\$8,699	\$12,539	700	\$4,978	701	\$7,561
Telephone	Split		\$16,320	657	\$6,479	658	\$9,841	\$16,877	657	\$6,700	658	\$10,177
Computerand IT	Split		\$1,850	657	\$735	658	\$1,116	\$9,707	657	\$3,854	658	\$5,854
Entertainment	Split		\$8,119	675	\$3,223	676	\$4,896	\$6,395	675	\$2,539	676	\$3,857
Tools	Split		\$7,677	640	\$3,047	641	\$4,629	\$6,696	640	\$2,658	641	\$4,038
<b>Total</b>			<b>\$1,133,135</b>		<b>\$462,187</b>		<b>\$670,948</b>	<b>\$1,108,320</b>		<b>\$433,217</b>		<b>\$675,103</b>
<i>Exclude Tax-Sch II-3</i>					<b>\$423,658</b>		<b>\$612,422</b>			<b>\$396,562</b>		<b>\$619,423</b>
				<b>TY Electric</b>								
			<b>Water</b>	63.54%								
			<b>Sewer</b>	36.46%								

## WP3.1 Known &amp; Meas Detail - 1

Date	Reference	Jrn	Trans Description	Debit Amt	Balance
422.B					
5/1/24			Beginning Balance		
5/8/24	055628218173	PJ	TXU ENERGY - SERVICE ADDRESS- 8808 ST	\$15.19	
5/8/24	054078559376	PJ	TXU ENERGY - SERVICE ADDRESS- 746 RA	\$4,292.61	
5/8/24	054078559368	PJ	TXU ENERGY - SERVICE ADDRESS- 8708 ST	\$10.11	
5/8/24	054007164522	PJ	TXU ENERGY - SERVICE ADDRESS- 5714 AI	\$142.83	
5/8/24	055153311370	PJ	TXU ENERGY - SERVICE ADDRESS- 8904 PI	\$11.62	
5/8/24	055178326031	PJ	TXU ENERGY - SERVICE ADDRESS- 913 W.	\$10.21	
5/8/24	054028910853	PJ	TXU ENERGY - SERVICE ADDRESS- 5710 AI	\$301.14	
5/8/24	054228471580	PJ	TXU ENERGY - SERVICE ADDRESS- 9517 ST	\$1,860.67	
			Current Period Change	\$6,644.38	\$6,644.38
6/1/24			Beginning Balance		\$6,644.38
6/5/24	055503263858	PJ	TXU ENERGY - SERVICE ADDRESS- 5714 AI	\$191.10	
6/5/24	054653403638	PJ	TXU ENERGY - SERVICE ADDRESS- 5710 AI	\$384.57	
6/6/24	055128349294	PJ	TXU ENERGY - SERVICE ADDRESS- 913 W.	\$12.67	
6/6/24	054203489310	PJ	TXU ENERGY - SERVICE ADDRESS- 746 RA	\$3,501.34	
6/6/24	054178513601	PJ	TXU ENERGY - SERVICE ADDRESS- 9517 ST	\$2,012.42	
6/6/24	054053631637	PJ	TXU ENERGY - SERVICE ADDRESS- 8708 ST	\$11.32	
6/6/24	054528422549	PJ	TXU ENERGY - SERVICE ADDRESS- 8904 PI	\$26.64	
6/6/24	055928092980	PJ	TXU ENERGY - SERVICE ADDRESS- 8808 ST	\$22.35	
			Current Period Change	\$6,146.91	\$6,146.91
7/1/24			Beginning Balance		\$12,791.29
7/5/24	054578434094	PJ	TXU ENERGY - SERVICE ADDRESS- 5710 AI	\$398.52	
7/5/24	054353483205	PJ	TXU ENERGY - SERVICE ADDRESS- 5714 AI	\$193.39	
7/8/24	054503454217	PJ	TXU ENERGY - SERVICE ADDRESS- 913 W.	\$14.19	
7/8/24	054203510681	PJ	TXU ENERGY - SERVICE ADDRESS- 8708 ST	\$11.58	
7/8/24	055753210653	PJ	TXU ENERGY - SERVICE ADDRESS- 8808 ST	\$17.22	
7/8/24	054603441865	PJ	TXU ENERGY - SERVICE ADDRESS- 9517 ST	\$1,956.33	
7/8/24	054878404394	PJ	TXU ENERGY - SERVICE ADDRESS- 746 RA	\$3,515.52	
7/8/24	054303483325	PJ	TXU ENERGY - SERVICE ADDRESS- 8904 PI	\$11.93	
			Current Period Change	\$6,123.34	\$6,123.34
8/1/24			Beginning Balance		\$18,914.63
8/7/24	054153554681	PJ	TXU ENERGY - SERVICE ADDRESS- 913V W.	\$31.51	
8/7/24	054007331374	PJ	TXU ENERGY - SERVICE ADDRESS- 5710 AI	\$379.88	
8/7/24	054103585176	PJ	TXU ENERGY - SERVICE ADDRESS- 746 RA	\$3,239.36	
8/7/24	054328505892	PJ	TXU ENERGY - SERVICE ADDRESS- 8708 ST	\$16.87	
8/7/24	055828188808	PJ	TXU ENERGY - SERVICE ADDRESS- 8808 ST	\$37.51	
8/7/24	054029001125	PJ	TXU ENERGY - SERVICE ADDRESS- 5714 AI	\$126.80	
8/7/24	054029001943	PJ	TXU ENERGY - SERVICE ADDRESS- 9517 ST	\$1,927.17	
8/7/24	055728250138	PJ	TXU ENERGY - SERVICE ADDRESS- 8904 PI	\$12.10	
			Current Period Change	\$5,771.20	\$5,771.20
9/1/24			Beginning Balance		\$24,685.83
9/5/24	055178406657	PJ	TXU ENERGY - SERVICE ADDRESS- 913 W.	\$12.01	
9/5/24	055778241750	PJ	TXU ENERGY - SERVICE ADDRESS- 9517 ST	\$1,645.25	
9/5/24	056002996710	PJ	TXU ENERGY - SERVICE ADDRESS- 746 RA	\$3,650.17	
9/5/24	056002996696	PJ	TXU ENERGY - SERVICE ADDRESS- 5710 AI	\$427.78	
9/5/24	055528521750	PJ	TXU ENERGY - SERVICE ADDRESS- 8808 ST	\$16.39	
9/5/24	055528321748	PJ	TXU ENERGY - SERVICE ADDRESS- 8708 ST	\$11.55	
9/5/24	055528321735	PJ	TXU ENERGY - SERVICE ADDRESS- 8904 PI	\$10.46	
9/5/24	054453516471	PJ	TXU ENERGY - SERVICE ADDRESS- 5714 AI	\$132.61	
			Current Period Change	\$5,906.25	\$5,906.25
10/1/24			Beginning Balance		\$30,592.08
10/3/24	055978117819	PJ	TXU ENERGY - SERVICE ADDRESS- 5714 AI	\$150.18	
10/3/24	054628499401	PJ	TXU ENERGY - SERVICE ADDRESS- 5710 AI	\$355.84	
10/7/24	054253551849	PJ	TXU ENERGY - SERVICE ADDRESS- 746 RA	\$3,266.61	
10/7/24	054153597059	PJ	TXU ENERGY - SERVICE ADDRESS- 8708 ST	\$16.12	
10/7/24	054753471454	PJ	TXU ENERGY - SERVICE ADDRESS- 8808 ST	\$16.36	
10/7/24	054428525369	PJ	TXU ENERGY - SERVICE ADDRESS- 913 W.	\$11.76	
10/7/24	055153413535	PJ	TXU ENERGY - SERVICE ADDRESS- 8904 PI	\$10.53	
10/7/24	054078665415	PJ	TXU ENERGY - SERVICE ADDRESS- 9517 ST	\$1,867.04	
			Current Period Change	\$5,694.44	\$5,694.44
11/1/24			Beginning Balance		\$36,286.52
11/4/24	054803493744	PJ	TXU ENERGY - SERVICE ADDRESS- 5710 AI	\$336.38	
11/4/24	054453560191	PJ	TXU ENERGY - SERVICE ADDRESS- 5714 AI	\$130.55	
11/6/24	054778500132	PJ	TXU ENERGY - SERVICE ADDRESS- 8808 ST	\$16.05	
11/6/24	054253574003	PJ	TXU ENERGY - SERVICE ADDRESS- 913 W.	\$10.91	
11/6/24	054253574012	PJ	TXU ENERGY - SERVICE ADDRESS- 8708 ST	\$12.26	
11/6/24	055153434727	PJ	TXU ENERGY - SERVICE ADDRESS- 746 RA	\$4,959.13	
11/6/24	054778500122	PJ	TXU ENERGY - SERVICE ADDRESS- 9517 ST	\$1,704.18	
11/6/24	054428547024	PJ	TXU ENERGY - SERVICE ADDRESS- 8904 PI	\$9.97	
			Current Period Change	\$7,179.44	\$7,179.44
12/1/24			Beginning Balance		\$43,465.96
12/4/24	054978485338	PJ	TXU ENERGY - SERVICE ADDRESS- 5714 AI	\$144.37	
12/4/24	055653347962	PJ	TXU ENERGY - SERVICE ADDRESS- 5710 AI	\$290.56	
12/5/24	054628544554	PJ	TXU ENERGY - SERVICE ADDRESS- 746 RA	\$2,978.97	
12/5/24	054203617079	PJ	TXU ENERGY - SERVICE ADDRESS- 9517 ST	\$1,808.02	
12/5/24	054203617078	PJ	TXU ENERGY - SERVICE ADDRESS- 8904 PI	\$10.39	
12/5/24	054678531833	PJ	TXU ENERGY - SERVICE ADDRESS- 913 W.	\$9.85	
12/5/24	054678531849	PJ	TXU ENERGY - SERVICE ADDRESS- 8808 ST	\$15.51	
12/5/24	054103670643	PJ	TXU ENERGY - SERVICE ADDRESS- 8708 ST	\$10.80	
			Current Period Change	\$5,318.47	\$5,318.47
1/1/25			Beginning Balance		\$48,784.43
1/8/25	055453426151	PJ	TXU ENERGY - SERVICE ADDRESS- 8708 ST	\$9.92	
1/8/25	055153478611	PJ	TXU ENERGY - SERVICE ADDRESS- 9517 ST	\$2,101.65	
1/8/25	054153664452	PJ	TXU ENERGY - SERVICE ADDRESS- 8808 ST	\$16.96	
1/8/25	05003519535	PJ	TXU ENERGY - SERVICE ADDRESS- 746 RA	\$3,160.92	
1/8/25	055153478605	PJ	TXU ENERGY - SERVICE ADDRESS- 8904 PI	\$11.81	
1/8/25	054303614210	PJ	TXU ENERGY - SERVICE ADDRESS- 913 W.	\$11.99	
1/8/25	054303614212	PJ	TXU ENERGY - SERVICE ADDRESS- 5714 AI	\$162.18	
1/8/25	055228477965	PJ	TXU ENERGY - SERVICE ADDRESS- 5710 AI	\$292.69	
			Current Period Change	\$5,768.12	\$5,768.12
2/1/25			Beginning Balance		\$54,552.55
2/6/25	055353460858	PJ	TXU ENERGY - SERVICE ADDRESS- 5710 AI	\$217.86	
2/6/25	054803560976	PJ	TXU ENERGY - SERVICE ADDRESS- 5714 AI	\$174.51	
2/10/25	054103721163	PJ	TXU ENERGY - SERVICE ADDRESS- 8904 PI	\$12.15	
2/10/25	054029211932	PJ	TXU ENERGY - SERVICE ADDRESS- 913 W.	\$13.26	
2/10/25	054278636349	PJ	TXU ENERGY - SERVICE ADDRESS- 9517 ST	\$2,175.22	
2/10/25	054178691027	PJ	TXU ENERGY - SERVICE ADDRESS- 8708 ST	\$10.80	
2/10/25	054103721165	PJ	TXU ENERGY - SERVICE ADDRESS- 8808 ST	\$16.51	
2/10/25	054903551585	PJ	TXU ENERGY - SERVICE ADDRESS- 746 RA	\$3,278.08	
			Current Period Change	\$5,898.39	\$5,898.39
3/1/25			Beginning Balance		\$60,450.94
3/11/25	054878576906	PJ	TXU ENERGY - SERVICE ADDRESS- 5710 AI	\$285.45	
3/11/25	055778369963	PJ	TXU ENERGY - SERVICE ADDRESS- 5714 AI	\$195.29	
3/12/25	055278528664	PJ	TXU ENERGY - SERVICE ADDRESS- 8904 PI	\$11.75	
3/12/25	054803586275	PJ	TXU ENERGY - SERVICE ADDRESS- 8708 ST	\$9.51	
3/12/25	055803346198	PJ	TXU ENERGY - SERVICE ADDRESS- 913 W.	\$19.86	
3/12/25	055578443049	PJ	TXU ENERGY - SERVICE ADDRESS- 746 RA	\$2,933.17	
3/12/25	054228689636	PJ	TXU ENERGY - SERVICE ADDRESS- 9517 ST	\$1,990.73	
3/12/25	054728596067	PJ	TXU ENERGY - SERVICE ADDRESS- 8808 ST	\$17.06	
			Current Period Change	\$5,462.73	\$5,462.73
4/1/25			Beginning Balance		\$65,913.67
4/9/25	055528474536	PJ	TXU ENERGY - SERVICE ADDRESS- 5714 AI	\$154.50	
4/9/25	055253545451	PJ	TXU ENERGY - SERVICE ADDRESS- 8808 ST	\$16.10	
4/9/25	054153733080	PJ	TXU ENERGY - SERVICE ADDRESS- 746 RA	\$4,630.81	
4/9/25	055028574414	PJ	TXU ENERGY - SERVICE ADDRESS- 8708 ST	\$9.03	
4/9/25	054978576410	PJ	TXU ENERGY - SERVICE ADDRESS- 9517 ST	\$1,887.52	
4/9/25	054853601795	PJ	TXU ENERGY - SERVICE ADDRESS- 5710 AI	\$255.52	
4/9/25	055478487601	PJ	TXU ENERGY - SERVICE ADDRESS- 913 W.	\$20.70	
4/9/25	055653437707	PJ	TXU ENERGY - SERVICE ADDRESS- 8904 PI	\$10.90	
			Current Period Change	\$6,985.08	\$6,985.08
4/30/25			Ending Balance		\$72,898.75

Southern Water Corp

WP-Water Plant

WORKPAPER FOR SCHEDULE III-3 PLANT IN SERVICE - WATER

INPUT TY DATE

4/30/25

NARUC	Description	In Service Date	Original Cost	Service Life	Years In Service	Annual Depreciation	Accumulated Depreciation	Net Book Value	In Service Days
000001	30 HP Motor	06/01/87	\$705.00	15	37.91	\$0	\$705	\$0	13848
000691	Booster pump motor	02/16/24	\$1,997.00	15	1.20	\$133	\$160	\$1,837	439
000500	Check valve for booster pump- Water plant	05/11/20	\$1,692.50	15	4.97	\$113	\$561	\$1,132	1815
000573	Check valves for booster pumps	12/17/21	\$2,003.50	15	3.37	\$134	\$450	\$1,554	1230
000693	Check valves for booster pumps	03/19/24	\$1,329.04	15	1.11	\$89	\$99	\$1,230	407
000186	Coil & Contactor	09/15/06	\$2,230.00	15	18.62	\$0	\$2,230	\$0	6802
000139	Equipment	04/30/04	\$22,226.00	15	21.00	\$0	\$22,226	\$0	7670
000140	Equipment	12/31/03	\$6,970.00	15	21.33	\$0	\$6,970	\$0	7791
000141	Equipment	05/31/04	\$13,710.00	15	20.91	\$0	\$13,710	\$0	7639
000145	Equipment	04/22/05	\$5,095.00	15	20.02	\$0	\$5,095	\$0	7313
000146	Equipment	04/29/05	\$3,262.00	15	20.00	\$0	\$3,262	\$0	7306
000152	Equipment	10/04/05	\$4,712.00	15	19.57	\$0	\$4,712	\$0	7148
000153	Equipment	02/03/06	\$3,886.00	15	19.24	\$0	\$3,886	\$0	7026
000154	Equipment	03/31/06	\$2,068.00	15	19.08	\$0	\$2,068	\$0	6970
000188	Equipment	08/31/06	\$103.00	15	18.66	\$0	\$103	\$0	6817
000323	Equipment	12/24/08	\$850.00	15	16.35	\$0	\$850	\$0	5971
000253	Motor	02/06/08	\$1,891.00	15	17.23	\$0	\$1,891	\$0	6293
000018	Pump Motor	01/01/89	\$1,443.00	15	36.33	\$0	\$1,443	\$0	13268
000187	Supplies	08/05/06	\$387.00	15	18.74	\$0	\$387	\$0	6843
000252	Vacuum Trailer	02/26/08	\$48,500.00	15	17.17	\$0	\$48,500	\$0	6273
000383	Water Pump	05/12/11	\$1,399.00	15	13.97	\$93	\$1,303	\$96	5102
<b>313</b>	<b>BOOSTER PUMP</b>		<b>\$126,459.04</b>			<b>\$561</b>	<b>\$120,610</b>	<b>\$5,849</b>	
000677	Charts and ink for chart recorder	12/08/23	\$440.80	15	1.39	\$29	\$41	\$400	509
000073	Chlorinator	06/01/75	\$7,350.00	15	49.91	\$0	\$7,350	\$0	18231
000369	Chlorinator	10/22/10	\$1,089.00	15	14.52	\$73	\$1,054	\$35	5304
000414	Chlorinator	10/05/12	\$768.00	15	12.57	\$51	\$643	\$125	4590
000656	Chlorinator repiar for well #2	09/26/23	\$574.10	15	1.59	\$38	\$61	\$513	582
000539	Chlorine pillows for chlorine meter	04/16/21	\$413.90	15	4.04	\$28	\$111	\$302	1475
000508	Chlorine scale at water plant	10/08/20	\$1,820.00	15	4.56	\$121	\$553	\$1,267	1665
000039	Cholrine System	04/01/99	\$3,767.00	15	26.08	\$0	\$3,767	\$0	9526
000217	Equipment for company	03/30/07	\$1,198.00	15	18.09	\$0	\$1,198	\$0	6606
000654	Rebuild chlorinators for Sewer plant	09/12/23	\$2,040.69	15	1.63	\$136	\$222	\$1,819	596
000516	Rebuild water plant chlorinator	12/14/20	\$1,537.10	15	4.38	\$102	\$448	\$1,089	1598
000597	Repair chlorinator for Water plant	07/15/22	\$2,115.04	15	2.79	\$141	\$394	\$1,721	1020
000607	Repair chlorinator for water plant	09/07/22	\$791.46	15	2.64	\$53	\$140	\$652	966
000203	Valve	02/02/07	\$69.00	15	18.24	\$0	\$69	\$0	6662
<b>316</b>	<b>CHLORINATOR</b>		<b>\$23,974.09</b>			<b>\$772.67</b>	<b>\$16,051.79</b>	<b>\$7,922.30</b>	
000720	1302 Twin Falls- Fix Street	09/19/24	\$468.99	50	0.61	\$9	\$6	\$463	223
000715	6" Water line repair and broke out concrete street	08/22/24	\$930.31	50	0.69	\$19	\$13	\$918	251
000651	Broke out street for water line repair	08/23/23	\$867.06	50	1.69	\$17	\$29	\$838	616
000202	Equipment	02/16/07	\$10,997.00	50	18.20	\$220	\$4,003	\$6,994	6648
000218	Equipment	04/05/07	\$2,776.00	50	18.07	\$56	\$1,003	\$1,773	6600
000212	Equipment - 4' KEN HOU CON HYP 6"MJ	03/12/07	\$1,465.00	50	18.14	\$29	\$531	\$934	6624



Southern Water Corp

WP-Water Plant

WORKPAPER FOR SCHEDULE III-3 PLANT IN SERVICE - WATER

INPUT TY DATE

4/30/25

NARUC	Description	In Service Date	Original Cost	Service Life	Years In Service	Annual Depreciation	Accumulated Depreciation	Net Book Value	In Service Days
000225	Equipment purchased for jobs	04/20/07	\$3,910.00	50	18.03	\$78	\$1,410	\$2,500	6585
000095	Excavate & Replace Main Lines	10/19/01	\$6,183.00	50	23.53	\$124	\$2,910	\$3,273	8594
000221	Grass- Redressing of yards	04/05/07	\$180.00	50	18.07	\$4	\$65	\$115	6600
000224	Grass- Redressing of yards	04/17/07	\$600.00	50	18.04	\$12	\$216	\$384	6588
000219	Hydraflo, Inc. - Equipment	04/13/07	\$803.00	50	18.05	\$16	\$290	\$513	6592
000569	Repair sidewalk	11/05/21	\$560.00	50	3.48	\$11	\$39	\$521	1272
000584	Repaired driveway	05/05/22	\$600.00	50	2.99	\$12	\$36	\$564	1091
000663	Replace driveway	10/05/23	\$746.00	50	1.57	\$15	\$23	\$723	573
000554	Replace sidewalk	09/05/21	\$540.00	50	3.65	\$11	\$39	\$501	1333
000541	Replaced driveway after repair	05/05/21	\$649.50	50	3.99	\$13	\$52	\$598	1456
000749	Shoring material	01/24/25	\$214.74	50	0.26	\$4	\$1	\$214	96
000727	Used to concrete sewer line repair	10/08/24	\$766.64	50	0.56	\$15	\$9	\$758	204
325	<b>EXCAVATE &amp; REPLACE MAIN LINES</b>		<b>\$33,257.24</b>			<b>665.14</b>	<b>10,675.49</b>	<b>22,581.75</b>	
000006	Hydro Tank	06/01/91	\$52,323.00	50	33.91	\$1,046	\$35,489	\$16,834	12387
000097	Removal & Installation Hydro TankTank	11/09/01	\$32,436.00	50	23.47	\$649	\$15,226	\$17,210	8573
000674	Sight glass repair for hydro tank- Water plant	12/05/23	\$278.82	50	1.40	\$6	\$8	\$271	512
000086	Tank Inspection	08/03/01	\$1,377.00	50	23.74	\$28	\$654	\$723	8671
000098	Tank Inspection	11/21/01	\$3,574.00	50	23.44	\$71	\$1,675	\$1,899	8561
322	<b>HYDRO TANK</b>		<b>\$89,988.82</b>			<b>\$1,799.78</b>	<b>\$53,052.90</b>	<b>\$36,935.92</b>	
000641	Chlorine Meter calibration standards	07/05/23	\$542.95	20	1.82	\$27	\$49	\$494	665
000618	Chlorine pillows	12/07/22	\$529.10	20	2.40	\$26	\$63	\$466	875
000013	D/O Meter w/ Probe	07/01/87	\$668.00	20	37.83	\$0	\$668	\$0	13818
343	<b>LAB EQUIPMENT</b>		<b>\$1,740.05</b>			<b>\$53.60</b>	<b>\$780.80</b>	<b>\$959.25</b>	
000566	Calibrate water meters	10/26/21	\$2,800.00	20	3.51	\$140	\$491	\$2,309	1282
000730	Calibration of meters	10/31/24	\$2,850.00	20	0.50	\$143	\$71	\$2,779	181
000510	Certification of Water well meters	11/18/20	\$390.00	20	4.45	\$20	\$87	\$303	1624
000281	Equipment	06/06/08	\$996.00	20	16.90	\$50	\$842	\$154	6172
000324	Equipment	01/23/09	\$3,815.00	20	16.27	\$191	\$3,103	\$712	5941
000131	Fluid Meter	10/24/03	\$3,225.00	20	21.52	\$0	\$3,225	\$0	7859
000193	Fluid Meter	11/30/06	\$450.00	20	18.41	\$23	\$414	\$36	6726
000184	Fluid Meter Sales & Serv. Equipment	08/10/06	\$4,658.00	20	18.72	\$233	\$4,360	\$298	6838
000083	Large Meter repair	07/20/01	\$4,215.00	20	23.78	\$0	\$4,215	\$0	8685
000737	Material for Goodman Elementary meter replacement	11/25/24	\$8,124.09	20	0.43	\$406	\$173	\$7,951	156
000627	Material to build meter for fire hydrant	02/01/23	\$972.79	20	2.24	\$49	\$109	\$864	819
000058	Meters	06/01/84	\$716.00	20	40.91	\$0	\$716	\$0	14943
000196	Meters	01/23/06	\$1,561.00	20	19.27	\$78	\$1,504	\$57	7037
000183	Meters & Other Inventory	07/21/06	\$804.00	20	18.78	\$40	\$755	\$49	6858
000588	Meters and supplies for district	06/06/22	\$6,231.98	20	2.90	\$312	\$903	\$5,329	1059
000711	Meters for district	07/30/24	\$4,050.00	20	0.75	\$203	\$152	\$3,898	274
000722	Meters for district	09/23/24	\$1,450.00	20	0.60	\$73	\$43	\$1,407	219
000723	Meters for district	09/27/24	\$870.00	20	0.59	\$44	\$26	\$844	215
000731	Meters for district	11/01/24	\$10,661.61	20	0.49	\$533	\$263	\$10,399	180
000741	Meters for district	12/12/24	\$2,467.44	20	0.38	\$123	\$47	\$2,420	139

Southern Water Corp

WP-Water Plant

WORKPAPER FOR SCHEDULE III-3 PLANT IN SERVICE - WATER

INPUT TY DATE

4/30/25

NARUC	Description	In Service Date	Original Cost	Service Life	Years In Service	Annual Depreciation	Accumulated Depreciation	Net Book Value	In Service Days
000169	Motors & Meters	02/01/06	\$7,125.00	20	19.24	\$356	\$6,855	\$270	7028
000543	Replenish supplies	05/10/21	\$754.80	20	3.97	\$38	\$150	\$605	1451
000040	Water Meters	11/01/98	\$2,373.00	20	26.49	\$0	\$2,373	\$0	9677
000371	Water Meters	11/18/10	\$2,812.00	20	14.45	\$141	\$2,031	\$781	5277
000574	Water meters for district	12/21/21	\$6,335.04	20	3.36	\$317	\$1,063	\$5,272	1226
328	<b>METERS</b>		<b>\$80,707.75</b>			<b>\$3,508.94</b>	<b>\$33,970.92</b>	<b>\$46,736.83</b>	
2 000200	10 HP Flygt - Repair	01/12/07	\$2,373.00	30	18.30	\$79	\$1,447	\$926	6683
2 000100	10 HP Flygt Pump	12/04/01	\$3,385.00	30	23.40	\$113	\$2,641	\$744	8548
000657	Booster pumps for water plant	09/26/23	\$5,118.00	30	1.59	\$171	\$272	\$4,846	582
000051	Flygt Mod CP-312 Pump	01/16/84	\$2,352.00	30	41.29	\$0	\$2,352	\$0	15080
000049	Flygt Mod CP-3805 Pump	11/07/83	\$1,416.00	30	41.48	\$0	\$1,416	\$0	15150
000021	Flygt Mod CS-3085 Pump	04/10/90	\$2,200.00	30	35.06	\$0	\$2,200	\$0	12804
000238	Hose	06/26/07	\$765.00	30	17.85	\$26	\$455	\$310	6518
000045	Milltronic Level Controller	11/01/99	\$5,505.00	30	25.49	\$184	\$4,678	\$827	9312
000019	Motor	06/30/89	\$3,216.00	30	35.83	\$0	\$3,216	\$0	13088
000227	Pump	04/27/07	\$380.00	30	18.01	\$13	\$228	\$152	6578
000053	Pump 4" Discharge	01/31/86	\$3,654.00	30	39.24	\$0	\$3,654	\$0	14334
000041	Pump Motor	08/01/98	\$4,613.00	30	26.75	\$154	\$4,113	\$500	9769
000381	Pump Motor	03/24/11	\$3,611.00	30	14.10	\$120	\$1,697	\$1,914	5151
000531	Replaced miltronics float system	03/10/21	\$3,323.50	30	4.14	\$111	\$459	\$2,865	1512
000530	Replaced pump drive	03/10/21	\$1,872.00	30	4.14	\$62	\$258	\$1,614	1512
000544	Replaced pump drive	05/26/21	\$1,146.00	30	3.93	\$38	\$150	\$996	1435
000529	Replaced pump drive and Phase monnitor	03/10/21	\$1,434.50	30	4.14	\$48	\$198	\$1,237	1512
000545	Replaced transducer for level control	05/26/21	\$1,750.00	30	3.93	\$58	\$229	\$1,521	1435
000389	Water Pump	11/17/11	\$6,000.00	30	13.45	\$200	\$2,690	\$3,310	4913
	<b>PUMPING EQUIPMENT / BOOSTER PUMP &gt; 5</b>		<b>\$54,114.00</b>			<b>\$1,375.87</b>	<b>\$32,353.75</b>	<b>\$21,760.25</b>	
1 000044	3 HP Flygt 3 Phase Pump	11/01/99	\$2,980.00	10	25.49	\$0	\$2,980	\$0	9312
1 000509	3HP Flygt (2 pumps)	11/03/20	\$5,877.00	10	4.49	\$588	\$2,637	\$3,240	1639
1 000701	Rebuilt 3hp flygt pump	06/12/24	\$985.00	10	0.88	\$99	\$87	\$898	322
	<b>BOOSTER PUMP &lt; 5</b>		<b>\$9,842.00</b>			<b>\$686.20</b>	<b>\$5,704.04</b>	<b>\$4,137.96</b>	
000339	2000 Gal Tank w/pump	07/07/09	\$6,094.00	50	15.81	\$122	\$1,927	\$4,167	5776
000411	Basin	08/24/12	\$58,300.00	50	12.68	\$1,166	\$14,787	\$43,513	4632
000166	Construction	10/31/05	\$2,599.00	50	19.50	\$52	\$1,013	\$1,586	7121
000167	Construction	11/30/05	\$1,970.00	50	19.41	\$39	\$765	\$1,205	7091
000416	Diffuser	11/28/12	\$1,500.00	50	12.42	\$30	\$373	\$1,127	4536
000151	Equipment	09/29/05	\$54,650.00	50	19.58	\$1,093	\$21,405	\$33,245	7153
000168	Improvements	12/30/05	\$5,429.00	50	19.33	\$109	\$2,099	\$3,330	7061
000441	Install 10" CIPP	11/30/13	\$16,210.00	50	11.41	\$324	\$3,700	\$12,510	4169
000165	Major Repairs	09/30/05	\$6,198.00	50	19.58	\$124	\$2,427	\$3,771	7152
000420	Pipes	01/09/13	\$1,765.00	50	12.30	\$35	\$434	\$1,331	4494
000164	Plant Repairs	08/31/05	\$4,486.00	50	19.66	\$90	\$1,764	\$2,722	7182
000439	Protective Coating Inside	07/23/13	\$38,426.00	50	11.77	\$769	\$9,045	\$29,381	4299
000440	Protective Coating Inside	09/30/13	\$38,426.00	50	11.58	\$769	\$8,900	\$29,526	4230

Southern Water Corp

WP-Water Plant

WORKPAPER FOR SCHEDULE III-3 PLANT IN SERVICE - WATER

INPUT TY DATE

4/30/25

NARUC	Description	In Service Date	Original Cost	Service Life	Years In Service	Annual Depreciation	Accumulated Depreciation	Net Book Value	In Service Days
000442	Protective Coating Inside	03/31/14	\$49,682.00	50	11.08	\$994	\$11,012	\$38,670	4048
000451	Protective Coating Inside	02/17/14	\$57,639.00	50	11.20	\$1,153	\$12,909	\$44,730	4090
000011	Steel Tank	08/01/97	\$22,394.00	50	27.75	\$448	\$12,427	\$9,967	10134
000422	Tanks	01/25/13	\$960.00	50	12.26	\$19	\$235	\$725	4478
000424	Tanks	02/18/13	\$2,820.00	50	12.19	\$56	\$688	\$2,132	4454
000161	Water Plant Foundation	07/15/05	\$2,191.00	50	19.79	\$44	\$867	\$1,324	7229
<b>STORAGE TANKS</b>			<b>\$371,739.00</b>			<b>\$7,434.78</b>	<b>\$106,779.42</b>	<b>\$264,959.58</b>	
000343	150 HP VHS Motor	02/17/10	\$10,232.00	10	15.20	\$0	\$10,232	\$0	5551
000338	200 HP Motor Well	06/19/09	\$13,765.00	10	15.86	\$0	\$13,765	\$0	5794
000236	Equipment	08/15/07	\$50,818.00	10	17.71	\$0	\$50,818	\$0	6468
000023	Pump	05/01/91	\$6,406.00	10	34.00	\$0	\$6,406	\$0	12418
000024	Pump & Panel	10/01/91	\$9,175.00	10	33.58	\$0	\$9,175	\$0	12265
<b>WELL PUMPS</b>			<b>\$90,396.00</b>			<b>\$0.00</b>	<b>\$90,396.00</b>	<b>\$0.00</b>	
000047	1000 GPM Well	06/01/85	\$195,092.00	50	39.91	\$3,902	\$155,732	\$39,360	14578
000469	Alsay Incorporated	06/30/14	\$83,440.00	50	10.83	\$1,669	\$18,079	\$65,361	3957
000470	Alsay incorporated	12/31/14	\$24,200.00	50	10.33	\$484	\$5,000	\$19,200	3773
000471	Alysay Incorporated	01/01/15	\$53,240.00	50	10.33	\$1,065	\$10,996	\$42,244	3772
000472	Alysay Incorporated	01/01/15	\$63,324.00	50	10.33	\$1,266	\$13,079	\$50,245	3772
000473	Alysay Incorporated	01/01/15	\$65,452.00	50	10.33	\$1,309	\$13,519	\$51,933	3772
000396	Building Improvements	06/18/12	\$6,119.00	50	12.87	\$122	\$1,574	\$4,545	4699
000398	Building Improvements	07/05/12	\$1,813.00	50	12.82	\$36	\$465	\$1,348	4682
000399	Building Improvements	07/05/12	\$1,813.00	50	12.82	\$36	\$465	\$1,348	4682
000409	Building Improvements	08/16/12	\$906.00	50	12.70	\$18	\$230	\$676	4640
000742	Conduit for #2 well	12/13/24	\$84.94	50	0.38	\$2	\$1	\$84	138
000328	Electric Motors	03/20/09	\$9,710.00	50	16.11	\$194	\$3,129	\$6,581	5885
000329	Electric Motors	03/27/09	\$8,450.00	50	16.09	\$169	\$2,720	\$5,730	5878
000740	Electrical supplies for well #2 hookup	12/09/24	\$436.72	50	0.39	\$9	\$3	\$433	142
000119	Fully Depreciated Asstes	04/30/66	\$102,200.00	50	59.00	\$0	\$102,200	\$0	21550
000120	Fully Depreciated Asstes	12/31/85	\$306,048.00	50	39.33	\$6,121	\$240,733	\$65,315	14365
000157	Gate Valve	06/17/05	\$515.00	50	19.87	\$10	\$205	\$310	7257
000143	GRP System	12/31/04	\$42,702.00	50	20.33	\$854	\$17,361	\$25,341	7425
000014	Motor & Geer Box & Heater	11/01/87	\$2,039.00	50	37.49	\$41	\$1,529	\$510	13695
000182	New Lights	07/14/06	\$1,371.00	50	18.80	\$27	\$515	\$856	6865
000625	Rebuild 200hp motor for #1 well	01/24/23	\$9,965.00	50	2.26	\$199	\$451	\$9,514	827
000733	Repair on 200 hp well motor	11/11/24	\$13,264.00	50	0.47	\$265	\$123	\$13,141	170
000668	Replace check valve on well # 1	11/20/23	\$590.33	50	1.44	\$12	\$17	\$573	527
000669	Replace check valve on well # 2	11/20/23	\$1,156.73	50	1.44	\$23	\$33	\$1,123	527
000717	Replace soft start Well # 2	08/30/24	\$8,450.00	50	0.67	\$169	\$112	\$8,338	243
000662	Replaced phase protection at water plant	10/04/23	\$1,236.50	50	1.57	\$25	\$39	\$1,198	574
000696	Replaced soft start for well #1	04/11/24	\$2,482.50	50	1.05	\$50	\$52	\$2,430	384
000661	Replacement of Water well soft start	09/29/23	\$12,963.20	50	1.59	\$259	\$411	\$12,552	579
000159	Saddle Meter	07/06/05	\$880.00	50	19.82	\$18	\$349	\$531	7238
000144	Technical Repairs (GRP)	01/31/05	\$16,021.00	50	20.24	\$320	\$6,486	\$9,535	7394
000239	Water Lines	08/08/07	\$6,522.00	50	17.73	\$130	\$2,312	\$4,210	6475

Southern Water Corp

WP-Water Plant

WORKPAPER FOR SCHEDULE III-3 PLANT IN SERVICE - WATER

INPUT TY DATE

4/30/25

NARUC	Description	In Service Date	Original Cost	Service Life	Years In Service	Annual Depreciation	Accumulated Depreciation	Net Book Value	In Service Days
000148	Water Meters	12/10/04	\$8,958.00	50	20.39	\$179	\$3,652	\$5,306	7446
000056	Water Well	07/01/73	\$80,496.00	50	51.83	\$0	\$80,496	\$0	18931
	<b>WELLS</b>		<b>\$1,131,940.92</b>			<b>\$18,984.90</b>	<b>\$682,070.58</b>	<b>\$449,870.34</b>	
000482	Bldg Impr	06/03/21	\$9,242.48	30	3.91	\$308	\$1,204	\$8,039	1427
000068	Building	01/01/57	\$1,254.66	30	68.33	\$0	\$1,255	\$0	24956
000069	Building Addition	11/01/76	\$185.31	30	48.49	\$0	\$185	\$0	17712
000485	Building Impr.	02/23/22	\$6,283.59	30	3.18	\$209	\$666	\$5,617	1162
000486	Building Impr.	04/30/22	\$2,252.83	30	3.00	\$75	\$225	\$2,027	1096
000487	Building Impr.	05/31/22	\$6,293.90	30	2.92	\$210	\$612	\$5,682	1065
000488	Building Impr.	06/30/22	\$13,345.32	30	2.83	\$445	\$1,261	\$12,085	1035
000489	Building Impr.	12/31/22	\$2,652.26	30	2.33	\$88	\$206	\$2,446	851
000417	Building Improvement	12/07/12	\$164.92	30	12.39	\$5	\$68	\$97	4527
000418	Building Improvement	12/12/12	\$218.73	30	12.38	\$7	\$90	\$128	4522
000419	Building Improvement	12/19/12	\$676.59	30	12.36	\$23	\$279	\$398	4515
000421	Building Improvement	01/23/13	\$8,142.90	30	12.27	\$271	\$3,329	\$4,814	4480
000423	Building Improvement	01/28/13	\$746.89	30	12.25	\$25	\$305	\$442	4475
000425	Building Improvement	03/11/13	\$1,536.31	30	12.14	\$51	\$622	\$915	4433
000435	Building Improvement	08/21/12	\$133.23	30	12.69	\$4	\$56	\$77	4635
000437	Building Improvement	05/02/13	\$8,142.90	30	11.99	\$271	\$3,256	\$4,887	4381
000438	Building Improvement	05/29/13	\$1,249.02	30	11.92	\$42	\$496	\$753	4354
000474	Building Improvement	01/27/17	\$9,249.57	39	8.25	\$237	\$1,958	\$7,292	3015
000273	Building Improvement - New Sewer Plant	11/08/08	\$1,285.04	30	16.47	\$43	\$706	\$579	6017
000374	Building Improvements	01/31/11	\$1,402.65	30	14.25	\$47	\$666	\$737	5203
000360	Building Improvements	08/25/10	\$4,730.46	30	14.68	\$158	\$2,315	\$2,416	5362
000366	Building Improvements	10/19/10	\$2,631.70	30	14.53	\$88	\$1,275	\$1,357	5307
000397	Building Improvements	06/22/12	\$229.15	30	12.85	\$8	\$98	\$131	4695
000400	Building Improvements	07/05/12	\$407.51	30	12.82	\$14	\$174	\$233	4682
000401	Building Improvements	07/06/12	\$150.16	30	12.82	\$5	\$64	\$86	4681
000404	Building Improvements	08/01/12	\$118.04	30	12.74	\$4	\$50	\$68	4655
000405	Building Improvements	08/02/12	\$198.33	30	12.74	\$7	\$84	\$114	4654
000406	Building Improvements	08/14/12	\$2,083.14	30	12.71	\$69	\$882	\$1,201	4642
000272	Building Renovations	10/06/08	\$4,740.01	30	16.56	\$158	\$2,617	\$2,123	6050
000526	Concrete On Demand	02/05/21	\$253.69	30	4.23	\$8	\$36	\$218	1545
000160	Door and Hardware	07/10/05	\$479.12	30	19.81	\$16	\$316	\$163	7234
000284	Equipment	06/13/08	\$6,081.90	30	16.88	\$203	\$3,422	\$2,660	6165
000306	Equipment	10/03/08	\$1,748.53	30	16.57	\$58	\$966	\$783	6053
000331	Equipment	12/24/08	\$2,603.92	30	16.35	\$87	\$1,419	\$1,185	5971
000475	Equipment	10/14/16	\$1,124.03	30	8.54	\$37	\$320	\$804	3120
000235	Fence	08/07/07	\$1,190.86	30	17.73	\$40	\$704	\$487	6476
000260	Fence	05/08/07	\$983.41	30	17.98	\$33	\$589	\$394	6567
000261	Fence	05/21/07	\$2,285.38	30	17.94	\$76	\$1,367	\$918	6554
000393	Fence	11/21/11	\$1,866.14	30	13.44	\$62	\$836	\$1,030	4909
000493	Fence	11/22/23	\$4,835.48	30	1.44	\$161	\$232	\$4,604	525
000307	Generator Equipment	10/10/08	\$126.72	30	16.55	\$4	\$70	\$57	6046
000229	Gutters	01/29/07	\$272.54	30	18.25	\$9	\$166	\$107	6666

Southern Water Corp

WP-Water Plant

WORKPAPER FOR SCHEDULE III-3 PLANT IN SERVICE - WATER

INPUT TY DATE

4/30/25

NARUC	Description	In Service Date	Original Cost	Service Life	Years In Service	Annual Depreciation	Accumulated Depreciation	Net Book Value	In Service Days
000173	Jimmy Young - Building	05/12/06	\$911.37	30	18.97	\$30	\$576	\$335	6928
000008	Lumber Building- 1/2 interest	08/26/91	\$10,251.21	30	33.68	\$0	\$10,251	\$0	12301
000028	Lumber Building- 1/2 interest	08/26/91	\$10,251.21	30	33.68	\$0	\$10,251	\$0	12301
000007	Office Building- 1/2 interest	08/26/91	\$11,469.85	30	33.68	\$0	\$11,470	\$0	12301
000027	Office Building- 1/2 interest	08/26/91	\$11,469.85	30	33.68	\$0	\$11,470	\$0	12301
000362	Patriot Control Board	09/13/10	\$108.06	30	14.63	\$4	\$53	\$55	5343
000179	Rvs Software - Building - Office	09/26/06	\$1,784.99	30	18.59	\$59	\$1,106	\$679	6791
000275	Security System - Building Office	03/13/09	\$2,082.27	30	16.13	\$69	\$1,120	\$963	5892
000518	Side Walk repair -water line	12/18/20	\$93.32	30	4.36	\$3	\$14	\$80	1594
000377	Storage Building	02/18/11	\$2,039.74	30	14.20	\$68	\$965	\$1,075	5185
000503	Street Repair	05/22/20	\$249.70	30	4.94	\$8	\$41	\$209	1804
000454	Technical Alloy & Industrial G - WIRE WHEEL 4.5X5 /8-11 STRINGER SS .020	05/12/14	\$8.68	30	10.97	\$0	\$3	\$6	4006
000455	Technical Alloy & Industrial G - WIRE WHEEL 4X1/4X5/ 8-11 .020 S.S.	05/13/14	\$65.97	30	10.97	\$2	\$24	\$42	4005
000174	Vanmark Exteriors - Building	07/25/06	\$2,541.43	30	18.77	\$85	\$1,590	\$952	6854
000178	W & W Telephone Co., Inc. - Building - Office	09/26/06	\$2,304.47	30	18.59	\$77	\$1,428	\$876	6791
000586	Warehouse garage door- repair	05/31/22	\$292.18	30	2.92	\$10	\$28	\$264	1065
000644	Water heater for office	07/21/23	\$265.54	30	1.78	\$9	\$16	\$250	649
<b>BUILDING</b>			<b>\$169,789.16</b>			<b>\$4,092.42</b>	<b>\$85,852.71</b>	<b>\$83,936.45</b>	
000591	2" Dewatering pump for repairs	06/20/22	\$230.01	10	2.86	\$23	\$66	\$164	1045
000602	Adapter for vacuumn trailer	07/25/22	\$106.78	10	2.77	\$11	\$30	\$77	1010
000685	Batteries for 185 generator	01/12/24	\$255.49	10	1.30	\$26	\$33	\$222	474
000555	Batteries for generator	09/13/21	\$287.02	10	3.63	\$29	\$104	\$183	1325
000564	Batteries for generators	10/20/21	\$198.29	10	3.53	\$20	\$70	\$128	1288
000752	Battery for 185 Detroit generator	02/13/25	\$309.99	10	0.21	\$31	\$6	\$304	76
000534	Bolts for stock	03/19/21	\$22.31	10	4.11	\$2	\$9	\$13	1503
000537	Bolts to rebuild trailer decks	03/31/21	\$57.82	10	4.08	\$6	\$24	\$34	1491
000634	Buc-ee'sequipment/ Tractor Supply	04/05/23	\$394.79	10	2.07	\$39	\$82	\$313	756
000676	Cable for trailers	12/07/23	\$98.06	10	1.40	\$10	\$14	\$84	510
000496	Cables	07/29/24	\$3,387.27	10	0.75	\$339	\$255	\$3,132	275
000494	Camera	05/05/23	\$564.18	10	1.99	\$56	\$112	\$452	726
000649	Chlorine line for sewer plant	08/10/23	\$249.53	10	1.72	\$25	\$43	\$207	629
000739	Detroit 185 generator	12/06/24	\$2,597.41	10	0.40	\$260	\$103	\$2,494	145
000750	Detroit generator	01/27/25	\$149.66	10	0.25	\$15	\$4	\$146	93
000738	Electric winch for lifting pumps from lift stations	12/04/24	\$263.48	10	0.40	\$26	\$11	\$253	147
000713	Fuel filters for the 400 generator	08/05/24	\$650.49	10	0.73	\$65	\$48	\$603	268
000558	Gas cans for Steve's truck / Bolts & screw	09/25/21	\$100.13	10	3.59	\$10	\$36	\$64	1313
000563	Generator batteries	10/14/21	\$204.93	10	3.54	\$20	\$73	\$132	1294
000712	Generator maint.	08/01/24	\$308.59	10	0.74	\$31	\$23	\$286	272
000744	Govenor repair for detroit 185 generator	01/01/25	\$234.91	10	0.33	\$23	\$8	\$227	119
000748	Heaters for winter protection	01/13/25	\$100.50	10	0.29	\$10	\$3	\$98	107
000619	Heating Equipment for plants	12/19/22	\$77.63	10	2.36	\$8	\$18	\$59	863
000620	Heating equipment for plants	12/22/22	\$457.48	10	2.35	\$46	\$108	\$350	860
000652	Hose for diesel tank water plant and F-550 transfer tank	08/25/23	\$501.73	10	1.68	\$50	\$84	\$417	614
000559	Hose to make 4" discharge Hoses	09/27/21	\$433.99	10	3.59	\$43	\$156	\$278	1311
000736	Hydraulic fluid	11/19/24	\$65.09	10	0.44	\$7	\$3	\$62	162

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WORKPAPER FOR SCHEDULE III-3 PLANT IN SERVICE - WATER

INPUT TY DATE

4/30/25

NARUC	Description	In Service Date	Original Cost	Service Life	Years In Service	Annual Depreciation	Accumulated Depreciation	Net Book Value	In Service Days
000694	Installed new manhole in backyard- 1214 Rainy River	04/01/24	\$716.08	10	1.08	\$72	\$77	\$639	394
000561	Landsdowne-moody-- Repiar backhoe	10/05/21	\$215.30	10	3.57	\$22	\$77	\$138	1303
000716	lift station transfer switch	08/30/24	\$240.45	10	0.67	\$24	\$16	\$224	243
000571	Made discharge hoses	11/16/21	\$398.40	10	3.45	\$40	\$138	\$261	1261
000686	Material for winter protection and 2" repair clamps for stock	01/13/24	\$489.15	10	1.30	\$49	\$63	\$426	473
000700	McCarty Radiator Electrical spool holders/ Pirtek Beltway- Hydraulic hose	06/05/24	\$505.21	10	0.90	\$51	\$46	\$460	329
000635	Meter box for district	04/05/23	\$106.18	10	2.07	\$11	\$22	\$84	756
000734	Meter material for Sonic Drive In	11/12/24	\$677.02	10	0.46	\$68	\$31	\$646	169
000710	Oil for generator	07/23/24	\$227.75	10	0.77	\$23	\$18	\$210	281
000547	Padlocks	06/05/21	\$439.36	10	3.90	\$44	\$171	\$268	1425
000688	Paint for fire hydrants	02/03/24	\$227.77	10	1.24	\$23	\$28	\$200	452
000724	Parts for bad boy mower	10/05/24	\$332.70	10	0.57	\$33	\$19	\$314	207
000560	Plywood for shoring	09/30/21	\$57.86	10	3.58	\$6	\$21	\$37	1308
000719	Pump on F-550	09/13/24	\$383.32	10	0.63	\$38	\$24	\$359	229
000735	Radiator for Detroit aux. well # 2	11/18/24	\$1,946.43	10	0.45	\$195	\$87	\$1,860	163
000557	Rebuilt blower for STP	09/24/21	\$1,540.22	10	3.60	\$154	\$554	\$986	1314
000626	Rebuilt blower for STP	01/26/23	\$1,679.10	10	2.26	\$168	\$379	\$1,300	825
000709	Regulators for 400KW generator- water plant	07/22/24	\$533.83	10	0.77	\$53	\$41	\$493	282
000535	Regulators to the 400 KW generator	03/19/21	\$381.04	10	4.11	\$38	\$157	\$224	1503
000746	Repair backhoe	01/05/25	\$80.53	10	0.31	\$8	\$3	\$78	115
000718	Repair Bad boy mower	09/05/24	\$352.99	10	0.65	\$35	\$23	\$330	237
000612	Repair cylinders case backhoe	10/07/22	\$1,049.02	10	2.56	\$105	\$269	\$780	936
000673	Repaired double gates at water plant	12/05/23	\$98.72	10	1.40	\$10	\$14	\$85	512
000704	Replace wire on F-550 truck	07/02/24	\$86.58	10	0.83	\$9	\$7	\$79	302
000562	Replaced battery terminals on generators	10/08/21	\$242.46	10	3.56	\$24	\$86	\$156	1300
000527	Replacement of fire extinguishers	02/09/21	\$243.03	10	4.22	\$24	\$103	\$140	1541
000556	Replenish stock	09/23/21	\$648.58	10	3.60	\$65	\$234	\$415	1315
000595	Replenish stock	07/11/22	\$1,724.73	10	2.80	\$172	\$484	\$1,241	1024
000606	Replenish stock	09/06/22	\$1,455.99	10	2.65	\$146	\$385	\$1,071	967
000617	Replenish stock	12/05/22	\$584.52	10	2.40	\$58	\$140	\$444	877
000622	Replenish stock	01/18/23	\$1,599.48	10	2.28	\$160	\$365	\$1,235	833
000629	Replenish stock	02/08/23	\$697.07	10	2.22	\$70	\$155	\$542	812
000725	Replenish stock	10/07/24	\$753.37	10	0.56	\$75	\$42	\$711	205
000522	Replenish supplies	01/15/21	\$580.46	10	4.29	\$58	\$249	\$332	1566
000524	Replenish supplies	01/22/21	\$344.26	10	4.27	\$34	\$147	\$197	1559
000528	Replenish supplies	02/19/21	\$2,035.00	10	4.19	\$204	\$853	\$1,182	1531
000542	Replenish supplies	05/07/21	\$145.08	10	3.98	\$15	\$58	\$87	1454
000608	Replenish supplies	09/15/22	\$1,366.73	10	2.62	\$137	\$358	\$1,008	958
000658	Replenish supplies	09/29/23	\$1,086.48	10	1.59	\$109	\$172	\$914	579
000570	Replenish Supply	11/11/21	\$142.89	10	3.47	\$14	\$50	\$93	1266
000728	Replenish supply	10/23/24	\$391.91	10	0.52	\$39	\$20	\$372	189
000743	Replenish supply	12/30/24	\$199.89	10	0.33	\$20	\$7	\$193	121
000495	Sandblast Eqpt	07/31/23	\$12,657.24	10	1.75	\$1,266	\$2,214	\$10,443	639
000697	Shop air compressor	05/03/24	\$246.54	10	0.99	\$25	\$24	\$222	362
000679	Suction hose for dewatering pumps	12/21/23	\$246.40	10	1.36	\$25	\$33	\$213	496
000681	Suction hose for dewatering pumps	12/29/23	\$246.40	10	1.34	\$25	\$33	\$213	488

Southern Water Corp

WP-Water Plant

WORKPAPER FOR SCHEDULE III-3 PLANT IN SERVICE - WATER

INPUT TY DATE

4/30/25

NARUC	Description	In Service Date	Original Cost	Service Life	Years In Service	Annual Depreciation	Accumulated Depreciation	Net Book Value	In Service Days
000647	Supplies for hotel meter in district	08/08/23	\$635.79	10	1.73	\$64	\$110	\$526	631
000703	Tie new meter in for Goodman Elementary (Custoner)	06/24/24	\$106.33	10	0.85	\$11	\$9	\$97	310
000706	Tires for Bad boy mower	07/16/24	\$158.39	10	0.79	\$16	\$12	\$146	288
000604	Tractor supply	08/05/22	\$1,347.07	10	2.74	\$135	\$368	\$979	999
000640	Trailer Wheel & Frame	07/05/23	\$164.39	10	1.82	\$16	\$30	\$134	665
000648	Transfer pump for Diesel tank	08/10/23	\$1,001.42	10	1.72	\$100	\$172	\$829	629
000521	Water meter boxes for stock	01/06/21	\$455.99	10	4.31	\$46	\$197	\$259	1575
000568	WC Tractopr- Repair parts for bad boy mower	11/05/21	\$181.27	10	3.48	\$18	\$63	\$118	1272
000605	WC Tractor- \$505.46- Tires or oil guage for bad boy mower	09/05/22	\$219.36	10	2.65	\$22	\$58	\$161	968
000616	Welder repair	11/05/22	\$1,057.02	10	2.48	\$106	\$262	\$795	907
000600	Welding equipment for shop	07/21/22	\$3,061.55	10	2.78	\$306	\$850	\$2,212	1014
000611	Weldmart- \$1000.00- Repair welder	10/05/22	\$433.99	10	2.57	\$43	\$111	\$323	938
000751	Wheel barrow for STP	01/29/25	\$108.48	10	0.25	\$11	\$3	\$106	91
000633	Wire used for transfer switch for lift station 2&3	03/23/23	\$469.47	10	2.11	\$47	\$99	\$371	769
000659	Wiring for the transfer switch for lift station 2 & 3	09/29/23	\$597.89	10	1.59	\$60	\$95	\$503	579
000523	Yearly fire extinguisher inspection	01/22/21	\$71.61	10	4.27	\$7	\$31	\$41	1559
000683	Yearly inspection of fire extinguishers	01/04/24	\$88.97	10	1.32	\$9	\$12	\$77	482
000747	Yearly inspection on fire extinguishers	01/09/25	\$88.97	10	0.30	\$9	\$3	\$86	111
000623	Yearly inspections for fire extinguisher	01/19/23	\$170.56	10	2.28	\$17	\$39	\$132	832
000004	Auxillary Generator	10/01/88	\$14,956.93	10	36.58	\$0	\$14,957	\$0	13360
000005	Boring Machine	06/01/90	\$2,100.50	10	34.91	\$0	\$2,100	\$0	12752
000042	Lawnmower	11/01/99	\$3,449.76	10	25.49	\$0	\$3,450	\$0	9312
000046	Lumber Building New Door	11/01/99	\$775.10	10	25.49	\$0	\$775	\$0	9312
000265	Sand	07/28/07	\$50.78	10	17.76	\$0	\$51	\$0	6486
000479	Underground, INC. - TRIO VISION Crawler system, carbide wheels, weighted plates	02/18/19	\$16,843.04	10	6.20	\$1,684	\$10,436	\$6,408	2263
000012	Used Press Wash Equipment	06/01/87	\$488.67	10	37.91	\$0	\$489	\$0	13848
349	<b>MISC EQUIPMENT</b>		<b>\$101,794.33</b>			<b>\$7,997.26</b>	<b>\$44,801.81</b>	<b>\$56,992.52</b>	
000048	2 HP Compressor	05/01/86	\$257.35	10	39.00	\$0	\$257	\$0	14244
000020	2 Ton Hoist	04/20/90	\$590.66	10	35.03	\$0	\$591	\$0	12794
000345	400 KW Cat Generator	02/24/10	\$17,359.49	10	15.18	\$0	\$17,359	\$0	5544
000332	Alarm Agent Wireless Dialer	04/03/09	\$1,475.56	10	16.07	\$0	\$1,476	\$0	5871
000367	Arrestor	10/20/10	\$1,150.07	10	14.53	\$0	\$1,150	\$0	5306
000578	Asco Equipment	03/05/22	\$1,045.12	10	3.15	\$105	\$330	\$715	1152
000580	Asco Equipment	04/05/22	\$1,133.91	10	3.07	\$113	\$348	\$786	1121
000615	Backhoe	10/25/22	\$98.06	10	2.51	\$10	\$25	\$73	918
000198	Backhoe Equipment	01/12/07	\$69.44	10	18.30	\$0	\$69	\$0	6683
000443	Backhoe Equipment	05/15/13	\$349.79	10	11.96	\$0	\$350	\$0	4368
000190	Batteries-Diesel/Generators	11/01/06	\$199.20	10	18.49	\$0	\$199	\$0	6755
000344	Battery	02/17/10	\$176.63	10	15.20	\$0	\$177	\$0	5551
000667	Battery charger for 400kw generator	11/17/23	\$282.40	10	1.45	\$28	\$41	\$241	530
000548	Belt for Detroit Auxillary engine	06/24/21	\$55.95	10	3.85	\$6	\$22	\$34	1406
000426	Blower	04/17/13	\$2,675.53	10	12.04	\$0	\$2,676	\$0	4396
000282	Brakes and Hoses	06/06/08	\$2,064.48	10	16.90	\$0	\$2,064	\$0	6172
000195	Bucket Forks - Series 6000#	12/29/06	\$475.22	10	18.34	\$0	\$475	\$0	6697
000274	Building Doors	11/20/08	\$2,701.14	10	16.44	\$0	\$2,701	\$0	6005



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WORKPAPER FOR SCHEDULE III-3 PLANT IN SERVICE - WATER

INPUT TY DATE

4/30/25

NARUC	Description	In Service Date	Original Cost	Service Life	Years In Service	Annual Depreciation	Accumulated Depreciation	Net Book Value	In Service Days
000357	Building Improvements	08/01/10	\$1,664.77	10	14.75	\$0	\$1,665	\$0	5386
000714	Cable for generator hook ups	08/15/24	\$310.46	10	0.71	\$31	\$22	\$289	258
000433	Camera	03/01/13	\$91.14	10	12.16	\$0	\$91	\$0	4443
000022	Cannon Copier	06/30/90	\$515.58	10	34.83	\$0	\$516	\$0	12723
000504	Century Hydraulics	06/05/20	\$1,052.35	10	4.90	\$105	\$516	\$537	1790
000505	Century Hydraulics- Hydraulic pump repair	07/05/20	\$1,240.74	10	4.82	\$124	\$598	\$643	1760
000501	Checked Generator 100 for shutting down	05/19/20	\$108.50	10	4.95	\$11	\$54	\$55	1807
000301	Chlorinator Equipment	09/12/08	\$547.26	10	16.63	\$0	\$547	\$0	6074
000296	Clamp on Ammeter	08/08/08	\$176.63	10	16.73	\$0	\$177	\$0	6109
000163	Compressor	10/21/05	\$428.35	10	19.52	\$0	\$428	\$0	7131
000192	Compressor	11/17/06	\$211.35	10	18.45	\$0	\$211	\$0	6739
000209	Compressor	02/16/07	\$72.48	10	18.20	\$0	\$72	\$0	6648
000271	Computer Equipment	10/24/08	\$737.78	10	16.51	\$0	\$738	\$0	6032
000444	Concrete Mixer	05/01/13	\$1,408.29	10	12.00	\$0	\$1,408	\$0	4382
000355	Cutler Hammer	07/16/10	\$6,770.20	10	14.79	\$0	\$6,770	\$0	5402
000576	Cylinder repair and hose for forklift	01/28/22	\$507.81	10	3.25	\$51	\$165	\$343	1188
000233	Dewatering Well	06/29/07	\$1,301.96	10	17.84	\$0	\$1,302	\$0	6515
000448	DHJ3 170M Booster Pump	06/25/13	\$607.15	10	11.85	\$0	\$607	\$0	4327
000413	Diffuser	09/11/12	\$2,590.47	10	12.63	\$0	\$2,590	\$0	4614
000305	Dispenser Equipment	09/26/08	\$190.95	10	16.59	\$0	\$191	\$0	6060
000257	Drying Beds	03/22/08	\$5,997.70	10	17.11	\$0	\$5,998	\$0	6248
000484	Electric Motor Eqt	08/20/21	\$9,827.64	5	3.69	\$1,966	\$7,259	\$2,568	1349
000308	Electric Motors	10/10/08	\$256.92	10	16.55	\$0	\$257	\$0	6046
000025	Equipment	06/15/93	\$1,893.92	10	31.87	\$0	\$1,894	\$0	11642
000208	Equipment	02/15/07	\$633.19	10	18.20	\$0	\$633	\$0	6649
000210	Equipment	02/23/07	\$713.47	10	18.18	\$0	\$713	\$0	6641
000213	Equipment	03/12/07	\$518.18	10	18.14	\$0	\$518	\$0	6624
000243	Equipment	09/28/07	\$2,385.19	10	17.59	\$0	\$2,385	\$0	6424
000244	Equipment	10/31/07	\$1,119.69	10	17.50	\$0	\$1,120	\$0	6391
000245	Equipment	10/31/07	\$920.05	10	17.50	\$0	\$920	\$0	6391
000246	Equipment	11/30/07	\$1,407.42	10	17.42	\$0	\$1,407	\$0	6361
000248	Equipment	12/31/07	\$5,732.10	10	17.33	\$0	\$5,732	\$0	6330
000250	Equipment	01/31/08	\$1,298.06	10	17.25	\$0	\$1,298	\$0	6299
000254	Equipment	02/29/08	\$2,381.72	10	17.17	\$0	\$2,382	\$0	6270
000266	Equipment	05/31/07	\$4,297.77	10	17.92	\$0	\$4,298	\$0	6544
000278	Equipment	05/09/08	\$83.33	10	16.97	\$0	\$83	\$0	6200
000279	Equipment	05/16/08	\$262.13	10	16.96	\$0	\$262	\$0	6193
000280	Equipment	05/23/08	\$283.83	10	16.94	\$0	\$284	\$0	6186
000283	Equipment	06/13/08	\$545.96	10	16.88	\$0	\$546	\$0	6165
000290	Equipment	07/03/08	\$224.81	10	16.82	\$0	\$225	\$0	6145
000292	Equipment	07/11/08	\$1,691.68	10	16.80	\$0	\$1,692	\$0	6137
000293	Equipment	07/11/08	\$1,901.73	10	16.80	\$0	\$1,902	\$0	6137
000295	Equipment	08/01/08	\$161.88	10	16.74	\$0	\$162	\$0	6116
000297	Equipment	08/13/08	\$1,062.83	10	16.71	\$0	\$1,063	\$0	6104
000299	Equipment	08/22/08	\$618.87	10	16.69	\$0	\$619	\$0	6095
000302	Equipment	09/12/08	\$8,050.46	10	16.63	\$0	\$8,050	\$0	6074



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WORKPAPER FOR SCHEDULE III-3 PLANT IN SERVICE - WATER

INPUT TY DATE

4/30/25

NARUC	Description	In Service Date	Original Cost	Service Life	Years In Service	Annual Depreciation	Accumulated Depreciation	Net Book Value	In Service Days
000303	Equipment	09/12/08	\$303.79	10	16.63	\$0	\$304	\$0	6074
000304	Equipment	09/19/08	\$1,163.09	10	16.61	\$0	\$1,163	\$0	6067
000309	Equipment	10/17/08	\$1,535.88	10	16.53	\$0	\$1,536	\$0	6039
000310	Equipment	10/17/08	\$532.94	10	16.53	\$0	\$533	\$0	6039
000313	Equipment	10/31/08	\$126.72	10	16.50	\$0	\$127	\$0	6025
000314	Equipment	11/03/08	\$8,679.74	10	16.49	\$0	\$8,680	\$0	6022
000316	Equipment	11/14/08	\$1,189.12	10	16.46	\$0	\$1,189	\$0	6011
000317	Equipment	11/14/08	\$933.94	10	16.46	\$0	\$934	\$0	6011
000320	Equipment	12/12/08	\$371.93	10	16.38	\$0	\$372	\$0	5983
000321	Equipment	12/12/08	\$2,820.92	10	16.38	\$0	\$2,821	\$0	5983
000322	Equipment	12/19/08	\$800.71	10	16.36	\$0	\$801	\$0	5976
000325	Equipment	02/13/09	\$1,735.95	10	16.21	\$0	\$1,736	\$0	5920
000326	Equipment	03/02/09	\$2,294.92	10	16.16	\$0	\$2,295	\$0	5903
000327	Equipment	03/20/09	\$1,301.96	10	16.11	\$0	\$1,302	\$0	5885
000330	Equipment	12/12/08	\$1,183.48	10	16.38	\$0	\$1,183	\$0	5983
000333	Equipment	04/17/09	\$2,734.12	10	16.04	\$0	\$2,734	\$0	5857
000346	Equipment	03/10/10	\$2,719.36	10	15.14	\$0	\$2,719	\$0	5530
000351	Equipment	06/09/10	\$544.22	10	14.89	\$0	\$544	\$0	5439
000352	Equipment	06/08/10	\$2,582.22	10	14.89	\$0	\$2,582	\$0	5440
000353	Equipment	07/01/10	\$466.10	10	14.83	\$0	\$466	\$0	5417
000356	Equipment	07/31/10	\$1,417.40	10	14.75	\$0	\$1,417	\$0	5387
000358	Equipment	08/12/10	\$451.35	10	14.72	\$0	\$451	\$0	5375
000359	Equipment	08/13/10	\$563.32	10	14.71	\$0	\$563	\$0	5374
000361	Equipment	09/01/10	\$131.50	10	14.66	\$0	\$131	\$0	5355
000372	Equipment	11/30/10	\$430.52	10	14.41	\$0	\$431	\$0	5265
000373	Equipment	12/13/10	\$877.96	10	14.38	\$0	\$878	\$0	5252
000375	Equipment	02/01/11	\$789.86	10	14.24	\$0	\$790	\$0	5202
000378	Equipment	03/08/11	\$2,243.71	10	14.15	\$0	\$2,244	\$0	5167
000379	Equipment	03/22/11	\$548.99	10	14.11	\$0	\$549	\$0	5153
000382	Equipment	04/29/11	\$5,132.77	10	14.00	\$0	\$5,133	\$0	5115
000384	Equipment	06/01/11	\$240.43	10	13.91	\$0	\$240	\$0	5082
000387	Equipment	08/30/11	\$216.13	10	13.67	\$0	\$216	\$0	4992
000390	Equipment	12/01/11	\$605.85	10	13.41	\$0	\$606	\$0	4899
000392	Equipment	04/20/12	\$489.10	10	13.03	\$0	\$489	\$0	4758
000428	Equipment	07/01/12	\$540.75	10	12.83	\$0	\$541	\$0	4686
000429	Equipment	11/01/12	\$340.68	10	12.49	\$0	\$341	\$0	4563
000430	Equipment	11/27/12	\$186.18	10	12.42	\$0	\$186	\$0	4537
000431	Equipment	12/02/12	\$352.40	10	12.41	\$0	\$352	\$0	4532
000432	Equipment	01/01/13	\$381.47	10	12.33	\$0	\$381	\$0	4502
000445	Equipment	06/02/13	\$532.94	10	11.91	\$0	\$533	\$0	4350
000491	Equipment	02/16/22	\$50,759.14	10	3.20	\$5,076	\$16,246	\$34,513	1169
000492	Equipment	12/31/22	\$2,473.73	10	2.33	\$247	\$576	\$1,897	851
000477	Equipment - TX Underground	11/28/18	\$13,409.59	5	6.42	\$0	\$13,410	\$0	2345
000215	Equipment for company	03/16/07	\$100.69	10	18.12	\$0	\$101	\$0	6620
000216	Equipment for company	03/23/07	\$111.97	10	18.11	\$0	\$112	\$0	6613
000222	Equipment purchased for jobs	04/13/07	\$32.55	10	18.05	\$0	\$33	\$0	6592

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NARUC	Description	In Service Date	Original Cost	Service Life	Years In Service	Annual Depreciation	Accumulated Depreciation	Net Book Value	In Service Days
000223	Equipment purchased for jobs	04/13/07	\$335.91	10	18.05	\$0	\$336	\$0	6592
000446	Equipment WWTP	06/14/13	\$16,285.80	10	11.88	\$0	\$16,286	\$0	4338
000391	Fence	12/07/11	\$1,935.58	10	13.40	\$0	\$1,936	\$0	4893
000370	Filter	11/08/10	\$1,119.69	10	14.48	\$0	\$1,120	\$0	5287
000289	Fire Equipment	07/03/08	\$309.00	10	16.82	\$0	\$309	\$0	6145
000447	Floor Drill Press	06/18/13	\$538.14	10	11.87	\$0	\$538	\$0	4334
000318	Fuel Lines	12/05/08	\$126.72	10	16.40	\$0	\$127	\$0	5990
000385	Furnace	06/10/11	\$9,092.03	10	13.89	\$0	\$9,092	\$0	5073
000294	Gas Monitor	07/31/08	\$933.94	10	16.75	\$0	\$934	\$0	6117
000234	Generator	06/29/07	\$325.49	10	17.84	\$0	\$325	\$0	6515
000350	Generator	06/04/10	\$24,706.89	10	14.90	\$0	\$24,707	\$0	5444
000386	Generator	07/29/11	\$425.31	10	13.75	\$0	\$425	\$0	5024
000388	Generator	11/10/11	\$1,699.49	10	13.47	\$0	\$1,699	\$0	4920
000670	Generator batteries	11/21/23	\$204.71	10	1.44	\$20	\$29	\$175	526
000311	Generator Equipment	10/24/08	\$777.27	10	16.51	\$0	\$777	\$0	6032
000312	Generator Equipment	10/24/08	\$270.37	10	16.51	\$0	\$270	\$0	6032
000348	Generator Lift	04/09/10	\$1,193.46	10	15.06	\$0	\$1,193	\$0	5500
000708	Hose for jet machine	07/19/24	\$846.27	10	0.78	\$85	\$66	\$780	285
000015	Jet Trailer	06/30/88	\$4,990.85	10	36.83	\$0	\$4,991	\$0	13453
000138	Kinloch Equipment & Supply	04/02/04	\$439.19	10	21.08	\$0	\$439	\$0	7698
000450	Kubota Tractor	11/07/13	\$13,453.60	10	11.48	\$0	\$13,454	\$0	4192
000010	Lap Top Computer	07/01/97	\$1,470.78	10	27.83	\$0	\$1,471	\$0	10165
000449	Lawn Equipment	10/01/13	\$3,803.90	10	11.58	\$0	\$3,804	\$0	4229
000287	Lift Pump	06/27/08	\$3,298.30	10	16.84	\$0	\$3,298	\$0	6151
000288	Lift Pump	06/27/08	\$9,274.31	10	16.84	\$0	\$9,274	\$0	6151
000291	Lift Pump	07/03/08	\$165.78	10	16.82	\$0	\$166	\$0	6145
000298	Lift Pump	08/15/08	\$659.23	10	16.71	\$0	\$659	\$0	6102
000211	Lumber & Hardware	03/02/07	\$65.97	10	18.16	\$0	\$66	\$0	6634
000037	Manhole Sealent Machine	05/01/98	\$10,084.99	10	27.00	\$0	\$10,085	\$0	9861
000650	Meter and gasoline tank at water plant	08/11/23	\$2,377.56	10	1.72	\$238	\$409	\$1,969	628
000276	Mini Excavator	05/09/08	\$232.62	10	16.97	\$0	\$233	\$0	6200
000285	Mini Excavator	06/20/08	\$111.53	10	16.86	\$0	\$112	\$0	6158
000368	Module Kit	10/21/10	\$100.25	10	14.52	\$0	\$100	\$0	5305
000043	Moody Bros Auto Switchover	11/01/99	\$1,385.72	10	25.49	\$0	\$1,386	\$0	9312
000587	Nationwide Trailer	06/05/22	\$2,839.85	10	2.90	\$284	\$824	\$2,016	1060
000249	Oil Fired Heater	01/11/08	\$386.25	10	17.30	\$0	\$386	\$0	6319
000214	Paint Blasting	03/12/07	\$97.65	10	18.14	\$0	\$98	\$0	6624
000147	Paint Sprayer	05/28/04	\$476.08	10	20.92	\$0	\$476	\$0	7642
000497	Parts for Bad Boy Lawnmower	05/05/20	\$203.33	10	4.99	\$20	\$101	\$102	1821
000003	Phone Dialer	09/01/88	\$824.58	10	36.66	\$0	\$825	\$0	13390
000016	Phone Dialer	09/30/88	\$1,017.70	10	36.58	\$0	\$1,018	\$0	13361
000199	Power Tool	01/12/07	\$75.08	10	18.30	\$0	\$75	\$0	6683
000434	Printer/Scanner	04/01/13	\$314.64	10	12.08	\$0	\$315	\$0	4412
000286	Pump Equipment	06/20/08	\$1,251.62	10	16.86	\$0	\$1,252	\$0	6158
000116	Pump for Jet Trailer	03/04/02	\$1,811.03	10	23.16	\$0	\$1,811	\$0	8458
000341	RAC Materials	09/01/09	\$413.59	10	15.66	\$0	\$414	\$0	5720

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NARUC	Description	In Service Date	Original Cost	Service Life	Years In Service	Annual Depreciation	Accumulated Depreciation	Net Book Value	In Service Days
000205	Repairs & Maintenance	02/02/07	\$64.66	10	18.24	\$0	\$65	\$0	6662
000334	Replace 19 Windows	10/14/09	\$2,594.81	10	15.54	\$0	\$2,595	\$0	5677
000002	Riding Mower	09/01/88	\$1,500.29	10	36.66	\$0	\$1,500	\$0	13390
000452	SHELDON VARNADO - 9 GA CHAIN LINK (FENCING)	07/30/14	\$240.86	10	10.75	\$0	\$241	\$0	3927
000453	SHELDON VARNADO - INSTALL 60' FENCING 12' HEIGHT, BUILD 14X12 ROLLING G	07/30/14	\$1,280.26	10	10.75	\$0	\$1,280	\$0	3927
000162	Start Up Kit	10/21/05	\$428.35	10	19.52	\$0	\$428	\$0	7131
000476	Sutobilt Blower	11/02/17	\$3,218.01	10	7.49	\$322	\$2,411	\$807	2736
000380	Sutorbilt Blower 7MP	03/22/11	\$2,386.93	10	14.11	\$0	\$2,387	\$0	5153
000156	Test Kit	05/01/05	\$414.46	10	20.00	\$0	\$414	\$0	7304
000251	Thermal Drag Gun	02/08/08	\$683.53	10	17.22	\$0	\$684	\$0	6291
000354	Tractor	06/08/10	\$5,537.24	10	14.89	\$0	\$5,537	\$0	5440
000456	UNDERGROUND, INC. - 36" WORM CLAMP	10/22/14	\$9.55	10	10.52	\$0	\$10	\$0	3843
000457	UNDERGROUND, INC. - LANYARD KILL SWITCH	10/22/14	\$9.98	10	10.52	\$0	\$10	\$0	3843
000458	UNDERGROUND, INC. - SHIPPING/HANDLING	10/22/14	\$3.47	10	10.52	\$0	\$3	\$0	3843
000459	UNDERGROUND, INC. - WIRE SCREEN, 9"X29" FOR 9"F	10/22/14	\$10.85	10	10.52	\$0	\$11	\$0	3843
000460	UNIVERSAL COATING SPECIALIST - INCLUDED STAIRS CATWALKS, AND ALL ASS	05/19/14	\$4,407.57	10	10.95	\$0	\$4,408	\$0	3999
000461	UNIVERSAL COATING SPECIALIST - PATCHING HOLES AND TROWELING PITS	11/05/14	\$6,809.26	10	10.48	\$0	\$6,809	\$0	3829
000462	UNIVERSAL COATING SPECIALIST - PROTECTIVE COATING OF INTERIOR AND EX	08/12/14	\$16,274.52	10	10.72	\$0	\$16,275	\$0	3914
000463	UNIVERSAL COATING SPECIALIST - PROTECTIVE COATING OF INTERIOR OF 30' B	10/15/14	\$5,138.41	10	10.54	\$0	\$5,138	\$0	3850
000464	UNIVERSAL COATING SPECIALIST - PROTECTIVE COATING OF YARD AND PIPING	09/22/14	\$7,811.77	10	10.60	\$0	\$7,812	\$0	3873
000465	UNIVERSAL COATING SPECIALIST - PROTECTIVE COATING OF YARD PIPING AND	07/21/14	\$6,075.82	10	10.78	\$0	\$6,076	\$0	3936
000466	UNIVERSAL COATING SPECIALIST - PROTECTIVE COATING OF INTERIOR OF 30' B	11/05/14	\$7,707.61	10	10.48	\$0	\$7,708	\$0	3829
000467	UNIVERSAL COATING SPECIALIST - SUNNYWOOD WTP/ 12' DIA X 40' LONG HPT/ P	05/19/14	\$10,545.89	10	10.95	\$0	\$10,546	\$0	3999
000468	UNIVERSAL COATING SPECIALIST - SUUNYWOOD WTP/ PROTECTIVE COATING C	07/21/14	\$5,424.84	10	10.78	\$0	\$5,425	\$0	3936
000598	Vacuum hoses for vactor	07/18/22	\$38.98	10	2.78	\$4	\$11	\$28	1017
000232	Vacuum Well	06/29/07	\$2,169.94	10	17.84	\$0	\$2,170	\$0	6515
000189	Welding Equipment	10/31/06	\$1,041.57	10	18.50	\$0	\$1,042	\$0	6756
000191	Welding Equipment	10/17/06	\$433.12	10	18.54	\$0	\$433	\$0	6770
000206	Welding Equipment	02/09/07	\$242.60	10	18.22	\$0	\$243	\$0	6655
000247	Welding Equipment	12/11/07	\$374.96	10	17.39	\$0	\$375	\$0	6350
000117	Winsmith 14 MCVT Gear Drive	12/31/01	\$1,649.59	10	23.33	\$0	\$1,650	\$0	8521
000337	Wireless Caller	06/05/09	\$1,475.56	10	15.90	\$0	\$1,476	\$0	5808
344	HEAVY EQUIPMENT		\$443,104.10			\$8,845.22	\$394,531.45	\$48,572.65	
000108	A/C Upgrade Office	01/18/02	\$1,107.97	10	23.28	\$0	\$1,108	\$0	8503
000136	ADT Security Services	02/24/04	\$1,573.20	10	21.18	\$0	\$1,573	\$0	7736
000402	Air Conditioner Unit	07/12/12	\$4,185.37	10	12.80	\$0	\$4,185	\$0	4675
000507	Baseboards for office	10/01/20	\$468.71	10	4.58	\$47	\$215	\$254	1672
000127	Building	11/14/03	\$729.97	10	21.46	\$0	\$730	\$0	7838
000110	Bullet Proof Glass	02/01/02	\$1,125.33	10	23.24	\$0	\$1,125	\$0	8489
000114	Carpet	03/01/02	\$3,221.49	10	23.16	\$0	\$3,221	\$0	8461
000079	Computer	06/14/01	\$4,736.54	10	23.88	\$0	\$4,737	\$0	8721
000080	Computer	06/28/01	\$892.28	10	23.84	\$0	\$892	\$0	8707
000081	Computer	07/05/01	\$233.05	10	23.82	\$0	\$233	\$0	8700
000121	Computer	03/20/03	\$1,419.57	10	22.11	\$0	\$1,420	\$0	8077
000176	Computer & Software	06/09/06	\$519.92	10	18.89	\$0	\$520	\$0	6900

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NARUC	Description	In Service Date	Original Cost	Service Life	Years In Service	Annual Depreciation	Accumulated Depreciation	Net Book Value	In Service Days
000150	Computer Hardware	02/01/06	\$1,987.66	10	19.24	\$0	\$1,988	\$0	7028
000137	Dealers Electrical Supply	03/19/04	\$212.65	10	21.11	\$0	\$213	\$0	7712
000340	Dell Computer & OCR software	08/03/09	\$4,187.98	10	15.74	\$0	\$4,188	\$0	5749
000300	Doors for Plants	09/10/08	\$778.14	10	16.64	\$0	\$778	\$0	6076
000514	Electrical metal track for office ground wires	12/02/20	\$86.65	10	4.41	\$9	\$38	\$48	1610
000124	Equipment	06/21/02	\$3,335.63	10	22.86	\$0	\$3,336	\$0	8349
000277	Equipment	05/02/08	\$30.81	10	16.99	\$0	\$31	\$0	6207
000315	Equipment	11/07/08	\$384.51	10	16.48	\$0	\$385	\$0	6018
000319	Equipment	12/12/08	\$184.44	10	16.38	\$0	\$184	\$0	5983
000427	Equipment	06/01/12	\$1,791.06	10	12.91	\$0	\$1,791	\$0	4716
000583	Exhaust fans for office restrooms	05/02/22	\$139.35	10	3.00	\$14	\$42	\$98	1094
000511	Faucet for office kitchen	11/18/20	\$131.11	10	4.45	\$13	\$58	\$73	1624
000259	Fixtures	08/31/07	\$544.65	10	17.66	\$0	\$545	\$0	6452
000109	Floor Waxing	01/25/02	\$205.71	10	23.26	\$0	\$206	\$0	8496
000115	Front Glass for Office	03/01/02	\$559.84	10	23.16	\$0	\$560	\$0	8461
000059	Furniture	08/26/91	\$6,250.72	10	33.68	\$0	\$6,251	\$0	12301
000071	Furniture	08/26/91	\$6,250.72	10	33.68	\$0	\$6,251	\$0	12301
000126	Furniture & Fixtures	04/08/04	\$1,952.51	10	21.06	\$0	\$1,953	\$0	7692
000128	Houston Metro Flooring	10/03/03	\$901.39	10	21.57	\$0	\$901	\$0	7880
000175	Lamp HiBay (6)	01/05/07	\$211.35	10	18.32	\$0	\$211	\$0	6690
000172	Lane Computers - Furniture & Fixtures	02/14/07	\$622.34	10	18.21	\$0	\$622	\$0	6650
000177	Lane Computers - Software	06/28/06	\$102.85	10	18.84	\$0	\$103	\$0	6881
000089	Lights for Office	12/14/01	\$592.39	10	23.38	\$0	\$592	\$0	8538
000107	Lights for Office	12/28/01	\$247.37	10	23.34	\$0	\$247	\$0	8524
000129	LT Blinds - Office	03/05/04	\$168.39	10	21.15	\$0	\$168	\$0	7726
000149	New Door for Office	08/31/05	\$609.32	10	19.66	\$0	\$609	\$0	7182
000101	New Flooring	12/05/01	\$1,128.37	10	23.40	\$0	\$1,128	\$0	8547
000194	New Lights for Shop	12/01/06	\$915.71	10	18.41	\$0	\$916	\$0	6725
000262	Office Equipment	10/31/07	\$203.97	10	17.50	\$0	\$204	\$0	6391
000506	Outside lights on office	09/02/20	\$348.93	10	4.66	\$35	\$162	\$186	1701
000201	Paint Blasting	01/26/07	\$35.59	10	18.26	\$0	\$36	\$0	6669
000104	Painting of Interior Building	12/17/01	\$1,412.63	10	23.37	\$0	\$1,413	\$0	8535
000113	Painting of Interior Building	01/17/02	\$1,412.63	10	23.28	\$0	\$1,413	\$0	8504
000512	Primer coat for office walls	11/28/20	\$432.16	10	4.42	\$43	\$191	\$241	1614
000513	Repair ceiling in office classroom	11/29/20	\$60.75	10	4.42	\$6	\$27	\$34	1613
000603	Replace evaporator coil for office	08/04/22	\$2,595.24	10	2.74	\$260	\$711	\$1,885	1000
000125	RVS Software	07/31/02	\$1,405.25	10	22.75	\$0	\$1,405	\$0	8309
000085	Shredder	08/03/01	\$586.75	10	23.74	\$0	\$587	\$0	8671
000122	Sign	07/03/02	\$390.59	10	22.83	\$0	\$391	\$0	8337
000230	Software	02/09/07	\$347.19	10	18.22	\$0	\$347	\$0	6655
000270	Telephone	11/09/07	\$60.76	10	17.47	\$0	\$61	\$0	6382
000123	Tools	06/12/02	\$2,346.57	10	22.88	\$0	\$2,347	\$0	8358
000142	Tools	12/31/04	\$1,822.75	10	20.33	\$0	\$1,823	\$0	7425
000111	Trane A/C Upgrade Office	02/11/02	\$2,912.92	10	23.21	\$0	\$2,913	\$0	8479
000171	W & W Telephone Co., Inc. - Furniture & Fixtures	10/31/06	\$2,044.08	10	18.50	\$0	\$2,044	\$0	6756
000112	Weedeater	01/01/02	\$183.14	10	23.33	\$0	\$183	\$0	8520

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INPUT TY DATE

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NARUC	Description	In Service Date	Original Cost	Service Life	Years In Service	Annual Depreciation	Accumulated Depreciation	Net Book Value	In Service Days
<b>OFFICE EQUIPMENT</b>			<b>\$73,328.91</b>			<b>\$426.29</b>	<b>\$70,509.63</b>	<b>\$2,819.28</b>	
000536	Bolts to rebuild trailer decks	03/24/21	\$186.51	15	4.10	\$12	\$51	\$136	1498
000664	Lights and wire to rewire trailer	10/05/23	\$431.86	15	1.57	\$29	\$45	\$387	573
000666	Napa- Hydraulic hose for Kabota	11/05/23	\$157.82	15	1.48	\$11	\$16	\$142	542
000675	Napa-Hydraulic filters-equipment	12/05/23	\$155.98	15	1.40	\$10	\$15	\$141	512
000628	Nationwide Trailer	02/05/23	\$4,103.28	15	2.23	\$274	\$610	\$3,493	815
000653	Nationwide Trailer	09/05/23	\$308.06	15	1.65	\$21	\$34	\$274	603
000684	Nationwide Trailer	01/05/24	\$146.38	15	1.32	\$10	\$13	\$134	481
000478	Nationwide Trailers, LLC Spartan SP,CR 8.5x20 YR 2019 S/N 50XBE2023KA011792	01/23/19	\$3,899.78	15	6.27	\$260	\$1,629	\$2,270	2289
000637	Northern Tool	05/05/23	\$381.53	15	1.99	\$25	\$51	\$331	726
000502	Repaired trailer	05/20/20	\$102.13	15	4.94	\$7	\$34	\$68	1806
000645	Replace Tires on trailer	07/27/23	\$759.48	15	1.76	\$51	\$89	\$670	643
000624	Replace trailer deck	01/24/23	\$251.87	15	2.26	\$17	\$38	\$214	827
000660	Replace trailor tires	09/29/23	\$1,235.96	15	1.59	\$82	\$131	\$1,105	579
000757	Replaced damaged tire on trailer	03/05/25	\$200.61	15	0.15	\$13	\$2	\$199	56
000732	Tires for generator trailer	11/08/24	\$349.81	15	0.47	\$23	\$11	\$339	173
000585	Trailer tires	05/06/22	\$450.19	15	2.98	\$30	\$90	\$361	1090
000646	WC Tractorwide trailer	08/05/23	\$1,564.61	15	1.74	\$104	\$181	\$1,384	634
000072	2000 Ford PU Truck	10/01/99	\$14,571.12	15	25.58	\$0	\$14,571	\$0	9343
000335	2009 Chev Truck	12/04/09	\$12,648.56	15	15.40	\$0	\$12,649	\$0	5626
000483	2020 F550 Truck	01/22/21	\$34,062.78	15	4.27	\$2,271	\$9,693	\$24,370	1559
000582	Batteries to F-550 truck	04/18/22	\$139.09	15	3.03	\$9	\$28	\$111	1108
000349	Equipment	05/03/10	\$1,038.53	15	14.99	\$69	\$1,038	\$1	5476
000363	Equipment	09/28/10	\$1,458.63	15	14.59	\$97	\$1,418	\$40	5328
000394	Equipment	02/28/12	\$328.53	15	13.17	\$22	\$288	\$40	4810
000698	F-550 truck	05/03/24	\$235.21	15	0.99	\$16	\$16	\$220	362
000342	Forklift	01/18/10	\$1,972.91	15	15.28	\$0	\$1,973	\$0	5581
000231	Fuel Pump	01/03/07	\$482.16	15	18.32	\$0	\$482	\$0	6692
000575	Gulf Coast Pump & Supply	01/05/22	\$1,740.02	15	3.32	\$116	\$385	\$1,355	1211
000336	Husky Trailer	05/22/09	\$323.75	15	15.94	\$0	\$324	\$0	5822
000364	Jump Starter	10/06/10	\$195.29	15	14.57	\$13	\$190	\$6	5320
000155	M & D Distributors Supplies	03/10/06	\$816.33	15	19.14	\$0	\$816	\$0	6991
000347	Motor	04/01/10	\$382.78	15	15.08	\$0	\$383	\$0	5508
000180	New Ramps-(Credit Card)	06/30/06	\$138.88	15	18.83	\$0	\$139	\$0	6879
000207	Paint Blasting	02/09/07	\$605.85	15	18.22	\$0	\$606	\$0	6655
000729	Parts for F-450 truck	10/28/24	\$147.85	15	0.50	\$10	\$5	\$143	184
000707	Replenish stock	07/17/24	\$1,133.66	15	0.79	\$76	\$59	\$1,074	287
000610	Replenish supplies	09/29/22	\$218.10	15	2.58	\$15	\$38	\$181	944
000017	Trailer	10/31/88	\$1,356.21	15	36.50	\$0	\$1,356	\$0	13330
000365	Trailer Parts	10/15/10	\$681.36	15	14.54	\$45	\$660	\$21	5311
000130	Truck	11/06/03	\$3,622.92	15	21.48	\$0	\$3,623	\$0	7846
000263	Truck	09/28/07	\$1,339.28	15	17.59	\$0	\$1,339	\$0	6424
000490	Truck F250	05/01/22	\$21,496.69	15	3.00	\$1,433	\$4,296	\$17,200	1095
000181	Wheels - Truck	05/31/06	\$769.03	15	18.92	\$0	\$769	\$0	6909
341	<b>VEHICLES / TRAILERS</b>		<b>\$116,591.39</b>			<b>\$5,170.78</b>	<b>\$60,182.66</b>	<b>\$56,408.73</b>	

Southern Water Corp  
WP-Water Plant  
WORKPAPER FOR SCHEDULE III-3 PLANT IN SERVICE - WATER

INPUT TY DATE

4/30/25

NARUC	Description	In Service Date	Original Cost	Service Life	Years In Service	Annual Depreciation	Accumulated Depreciation	Net Book Value	In Service Days
GRAND TOTAL			\$2,918,766.80			\$62,375.24	\$1,808,323.98	\$1,110,442.81	

Southern Water Corp  
WORKPAPER FOR SCHEDULE III-3 PLANT IN SERVICE - WATER  
WP-Sewer Plant  
INPUT TY DATE

4/30/25

NARUC	Description	In Service Date	Original Cost	Service Life	Years In Service	Annual Depreciation	Accumulated Depreciation	Net Book Value	In Service Days
000067	6" Sub Sewer Main	08/21/78	\$1,037.00	50	46.69	\$21	\$968	\$69	17054
000057	Equip for HV Sec 8	04/01/74	\$61,233.00	50	51.08	\$0	\$61,233	\$0	18657
000258	Equipment	09/20/07	\$52,890.00	50	17.61	\$1,058	\$18,628	\$34,262	6432
000267	Equipment	06/29/07	\$7,653.00	50	17.84	\$153	\$2,730	\$4,923	6515
000204	Equipment 8" x 14'	02/02/07	\$541.00	50	18.24	\$11	\$197	\$344	6662
000242	Equipment for Lift Station	08/20/07	\$16,938.00	50	17.69	\$339	\$5,994	\$10,944	6463
000268	Equipment for Lift Station	07/31/07	\$18,933.00	50	17.75	\$379	\$6,721	\$12,212	6483
000269	Equipment for Lift Station	07/31/07	\$1,681.00	50	17.75	\$34	\$597	\$1,084	6483
000061	HV Sec 6 West #4 System	07/01/67	\$28,679.00	50	57.83	\$0	\$28,679	\$0	21123
000063	HV Sec 7 West #4 System	03/01/70	\$78,210.00	50	55.16	\$0	\$78,210	\$0	20149
000064	HV Sec 8 System	04/01/74	\$83,126.00	50	51.08	\$0	\$83,126	\$0	18657
000060	HV Sec West #3 System	08/01/66	\$13,142.00	50	58.75	\$0	\$13,142	\$0	21457
000009	Insituform Lines	10/01/92	\$42,905.00	50	32.58	\$858	\$27,955	\$14,950	11899
000026	Insituform Lines	09/30/88	\$64,320.00	50	36.58	\$1,286	\$47,057	\$17,263	13361
000029	Insituform Lines	10/01/92	\$108,498.00	50	32.58	\$2,170	\$70,692	\$37,806	11899
000030	Insituform Lines	08/01/97	\$24,537.00	50	27.75	\$491	\$13,616	\$10,921	10134
000031	Insituform Lines	09/01/97	\$9,563.00	50	27.66	\$191	\$5,290	\$4,273	10103
000032	Insituform Lines	12/01/97	\$100,000.00	50	27.41	\$2,000	\$54,823	\$45,177	10012
000033	Insituform Lines	03/01/98	\$52,500.00	50	27.16	\$1,050	\$28,523	\$23,977	9922
000035	Insituform Lines	08/01/98	\$2,636.00	50	26.75	\$53	\$1,410	\$1,226	9769
000036	Insituform Lines	05/01/98	\$79,647.00	50	27.00	\$1,593	\$43,006	\$36,641	9861
000135	Insituform Technologies	11/26/03	\$42,140.00	50	21.43	\$843	\$18,058	\$24,082	7826
000480	King Solution - Equipment	02/06/20	\$92,103.42	50	5.23	\$1,842	\$9,633	\$82,471	1910
000065	L. Sauer Relay Lines, Lift Station	04/01/76	\$45,000.00	50	49.08	\$900	\$44,171	\$829	17926
000240	Lift Station Costs	08/31/07	\$2,740.00	50	17.66	\$55	\$968	\$1,772	6452
000241	Lift Station Costs	08/20/07	\$783.00	50	17.69	\$16	\$277	\$506	6463
000264	Lift Station Costs	01/03/08	\$17,817.00	50	17.32	\$356	\$6,173	\$11,644	6327
000070	Lift Station Engrng Costs- not in	04/01/87	\$19,738.00	50	38.08	\$395	\$15,033	\$4,705	13909
000237	Lift Stations	08/01/07	\$40,000.00	50	17.75	\$800	\$14,197	\$25,803	6482
000756	Replace manhole - Shell station	02/27/25	\$1,419.70	50	0.17	\$28	\$5	\$1,415	62
000755	Replaced manhole at Shell Gas Station	02/25/25	\$650.00	50	0.18	\$13	\$2	\$648	64
000678	Sewer Line repair & safety nets	12/13/23	\$612.97	50	1.38	\$12	\$17	\$596	504
000498	Sewer Line Replacement	05/07/20	\$5,162.83	50	4.98	\$103	\$514	\$4,649	1819
000499	Sewer Line Replacement	05/08/20	\$80.35	50	4.98	\$2	\$8	\$72	1818
000038	Slip Lining	06/01/98	\$12,450.00	50	26.91	\$249	\$6,701	\$5,749	9830
000158	Trash Pump	07/20/05	\$807.00	50	19.78	\$16	\$319	\$488	7224
000726	Used for sewer line repairs	10/07/24	\$718.97	50	0.56	\$14	\$8	\$711	205
361	<b>GRAVITY SEWER LINES</b>		<b>\$1,130,892.24</b>			<b>\$17,330.04</b>	<b>\$708,682.64</b>	<b>\$422,209.60</b>	
000134	Alvin Contracting Company	11/21/03	\$6,950.00	30	21.44	\$232	\$4,967	\$1,983	7831
000197	Analog Board	12/29/06	\$1,289.00	30	18.34	\$43	\$788	\$501	6697
000103	Auto Switchovers	12/14/01	\$4,263.00	30	23.38	\$142	\$3,322	\$941	8538
000133	B-5 Construction Co.	11/07/03	\$1,166.00	30	21.48	\$39	\$835	\$331	7845
000415	Building Improvement	11/20/12	\$1,369.00	30	12.44	\$46	\$568	\$801	4544
000395	Building Improvements	06/13/12	\$17,278.00	30	12.88	\$576	\$7,417	\$9,861	4704
000403	Building Improvements	07/20/12	\$552.00	30	12.78	\$18	\$235	\$317	4667
000407	Building Improvements	08/15/12	\$351.00	30	12.71	\$12	\$149	\$202	4641
000408	Building Improvements	08/16/12	\$782.00	30	12.70	\$26	\$331	\$451	4640
000410	Building Improvements	08/22/12	\$1,168.00	30	12.69	\$39	\$494	\$674	4634

Southern Water Corp  
WORKPAPER FOR SCHEDULE III-3 PLANT IN SERVICE - WATER  
WP-Sewer Plant  
INPUT TY DATE

4/30/25

NARUC	Description	In Service Date	Original Cost	Service Life	Years In Service	Annual Depreciation	Accumulated Depreciation	Net Book Value	In Service Days
000052	Chlorine System	10/01/85	\$7,081.00	30	39.58	\$0	\$7,081	\$0	14456
000105	Rehab of Tanks	12/21/01	\$4,383.00	30	23.36	\$146	\$3,412	\$971	8531
000132	Service Pump	11/07/03	\$311.00	30	21.48	\$10	\$223	\$88	7845
000170	Stoddard Silencers	04/28/06	\$8,140.00	30	19.01	\$271	\$5,157	\$2,983	6942
000074	Sutertbilt Blower Motor	08/01/00	\$5,319.00	30	24.74	\$177	\$4,387	\$932	9038
000075	Sutertbilt Blower Motor	08/01/00	\$5,319.00	30	24.74	\$177	\$4,387	\$932	9038
000106	Tank Inspection	12/21/01	\$848.00	30	23.36	\$28	\$660	\$188	8531
000050	Triples 230V Control Panel	05/01/84	\$4,689.00	30	41.00	\$0	\$4,689	\$0	14974
000220	Truck compressor	04/13/07	\$84.00	30	18.05	\$3	\$51	\$33	6592
000054	Wet Well	04/01/86	\$2,951.00	30	39.08	\$0	\$2,951	\$0	14274
000643	Air filters for blowers for Sewer Plant	07/14/23	\$3,033.00	30	1.80	\$101	\$182	\$2,851	656
000638	Backup clarifier drive for STP	05/12/23	\$623.87	30	1.97	\$21	\$41	\$583	719
000436	Building Improvement	12/03/12	\$18,763.00	30	12.41	\$625	\$7,759	\$11,004	4531
000412	Building Improvements	08/28/12	\$525.00	30	12.67	\$18	\$222	\$303	4628
000592	Chlorine line to sewer plant	06/23/22	\$292.51	30	2.85	\$10	\$28	\$265	1042
000376	Clarifier Drive	02/15/11	\$6,324.00	30	14.20	\$211	\$2,994	\$3,330	5188
000255	Drying Beds	03/31/08	\$20,058.00	30	17.08	\$669	\$11,421	\$8,637	6239
000256	Drying Beds	04/15/08	\$32,336.00	30	17.04	\$1,078	\$18,367	\$13,969	6224
000228	Equipment purchased for jobs	04/27/07	\$1,076.00	30	18.01	\$36	\$646	\$430	6578
000593	Filled in yard along new fence line - STP	06/30/22	\$1,719.48	30	2.83	\$57	\$162	\$1,557	1035
000549	Fresh water booster pump for STP	06/24/21	\$2,696.00	30	3.85	\$90	\$346	\$2,350	1406
000665	Fresh water pump	10/12/23	\$812.00	30	1.55	\$27	\$42	\$770	566
000621	Fresh water pump for STP	12/29/22	\$6,661.06	30	2.34	\$222	\$519	\$6,143	853
000594	Grass on STP yard	07/05/22	\$298.70	30	2.82	\$10	\$28	\$271	1030
000601	Install new level controller STP lift station	07/21/22	\$6,446.75	30	2.78	\$215	\$597	\$5,850	1014
000589	Installed drainage pipe in ditch	06/13/22	\$478.80	30	2.88	\$16	\$46	\$433	1052
000590	Installed drainage pipe in ditch	06/14/22	\$159.60	30	2.88	\$5	\$15	\$144	1051
000705	Locks for Water plant	07/03/24	\$175.96	30	0.82	\$6	\$5	\$171	301
000533	New uodated alarm agent	03/10/21	\$2,087.00	30	4.14	\$70	\$288	\$1,799	1512
000118	Norstar Meridian 7310 Telephone System	07/31/01	\$4,016.00	30	23.75	\$134	\$3,179	\$837	8674
000084	Painting of Tanks	08/01/01	\$19,250.00	30	23.75	\$642	\$15,237	\$4,013	8673
000093	Painting of Tanks	09/28/01	\$14,650.00	30	23.59	\$488	\$11,518	\$3,132	8615
000099	Painting of Tanks	11/26/01	\$31,884.00	30	23.43	\$1,063	\$24,896	\$6,988	8556
000614	Poles for security lights	10/24/22	\$1,942.74	30	2.52	\$65	\$163	\$1,780	919
000550	Rebuilt clarifier drive for # 2 clarifier STP	07/08/21	\$1,159.98	30	3.81	\$39	\$147	\$1,013	1392
000077	Rehab of Tanks	05/22/01	\$42,028.00	30	23.94	\$1,401	\$33,538	\$8,490	8744
000082	Rehab of Tanks	07/06/01	\$14,852.00	30	23.82	\$495	\$11,791	\$3,061	8699
000088	Rehab of Tanks	08/17/01	\$9,500.00	30	23.70	\$317	\$7,505	\$1,995	8657
000091	Rehab of Tanks	09/14/01	\$11,294.00	30	23.62	\$376	\$8,894	\$2,400	8629
000092	Rehab of Tanks	09/28/01	\$15,000.00	30	23.59	\$500	\$11,793	\$3,207	8615
000094	Rehab of Tanks	10/05/01	\$14,734.00	30	23.57	\$491	\$11,575	\$3,159	8608
000096	Rehab of Tanks	11/02/01	\$7,955.00	30	23.49	\$265	\$6,229	\$1,726	8580
000102	Rehab of Tanks	12/14/01	\$3,354.00	30	23.38	\$112	\$2,613	\$741	8538
000609	Repaired clarifier drive	09/20/22	\$786.12	30	2.61	\$26	\$68	\$718	953
000687	Repaired frozen water lines	01/15/24	\$286.26	30	1.29	\$10	\$12	\$274	471
000630	Repaired wiring at lift station # 4	02/10/23	\$420.00	30	2.22	\$14	\$31	\$389	810
000532	Replaced alarm agent	03/10/21	\$2,087.00	30	4.14	\$70	\$288	\$1,799	1512
000520	Replaced blower for STP	01/04/21	\$8,832.64	30	4.32	\$294	\$1,271	\$7,561	1577
000695	Replaced clarifier drive	04/05/24	\$1,829.00	30	1.07	\$61	\$65	\$1,764	390
000672	Replaced hydro tank sight gauge	11/28/23	\$716.20	30	1.42	\$24	\$34	\$682	519



Southern Water Corp  
WORKPAPER FOR SCHEDULE III-3 PLANT IN SERVICE - WATER  
WP-Sewer Plant  
INPUT TY DATE

4/30/25

NARUC	Description	In Service Date	Original Cost	Service Life	Years In Service	Annual Depreciation	Accumulated Depreciation	Net Book Value	In Service Days
000519	Replaced one starter on main lift station	12/23/20	\$2,275.00	30	4.35	\$76	\$330	\$1,945	1589
000525	Replenish backup blower	02/04/21	\$8,810.00	30	4.23	\$294	\$1,243	\$7,567	1546
000055	Sewer Plant	05/01/86	\$602,134.00	50	39.00	\$12,043	\$469,640	\$132,494	14244
000062	Sewer Plant	07/01/67	\$61,329.00	50	57.83	\$0	\$61,329	\$0	21123
000579	Sewer pmup to decant digester	04/01/22	\$968.40	30	3.08	\$32	\$99	\$869	1125
000682	Sidewalk repair	12/29/23	\$319.80	30	1.34	\$11	\$14	\$306	488
000631	Stoddard silencers	03/05/23	\$3,314.12	30	2.15	\$110	\$238	\$3,076	787
000076	Tank Cleaning	05/18/01	\$4,833.00	30	23.95	\$161	\$3,858	\$975	8748
000078	Tank Inspection	05/25/01	\$2,500.00	30	23.93	\$83	\$1,994	\$506	8741
000087	Tank Inspection	08/10/01	\$1,970.00	30	23.72	\$66	\$1,558	\$412	8664
000090	Tank Inspection	09/07/01	\$2,295.00	30	23.64	\$77	\$1,809	\$486	8636
000552	Took plant down & repaired clarifier rake	07/22/21	\$6,681.61	30	3.77	\$223	\$840	\$5,841	1378
000596	Took plant down and repaired clarifier arm	07/11/22	\$16,770.07	30	2.80	\$559	\$1,567	\$15,203	1024
000066	Upgrade Plant	04/01/76	\$323,859.00	50	49.08	\$6,477	\$317,892	\$5,967	17926
000551	Weed killer	07/13/21	\$323.94	30	3.80	\$11	\$41	\$283	1387
000565	weed killer	10/25/21	\$62.98	30	3.51	\$2	\$7	\$56	1283
000567	weed killer	10/26/21	\$199.99	30	3.51	\$7	\$23	\$177	1282
000581	Weed killer	04/14/22	\$399.98	30	3.04	\$13	\$41	\$359	1112
000515	Yearly alarm agent	12/08/20	\$450.00	30	4.39	\$15	\$66	\$384	1604
000577	Yearly alarm agent	03/02/22	\$755.00	30	3.16	\$25	\$80	\$675	1155
000632	Yearly alarm agent	03/21/23	\$550.00	30	2.11	\$18	\$39	\$511	771
000689	Yearly alarm agent	02/14/24	\$600.00	30	1.21	\$20	\$24	\$576	441
000690	Yearly alarm agent	02/14/24	\$600.00	30	1.21	\$20	\$24	\$576	441
000753	Yearly alarm agent	02/20/25	\$810.00	30	0.19	\$27	\$5	\$805	69
000754	Yearly alarm agent	02/20/25	\$810.00	30	0.19	\$27	\$5	\$805	69
<b>380</b>	<b>TREATMENT &amp; DISPOSAL</b>		<b>\$1,429,057.56</b>			<b>\$32,753.68</b>	<b>\$1,109,425.44</b>	<b>\$319,632.12</b>	
000482	Bldg Impr	06/03/21	\$12,054.19	30	3.91	\$402	\$1,570	\$10,484	1427
000068	Building	01/01/57	\$1,636.34	30	68.33	\$0	\$1,636	\$0	24956
000069	Building Addition	11/01/76	\$241.69	30	48.49	\$0	\$242	\$0	17712
000485	Building Impr.	02/23/22	\$8,195.16	30	3.18	\$273	\$869	\$7,326	1162
000486	Building Impr.	04/30/22	\$2,938.17	30	3.00	\$98	\$294	\$2,644	1096
000487	Building Impr.	05/31/22	\$8,208.60	30	2.92	\$274	\$798	\$7,411	1065
000488	Building Impr.	06/30/22	\$17,405.18	30	2.83	\$580	\$1,644	\$15,761	1035
000489	Building Impr.	12/31/22	\$3,459.11	30	2.33	\$115	\$269	\$3,190	851
000417	Building Improvement	12/07/12	\$215.08	30	12.39	\$7	\$89	\$126	4527
000418	Building Improvement	12/12/12	\$285.27	30	12.38	\$10	\$118	\$168	4522
000419	Building Improvement	12/19/12	\$882.41	30	12.36	\$29	\$364	\$519	4515
000421	Building Improvement	01/23/13	\$10,620.10	30	12.27	\$354	\$4,342	\$6,278	4480
000423	Building Improvement	01/28/13	\$974.11	30	12.25	\$32	\$398	\$576	4475
000425	Building Improvement	03/11/13	\$2,003.69	30	12.14	\$67	\$811	\$1,193	4433
000435	Building Improvement	08/21/12	\$173.77	30	12.69	\$6	\$74	\$100	4635
000437	Building Improvement	05/02/13	\$10,620.10	30	11.99	\$354	\$4,246	\$6,374	4381
000438	Building Improvement	05/29/13	\$1,628.98	30	11.92	\$54	\$647	\$982	4354
000474	Building Improvement	01/27/17	\$12,063.43	30	8.25	\$402	\$3,319	\$8,744	3015
000273	Building Improvement - New Sewer Plant	11/08/08	\$1,675.96	30	16.47	\$56	\$920	\$756	6017
000374	Building Improvements	01/31/11	\$1,829.35	30	14.25	\$61	\$869	\$961	5203
000360	Building Improvements	08/25/10	\$6,169.54	30	14.68	\$206	\$3,019	\$3,151	5362
000366	Building Improvements	10/19/10	\$3,432.30	30	14.53	\$114	\$1,662	\$1,770	5307
000397	Building Improvements	06/22/12	\$298.85	30	12.85	\$10	\$128	\$171	4695

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NARUC	Description	In Service Date	Original Cost	Service Life	Years In Service	Annual Depreciation	Accumulated Depreciation	Net Book Value	In Service Days
000400	Building Improvements	07/05/12	\$531.49	30	12.82	\$18	\$227	\$304	4682
000401	Building Improvements	07/06/12	\$195.84	30	12.82	\$7	\$84	\$112	4681
000404	Building Improvements	08/01/12	\$153.96	30	12.74	\$5	\$65	\$89	4655
000405	Building Improvements	08/02/12	\$258.67	30	12.74	\$9	\$110	\$149	4654
000406	Building Improvements	08/14/12	\$2,716.86	30	12.71	\$91	\$1,151	\$1,566	4642
000272	Building Renovations	10/06/08	\$6,181.99	30	16.56	\$206	\$3,413	\$2,769	6050
000526	Concrete On Demand	02/05/21	\$330.86	30	4.23	\$11	\$47	\$284	1545
000160	Door and Hardware	07/10/05	\$624.88	30	19.81	\$21	\$413	\$212	7234
000284	Equipment	06/13/08	\$7,932.10	30	16.88	\$264	\$4,463	\$3,469	6165
000306	Equipment	10/03/08	\$2,280.47	30	16.57	\$76	\$1,260	\$1,021	6053
000331	Equipment	12/24/08	\$3,396.08	30	16.35	\$113	\$1,851	\$1,545	5971
000475	Equipment	10/14/16	\$1,465.97	30	8.54	\$49	\$417	\$1,049	3120
000235	Fence	08/07/07	\$1,553.14	30	17.73	\$52	\$918	\$635	6476
000260	Fence	05/08/07	\$1,282.59	30	17.98	\$43	\$769	\$514	6567
000261	Fence	05/21/07	\$2,980.62	30	17.94	\$99	\$1,783	\$1,198	6554
000393	Fence	11/21/11	\$2,433.86	30	13.44	\$81	\$1,090	\$1,343	4909
000493	Fence	11/22/23	\$6,306.52	30	1.44	\$210	\$302	\$6,004	525
000307	Generator Equipment	10/10/08	\$165.28	30	16.55	\$6	\$91	\$74	6046
000229	Gutters	01/29/07	\$355.46	30	18.25	\$12	\$216	\$139	6666
000173	Jimmy Young - Building	05/12/06	\$1,188.63	30	18.97	\$40	\$752	\$437	6928
000008	Lumber Building- 1/2 interest	08/26/91	\$13,369.79	30	33.68	\$0	\$13,370	\$0	12301
000028	Lumber Building- 1/2 interest	08/26/91	\$13,369.79	30	33.68	\$0	\$13,370	\$0	12301
000007	Office Building- 1/2 interest	08/26/91	\$14,959.15	30	33.68	\$0	\$14,959	\$0	12301
000027	Office Building- 1/2 interest	08/26/91	\$14,959.15	30	33.68	\$0	\$14,959	\$0	12301
000362	Patriot Control Board	09/13/10	\$140.94	30	14.63	\$5	\$69	\$72	5343
000179	Rvs Software - Building - Office	09/26/06	\$2,328.01	30	18.59	\$78	\$1,443	\$885	6791
000275	Security System - Building Office	03/13/09	\$2,715.73	30	16.13	\$91	\$1,460	\$1,255	5892
000518	Side Walk repair -water line	12/18/20	\$121.71	30	4.36	\$4	\$18	\$104	1594
000377	Storage Building	02/18/11	\$2,660.26	30	14.20	\$89	\$1,259	\$1,401	5185
000503	Street Repair	05/22/20	\$325.66	30	4.94	\$11	\$54	\$272	1804
000454	Technical Alloy & Industrial G - WIRE WHEEL 4.5X5 /8-11 STRINGER SS .020	05/12/14	\$11.32	30	10.97	\$0	\$4	\$7	4006
000455	Technical Alloy & Industrial G - WIRE WHEEL 4X1/4X5/ 8-11 .020 S.S.	05/13/14	\$86.03	30	10.97	\$3	\$31	\$55	4005
000174	Vanmark Exteriors - Building	07/25/06	\$3,314.57	30	18.77	\$110	\$2,073	\$1,241	6854
000178	W & W Telephone Co., Inc. - Building - Office	09/26/06	\$3,005.53	30	18.59	\$100	\$1,863	\$1,143	6791
000586	Warehouse garage door- repair	05/31/22	\$381.06	30	2.92	\$13	\$37	\$344	1065
000644	Water heater for office	07/21/23	\$346.33	30	1.78	\$12	\$21	\$326	649
354	<b>BUILDING</b>		<b>\$221,441.68</b>			<b>\$5,430.19</b>	<b>\$112,736.44</b>	<b>\$108,705.24</b>	
000591	2" Dewatering pump for repairs	06/20/22	\$299.98	10	2.86	\$30	\$86	\$214	1045
000602	Adapter for vacuum trailer	07/25/22	\$139.26	10	2.77	\$14	\$39	\$101	1010
000685	Batteries for 185 generator	01/12/24	\$333.21	10	1.30	\$33	\$43	\$290	474
000555	Batteries for generator	09/13/21	\$374.33	10	3.63	\$37	\$136	\$239	1325
000564	Batteries for generators	10/20/21	\$258.61	10	3.53	\$26	\$91	\$167	1288
000752	Battery for 185 Detroit generator	02/13/25	\$404.29	10	0.21	\$40	\$8	\$396	76
000534	Bolts for stock	03/19/21	\$29.09	10	4.11	\$3	\$12	\$17	1503
000537	Bolts to rebuild trailer decks	03/31/21	\$75.42	10	4.08	\$8	\$31	\$45	1491
000634	Buc-ee/equipment/ Tractor Supply	04/05/23	\$514.89	10	2.07	\$51	\$107	\$408	756
000676	Cable for trailers	12/07/23	\$127.88	10	1.40	\$13	\$18	\$110	510
000496	Cables	07/29/24	\$4,417.73	10	0.75	\$442	\$333	\$4,085	275
000494	Camera	05/05/23	\$735.82	10	1.99	\$74	\$146	\$590	726

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000649	Chlorine line for sewer plant	08/10/23	\$325.43	10	1.72	\$33	\$56	\$269	629
000739	Detroit 185 generator	12/06/24	\$3,387.59	10	0.40	\$339	\$134	\$3,253	145
000750	Detroit generator	01/27/25	\$195.19	10	0.25	\$20	\$5	\$190	93
000738	Electric winch for lifting pumps from lift stations	12/04/24	\$343.64	10	0.40	\$34	\$14	\$330	147
000713	Fuel filters for the 400 generator	08/05/24	\$848.37	10	0.73	\$85	\$62	\$786	268
000558	Gas cans for Steve's truck / Bolts & screw	09/25/21	\$130.59	10	3.59	\$13	\$47	\$84	1313
000563	Generator batteries	10/14/21	\$267.27	10	3.54	\$27	\$95	\$173	1294
000712	Generator maint.	08/01/24	\$402.46	10	0.74	\$40	\$30	\$372	272
000744	Govenor repair for detroit 185 generator	01/01/25	\$306.37	10	0.33	\$31	\$10	\$296	119
000748	Heaters for winter protection	01/13/25	\$131.08	10	0.29	\$13	\$4	\$127	107
000619	Heating Equipment for plants	12/19/22	\$101.24	10	2.36	\$10	\$24	\$77	863
000620	Heating equipment for plants	12/22/22	\$596.65	10	2.35	\$60	\$140	\$456	860
000652	Hose for diesel tank water plant and F-550 transfer tank	08/25/23	\$654.37	10	1.68	\$65	\$110	\$544	614
000559	Hose to make 4" discharge Hoses	09/27/21	\$566.01	10	3.59	\$57	\$203	\$363	1311
000736	Hydraulic fluid	11/19/24	\$84.89	10	0.44	\$8	\$4	\$81	162
000694	Installed new manhole in backyard- 1214 Rainy River	04/01/24	\$933.92	10	1.08	\$93	\$101	\$833	394
000561	Landsdowne-moody-- Rapiar backhoe	10/05/21	\$280.79	10	3.57	\$28	\$100	\$181	1303
000716	lift station transfer switch	08/30/24	\$313.60	10	0.67	\$31	\$21	\$293	243
000571	Made discharge hoses	11/16/21	\$519.60	10	3.45	\$52	\$179	\$340	1261
000686	Material for winter protection and 2" repair clamps for stock	01/13/24	\$637.95	10	1.30	\$64	\$83	\$555	473
000700	McCarty Radiator Electrical spool holders/ Pirtek Beltway- Hydraulic hose	06/05/24	\$658.90	10	0.90	\$66	\$59	\$600	329
000635	Meter box for district	04/05/23	\$138.48	10	2.07	\$14	\$29	\$110	756
000734	Meter material for Sonic Drive In	11/12/24	\$882.97	10	0.46	\$88	\$41	\$842	169
000710	Oil for generator	07/23/24	\$297.04	10	0.77	\$30	\$23	\$274	281
000547	Padlocks	06/05/21	\$573.01	10	3.90	\$57	\$224	\$349	1425
000688	Paint for fire hydrants	02/03/24	\$297.07	10	1.24	\$30	\$37	\$260	452
000724	Parts for bad boy mower	10/05/24	\$433.91	10	0.57	\$43	\$25	\$409	207
000560	Plywood for shoring	09/30/21	\$75.47	10	3.58	\$8	\$27	\$48	1308
000719	Pump on F-550	09/13/24	\$499.93	10	0.63	\$50	\$31	\$469	229
000735	Radiator for Detroit aux. well # 2	11/18/24	\$2,538.57	10	0.45	\$254	\$113	\$2,425	163
000557	Rebuilt blower for STP	09/24/21	\$2,008.78	10	3.60	\$201	\$723	\$1,286	1314
000626	Rebuilt blower for STP	01/26/23	\$2,189.90	10	2.26	\$219	\$495	\$1,695	825
000709	Regulators for 400KW generator- water plant	07/22/24	\$696.23	10	0.77	\$70	\$54	\$642	282
000535	Regulators to the 400 KW generator	03/19/21	\$496.96	10	4.11	\$50	\$204	\$292	1503
000746	Repair backhoe	01/05/25	\$105.02	10	0.31	\$11	\$3	\$102	115
000718	Repair Bad boy mower	09/05/24	\$460.37	10	0.65	\$46	\$30	\$431	237
000612	Repair cylinders case backhoe	10/07/22	\$1,368.14	10	2.56	\$137	\$351	\$1,018	936
000673	Repaired double gates at water plant	12/05/23	\$128.75	10	1.40	\$13	\$18	\$111	512
000704	Replace wire on F-550 truck	07/02/24	\$112.92	10	0.83	\$11	\$9	\$104	302
000562	Replaced battery terminals on generators	10/08/21	\$316.21	10	3.56	\$32	\$113	\$204	1300
000527	Replacement of fire extinguishers	02/09/21	\$316.97	10	4.22	\$32	\$134	\$183	1541
000556	Replenish stock	09/23/21	\$845.89	10	3.60	\$85	\$305	\$541	1315
000595	Replenish stock	07/11/22	\$2,249.41	10	2.80	\$225	\$631	\$1,619	1024
000606	Replenish stock	09/06/22	\$1,898.93	10	2.65	\$190	\$503	\$1,396	967
000617	Replenish stock	12/05/22	\$762.34	10	2.40	\$76	\$183	\$579	877
000622	Replenish stock	01/18/23	\$2,086.06	10	2.28	\$209	\$476	\$1,610	833
000629	Replenish stock	02/08/23	\$909.13	10	2.22	\$91	\$202	\$707	812
000725	Replenish stock	10/07/24	\$982.55	10	0.56	\$98	\$55	\$927	205
000522	Replenish supplies	01/15/21	\$757.05	10	4.29	\$76	\$325	\$432	1566
000524	Replenish supplies	01/22/21	\$448.99	10	4.27	\$45	\$192	\$257	1559

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000528	Replenish supplies	02/19/21	\$2,654.09	10	4.19	\$265	\$1,112	\$1,542	1531
000542	Replenish supplies	05/07/21	\$189.22	10	3.98	\$19	\$75	\$114	1454
000608	Replenish supplies	09/15/22	\$1,782.51	10	2.62	\$178	\$468	\$1,315	958
000658	Replenish supplies	09/29/23	\$1,417.01	10	1.59	\$142	\$225	\$1,192	579
000570	Replenish Supply	11/11/21	\$186.35	10	3.47	\$19	\$65	\$122	1266
000728	Replenish supply	10/23/24	\$511.14	10	0.52	\$51	\$26	\$485	189
000743	Replenish supply	12/30/24	\$260.71	10	0.33	\$26	\$9	\$252	121
000495	Sandblast Eqpt	07/31/23	\$16,507.76	10	1.75	\$1,651	\$2,888	\$13,620	639
000697	Shop air compressor	05/03/24	\$321.53	10	0.99	\$32	\$32	\$290	362
000679	Suction hose for dewatering pumps	12/21/23	\$321.36	10	1.36	\$32	\$44	\$278	496
000681	Suction hose for dewatering pumps	12/29/23	\$321.36	10	1.34	\$32	\$43	\$278	488
000647	Supplies for hotel meter in district	08/08/23	\$829.21	10	1.73	\$83	\$143	\$686	631
000703	Tie new meter in for Goodman Elementary (Customer)	06/24/24	\$138.67	10	0.85	\$14	\$12	\$127	310
000706	Tires for Bad boy mower	07/16/24	\$206.57	10	0.79	\$21	\$16	\$190	288
000604	Tractor supply	08/05/22	\$1,756.88	10	2.74	\$176	\$481	\$1,276	999
000640	Trailer Wheel & Frame	07/05/23	\$214.39	10	1.82	\$21	\$39	\$175	665
000648	Transfer pump for Diesel tank	08/10/23	\$1,306.07	10	1.72	\$131	\$225	\$1,081	629
000521	Water meter boxes for stock	01/06/21	\$594.70	10	4.31	\$59	\$256	\$338	1575
000568	WC Tractopr- Repair parts for bad boy mower	11/05/21	\$236.41	10	3.48	\$24	\$82	\$154	1272
000605	WC Tractor- \$505.46- Tires or oil guage for bad boy mower	09/05/22	\$286.10	10	2.65	\$29	\$76	\$210	968
000616	Welder repair	11/05/22	\$1,378.59	10	2.48	\$138	\$342	\$1,036	907
000600	Welding equipment for shop	07/21/22	\$3,992.93	10	2.78	\$399	\$1,109	\$2,884	1014
000611	Weldmart- \$1000.00- Repair welder	10/05/22	\$566.01	10	2.57	\$57	\$145	\$421	938
000751	Wheel barrow for STP	01/29/25	\$141.49	10	0.25	\$14	\$4	\$138	91
000633	Wire used for transfer switch for lift station 2&3	03/23/23	\$612.29	10	2.11	\$61	\$129	\$483	769
000659	Wiring for the transfer switch for lift station 2 & 3	09/29/23	\$779.78	10	1.59	\$78	\$124	\$656	579
000523	Yearly fire extinguisher inspection	01/22/21	\$93.39	10	4.27	\$9	\$40	\$54	1559
000683	Yearly inspection of fire extinguishers	01/04/24	\$116.03	10	1.32	\$12	\$15	\$101	482
000747	Yearly inspection on fire extinguishers	01/09/25	\$116.03	10	0.30	\$12	\$4	\$113	111
000623	Yearly inspections for fire extinguisher	01/19/23	\$222.44	10	2.28	\$22	\$51	\$172	832
000048	2 HP Compressor	05/01/86	\$335.65	10	39.00	\$0	\$336	\$0	14244
000020	2 Ton Hoist	04/20/90	\$770.34	10	35.03	\$0	\$770	\$0	12794
000345	400 KW Cat Generator	02/24/10	\$22,640.51	10	15.18	\$0	\$22,641	\$0	5544
000332	Alarm Agent Wireless Dialer	04/03/09	\$1,924.44	10	16.07	\$0	\$1,924	\$0	5871
000367	Arrestor	10/20/10	\$1,499.93	10	14.53	\$0	\$1,500	\$0	5306
000578	Asco Equipment	03/05/22	\$1,363.06	10	3.15	\$136	\$430	\$933	1152
000580	Asco Equipment	04/05/22	\$1,478.86	10	3.07	\$148	\$454	\$1,025	1121
000615	Backhoe	10/25/22	\$127.89	10	2.51	\$13	\$32	\$96	918
000198	Backhoe Equipment	01/12/07	\$90.56	10	18.30	\$0	\$91	\$0	6683
000443	Backhoe Equipment	05/15/13	\$456.21	10	11.96	\$0	\$456	\$0	4368
000190	Batteries-Diesel/Generators	11/01/06	\$259.80	10	18.49	\$0	\$260	\$0	6755
000344	Battery	02/17/10	\$230.37	10	15.20	\$0	\$230	\$0	5551
000667	Battery charger for 400kw generator	11/17/23	\$368.30	10	1.45	\$37	\$53	\$315	530
000548	Belt for Detroit Auxillary engine	06/24/21	\$72.98	10	3.85	\$7	\$28	\$45	1406
000426	Blower	04/17/13	\$3,489.47	10	12.04	\$0	\$3,489	\$0	4396
000282	Brakes and Hoses	06/06/08	\$2,692.52	10	16.90	\$0	\$2,693	\$0	6172
000195	Bucket Forks - Series 6000#	12/29/06	\$619.78	10	18.34	\$0	\$620	\$0	6697
000274	Building Doors	11/20/08	\$3,522.86	10	16.44	\$0	\$3,523	\$0	6005
000357	Building Improvements	08/01/10	\$2,171.23	10	14.75	\$0	\$2,171	\$0	5386
000714	Cable for generator hook ups	08/15/24	\$404.90	10	0.71	\$40	\$29	\$376	258

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000433	Camera	03/01/13	\$118.86	10	12.16	\$0	\$119	\$0	4443
000022	Cannon Copier	06/30/90	\$672.42	10	34.83	\$0	\$672	\$0	12723
000504	Century Hydraulics	06/05/20	\$1,372.48	10	4.90	\$137	\$673	\$700	1790
000505	Century Hydraulics- Hydraulic pump repair	07/05/20	\$1,618.19	10	4.82	\$162	\$780	\$838	1760
000501	Checked Generator 100 for shutting down	05/19/20	\$141.50	10	4.95	\$14	\$70	\$71	1807
000296	Clamp on Ammeter	08/08/08	\$230.37	10	16.73	\$0	\$230	\$0	6109
000163	Compressor	10/21/05	\$558.65	10	19.52	\$0	\$559	\$0	7131
000192	Compressor	11/17/06	\$275.65	10	18.45	\$0	\$276	\$0	6739
000209	Compressor	02/16/07	\$94.52	10	18.20	\$0	\$95	\$0	6648
000271	Computer Equipment	10/24/08	\$962.22	10	16.51	\$0	\$962	\$0	6032
000444	Concrete Mixer	05/01/13	\$1,836.71	10	12.00	\$0	\$1,837	\$0	4382
000355	Cutler Hammer	07/16/10	\$8,829.80	10	14.79	\$0	\$8,830	\$0	5402
000576	Cylinder repair and hose for forklift	01/28/22	\$662.30	10	3.25	\$66	\$215	\$447	1188
000233	Dewatering Well	06/29/07	\$1,698.04	10	17.84	\$0	\$1,698	\$0	6515
000448	DHJ3 170M Booster Pump	06/25/13	\$791.85	10	11.85	\$0	\$792	\$0	4327
000413	Diffuser	09/11/12	\$3,378.53	10	12.63	\$0	\$3,379	\$0	4614
000305	Dispenser Equipment	09/26/08	\$249.05	10	16.59	\$0	\$249	\$0	6060
000257	Drying Beds	03/22/08	\$7,822.30	10	17.11	\$0	\$7,822	\$0	6248
000484	Electric Motor Eqt	08/20/21	\$12,817.36	10	3.69	\$1,282	\$4,734	\$8,083	1349
000308	Electric Motors	10/10/08	\$335.08	10	16.55	\$0	\$335	\$0	6046
000025	Equipment	06/15/93	\$2,470.08	10	31.87	\$0	\$2,470	\$0	11642
000208	Equipment	02/15/07	\$825.81	10	18.20	\$0	\$826	\$0	6649
000210	Equipment	02/23/07	\$930.53	10	18.18	\$0	\$931	\$0	6641
000213	Equipment	03/12/07	\$675.82	10	18.14	\$0	\$676	\$0	6624
000243	Equipment	09/28/07	\$3,110.81	10	17.59	\$0	\$3,111	\$0	6424
000244	Equipment	10/31/07	\$1,460.31	10	17.50	\$0	\$1,460	\$0	6391
000245	Equipment	10/31/07	\$1,199.95	10	17.50	\$0	\$1,200	\$0	6391
000246	Equipment	11/30/07	\$1,835.58	10	17.42	\$0	\$1,836	\$0	6361
000248	Equipment	12/31/07	\$7,475.90	10	17.33	\$0	\$7,476	\$0	6330
000250	Equipment	01/31/08	\$1,692.94	10	17.25	\$0	\$1,693	\$0	6299
000254	Equipment	02/29/08	\$3,106.28	10	17.17	\$0	\$3,106	\$0	6270
000266	Equipment	05/31/07	\$5,605.23	10	17.92	\$0	\$5,605	\$0	6544
000278	Equipment	05/09/08	\$108.67	10	16.97	\$0	\$109	\$0	6200
000279	Equipment	05/16/08	\$341.87	10	16.96	\$0	\$342	\$0	6193
000280	Equipment	05/23/08	\$370.17	10	16.94	\$0	\$370	\$0	6186
000283	Equipment	06/13/08	\$712.04	10	16.88	\$0	\$712	\$0	6165
000290	Equipment	07/03/08	\$293.19	10	16.82	\$0	\$293	\$0	6145
000292	Equipment	07/11/08	\$2,206.32	10	16.80	\$0	\$2,206	\$0	6137
000293	Equipment	07/11/08	\$2,480.27	10	16.80	\$0	\$2,480	\$0	6137
000295	Equipment	08/01/08	\$211.12	10	16.74	\$0	\$211	\$0	6116
000297	Equipment	08/13/08	\$1,386.17	10	16.71	\$0	\$1,386	\$0	6104
000299	Equipment	08/22/08	\$807.13	10	16.69	\$0	\$807	\$0	6095
000302	Equipment	09/12/08	\$10,499.54	10	16.63	\$0	\$10,500	\$0	6074
000303	Equipment	09/12/08	\$396.21	10	16.63	\$0	\$396	\$0	6074
000304	Equipment	09/19/08	\$1,516.91	10	16.61	\$0	\$1,517	\$0	6067
000309	Equipment	10/17/08	\$2,003.12	10	16.53	\$0	\$2,003	\$0	6039
000310	Equipment	10/17/08	\$695.06	10	16.53	\$0	\$695	\$0	6039
000313	Equipment	10/31/08	\$165.28	10	16.50	\$0	\$165	\$0	6025
000314	Equipment	11/03/08	\$11,320.26	10	16.49	\$0	\$11,320	\$0	6022
000316	Equipment	11/14/08	\$1,550.88	10	16.46	\$0	\$1,551	\$0	6011

Southern Water Corp  
WORKPAPER FOR SCHEDULE III-3 PLANT IN SERVICE - WATER  
WP-Sewer Plant  
INPUT TY DATE

4/30/25

NARUC	Description	In Service Date	Original Cost	Service Life	Years In Service	Annual Depreciation	Accumulated Depreciation	Net Book Value	In Service Days
000317	Equipment	11/14/08	\$1,218.06	10	16.46	\$0	\$1,218	\$0	6011
000320	Equipment	12/12/08	\$485.07	10	16.38	\$0	\$485	\$0	5983
000321	Equipment	12/12/08	\$3,679.08	10	16.38	\$0	\$3,679	\$0	5983
000322	Equipment	12/19/08	\$1,044.29	10	16.36	\$0	\$1,044	\$0	5976
000325	Equipment	02/13/09	\$2,264.05	10	16.21	\$0	\$2,264	\$0	5920
000326	Equipment	03/02/09	\$2,993.08	10	16.16	\$0	\$2,993	\$0	5903
000327	Equipment	03/20/09	\$1,698.04	10	16.11	\$0	\$1,698	\$0	5885
000330	Equipment	12/12/08	\$1,543.52	10	16.38	\$0	\$1,544	\$0	5983
000333	Equipment	04/17/09	\$3,565.88	10	16.04	\$0	\$3,566	\$0	5857
000346	Equipment	03/10/10	\$3,546.64	10	15.14	\$0	\$3,547	\$0	5530
000351	Equipment	06/09/10	\$709.78	10	14.89	\$0	\$710	\$0	5439
000352	Equipment	06/08/10	\$3,367.78	10	14.89	\$0	\$3,368	\$0	5440
000353	Equipment	07/01/10	\$607.90	10	14.83	\$0	\$608	\$0	5417
000356	Equipment	07/31/10	\$1,848.60	10	14.75	\$0	\$1,849	\$0	5387
000358	Equipment	08/12/10	\$588.65	10	14.72	\$0	\$589	\$0	5375
000359	Equipment	08/13/10	\$734.68	10	14.71	\$0	\$735	\$0	5374
000361	Equipment	09/01/10	\$171.50	10	14.66	\$0	\$172	\$0	5355
000372	Equipment	11/30/10	\$561.48	10	14.41	\$0	\$561	\$0	5265
000373	Equipment	12/13/10	\$1,145.04	10	14.38	\$0	\$1,145	\$0	5252
000375	Equipment	02/01/11	\$1,030.14	10	14.24	\$0	\$1,030	\$0	5202
000378	Equipment	03/08/11	\$2,926.29	10	14.15	\$0	\$2,926	\$0	5167
000379	Equipment	03/22/11	\$716.01	10	14.11	\$0	\$716	\$0	5153
000382	Equipment	04/29/11	\$6,694.23	10	14.00	\$0	\$6,694	\$0	5115
000384	Equipment	06/01/11	\$313.57	10	13.91	\$0	\$314	\$0	5082
000387	Equipment	08/30/11	\$281.87	10	13.67	\$0	\$282	\$0	4992
000390	Equipment	12/01/11	\$790.15	10	13.41	\$0	\$790	\$0	4899
000392	Equipment	04/20/12	\$637.90	10	13.03	\$0	\$638	\$0	4758
000428	Equipment	07/01/12	\$705.25	10	12.83	\$0	\$705	\$0	4686
000429	Equipment	11/01/12	\$444.32	10	12.49	\$0	\$444	\$0	4563
000430	Equipment	11/27/12	\$242.82	10	12.42	\$0	\$243	\$0	4537
000431	Equipment	12/02/12	\$459.60	10	12.41	\$0	\$460	\$0	4532
000432	Equipment	01/01/13	\$497.53	10	12.33	\$0	\$498	\$0	4502
000445	Equipment	06/02/13	\$695.06	10	11.91	\$0	\$695	\$0	4350
000491	Equipment	02/16/22	\$66,200.86	10	3.20	\$6,620	\$21,188	\$45,013	1169
000492	Equipment	12/31/22	\$3,226.27	10	2.33	\$323	\$752	\$2,475	851
000477	Equipment - TX Underground	11/28/18	\$17,489.00	5	6.42	\$0	\$17,489	\$0	2345
000215	Equipment for company	03/16/07	\$131.31	10	18.12	\$0	\$131	\$0	6620
000216	Equipment for company	03/23/07	\$146.03	10	18.11	\$0	\$146	\$0	6613
000222	Equipment purchased for jobs	04/13/07	\$42.45	10	18.05	\$0	\$42	\$0	6592
000223	Equipment purchased for jobs	04/13/07	\$438.09	10	18.05	\$0	\$438	\$0	6592
000446	Equipment WWTP	06/14/13	\$21,240.20	10	11.88	\$0	\$21,240	\$0	4338
000391	Fence	12/07/11	\$2,524.42	10	13.40	\$0	\$2,524	\$0	4893
000370	Filter	11/08/10	\$1,460.31	10	14.48	\$0	\$1,460	\$0	5287
000289	Fire Equipment	07/03/08	\$403.00	10	16.82	\$0	\$403	\$0	6145
000447	Floor Drill Press	06/18/13	\$701.86	10	11.87	\$0	\$702	\$0	4334
000318	Fuel Lines	12/05/08	\$165.28	10	16.40	\$0	\$165	\$0	5990
000385	Furnace	06/10/11	\$11,857.97	10	13.89	\$0	\$11,858	\$0	5073
000294	Gas Monitor	07/31/08	\$1,218.06	10	16.75	\$0	\$1,218	\$0	6117
000234	Generator	06/29/07	\$424.51	10	17.84	\$0	\$425	\$0	6515
000350	Generator	06/04/10	\$32,223.11	10	14.90	\$0	\$32,223	\$0	5444

Southern Water Corp  
WORKPAPER FOR SCHEDULE III-3 PLANT IN SERVICE - WATER

WP-Sewer Plant

INPUT TY DATE

4/30/25

NARUC	Description	In Service Date	Original Cost	Service Life	Years In Service	Annual Depreciation	Accumulated Depreciation	Net Book Value	In Service Days
000386	Generator	07/29/11	\$554.69	10	13.75	\$0	\$555	\$0	5024
000388	Generator	11/10/11	\$2,216.51	10	13.47	\$0	\$2,217	\$0	4920
000670	Generator batteries	11/21/23	\$266.99	10	1.44	\$27	\$38	\$229	526
000311	Generator Equipment	10/24/08	\$1,013.73	10	16.51	\$0	\$1,014	\$0	6032
000312	Generator Equipment	10/24/08	\$352.63	10	16.51	\$0	\$353	\$0	6032
000348	Generator Lift	04/09/10	\$1,556.54	10	15.06	\$0	\$1,557	\$0	5500
000708	Hose for jet machine	07/19/24	\$1,103.73	10	0.78	\$110	\$86	\$1,018	285
000015	Jet Trailer	06/30/88	\$6,509.15	10	36.83	\$0	\$6,509	\$0	13453
000138	Kinloch Equipment & Supply	04/02/04	\$572.81	10	21.08	\$0	\$573	\$0	7698
000450	Kubota Tractor	11/07/13	\$17,546.40	10	11.48	\$0	\$17,546	\$0	4192
000010	Lap Top Computer	07/01/97	\$1,918.22	10	27.83	\$0	\$1,918	\$0	10165
000449	Lawn Equipment	10/01/13	\$4,961.10	10	11.58	\$0	\$4,961	\$0	4229
000287	Lift Pump	06/27/08	\$4,301.70	10	16.84	\$0	\$4,302	\$0	6151
000288	Lift Pump	06/27/08	\$12,095.69	10	16.84	\$0	\$12,096	\$0	6151
000291	Lift Pump	07/03/08	\$216.22	10	16.82	\$0	\$216	\$0	6145
000298	Lift Pump	08/15/08	\$859.77	10	16.71	\$0	\$860	\$0	6102
000211	Lumber & Hardware	03/02/07	\$86.03	10	18.16	\$0	\$86	\$0	6634
000037	Manhole Sealent Machine	05/01/98	\$13,153.01	10	27.00	\$0	\$13,153	\$0	9861
000650	Meter and gasoline tank at water plant	08/11/23	\$3,100.86	10	1.72	\$310	\$533	\$2,568	628
000276	Mini Excavator	05/09/08	\$303.38	10	16.97	\$0	\$303	\$0	6200
000285	Mini Excavator	06/20/08	\$145.47	10	16.86	\$0	\$145	\$0	6158
000368	Module Kit	10/21/10	\$130.75	10	14.52	\$0	\$131	\$0	5305
000043	Moody Bros Auto Switchover	11/01/99	\$1,807.28	10	25.49	\$0	\$1,807	\$0	9312
000587	Nationwide Trailer	06/05/22	\$3,703.77	10	2.90	\$370	\$1,075	\$2,629	1060
000249	Oil Fired Heater	01/11/08	\$503.75	10	17.30	\$0	\$504	\$0	6319
000214	Paint Blasting	03/12/07	\$127.35	10	18.14	\$0	\$127	\$0	6624
000147	Paint Sprayer	05/28/04	\$620.92	10	20.92	\$0	\$621	\$0	7642
000497	Parts for Bad Boy Lawnmower	05/05/20	\$265.19	10	4.99	\$27	\$132	\$133	1821
000003	Phone Dialer	09/01/88	\$1,075.42	10	36.66	\$0	\$1,075	\$0	13390
000016	Phone Dialer	09/30/88	\$1,327.30	10	36.58	\$0	\$1,327	\$0	13361
000199	Power Tool	01/12/07	\$97.92	10	18.30	\$0	\$98	\$0	6683
000434	Printer/Scanner	04/01/13	\$410.36	10	12.08	\$0	\$410	\$0	4412
000286	Pump Equipment	06/20/08	\$1,632.38	10	16.86	\$0	\$1,632	\$0	6158
000116	Pump for Jet Trailer	03/04/02	\$2,361.97	10	23.16	\$0	\$2,362	\$0	8458
000341	RAC Materials	09/01/09	\$539.41	10	15.66	\$0	\$539	\$0	5720
000205	Repairs & Maintenance	02/02/07	\$84.34	10	18.24	\$0	\$84	\$0	6662
000334	Replace 19 Windows	10/14/09	\$3,384.19	10	15.54	\$0	\$3,384	\$0	5677
000002	Riding Mower	09/01/88	\$1,956.71	10	36.66	\$0	\$1,957	\$0	13390
000452	SHELDON VARNADO - 9 GA CHAIN LINK (FENCING)	07/30/14	\$314.14	10	10.75	\$0	\$314	\$0	3927
000453	SHELDON VARNADO - INSTALL 60' FENCING 12' HEIGHT, BUILD 14X12 ROLLING GATE, COVE	07/30/14	\$1,669.74	10	10.75	\$0	\$1,670	\$0	3927
000162	Start Up Kit	10/21/05	\$558.65	10	19.52	\$0	\$559	\$0	7131
000476	Sutobilt Blower	11/02/17	\$4,196.99	10	7.49	\$420	\$3,144	\$1,053	2736
000380	Sutorbilt Blower 7MP	03/22/11	\$3,113.07	10	14.11	\$0	\$3,113	\$0	5153
000156	Test Kit	05/01/05	\$540.54	10	20.00	\$0	\$541	\$0	7304
000251	Thermal Drag Gun	02/08/08	\$891.47	10	17.22	\$0	\$891	\$0	6291
000354	Tractor	06/08/10	\$7,221.76	10	14.89	\$0	\$7,222	\$0	5440
000456	UNDERGROUND, INC. - 36" WORM CLAMP	10/22/14	\$12.45	10	10.52	\$0	\$12	\$0	3843
000457	UNDERGROUND, INC. - LANYARD KILL SWITCH	10/22/14	\$13.02	10	10.52	\$0	\$13	\$0	3843
000458	UNDERGROUND, INC. - SHIPPING/HANDLING	10/22/14	\$4.53	10	10.52	\$0	\$5	\$0	3843
000459	UNDERGROUND, INC. - WIRE SCREEN, 9"X29" FOR 9"F	10/22/14	\$14.15	10	10.52	\$0	\$14	\$0	3843

Southern Water Corp  
WORKPAPER FOR SCHEDULE III-3 PLANT IN SERVICE - WATER  
WP-Sewer Plant  
INPUT TY DATE

4/30/25

NARUC	Description	In Service Date	Original Cost	Service Life	Years In Service	Annual Depreciation	Accumulated Depreciation	Net Book Value	In Service Days
000460	UNIVERSAL COATING SPECIALIST -INCLUDED STAIRS CATWALKS, AND ALL ASSOCIATED PIP	05/19/14	\$5,748.43	10	10.95	\$0	\$5,748	\$0	3999
000461	UNIVERSAL COATING SPECIALIST - PATCHING HOLES AND TROWELING PITS	11/05/14	\$8,880.74	10	10.48	\$0	\$8,881	\$0	3829
000462	UNIVERSAL COATING SPECIALIST - PROTECTIVE COATING OF INTERIOR AND EXTERIOR 12' D	08/12/14	\$21,225.48	10	10.72	\$0	\$21,225	\$0	3914
000463	UNIVERSAL COATING SPECIALIST - PROTECTIVE COATING OF INTERIOR OF 30' BOLTED GALV	10/15/14	\$6,701.59	10	10.54	\$0	\$6,702	\$0	3850
000464	UNIVERSAL COATING SPECIALIST - PROTECTIVE COATING OF YARD AND PIPING AND PUMP BU	09/22/14	\$10,188.23	10	10.60	\$0	\$10,188	\$0	3873
000465	UNIVERSAL COATING SPECIALIST - PROTECTIVE COATING OF YARD PIPING AND PUMP BUILDI	07/21/14	\$7,924.18	10	10.78	\$0	\$7,924	\$0	3936
000466	UNIVERSAL COATING SPECIALIST - PROTECTVIE COATING OF INTERIOR OF 30' BOLTED GALV	11/05/14	\$10,052.39	10	10.48	\$0	\$10,052	\$0	3829
000467	UNIVERSAL COATING SPECIALIST - SUNNYWOOD WTP/ 12' DIA X 40' LONG HPT/ PROTECTIVE	05/19/14	\$13,754.11	10	10.95	\$0	\$13,754	\$0	3999
000468	UNIVERSAL COATING SPECIALIST - SUUNYWOOD WTP/ PROTECTIVE COATING OF INTERIOR AN	07/21/14	\$7,075.16	10	10.78	\$0	\$7,075	\$0	3936
000598	Vacuum hoses for vactor	07/18/22	\$50.84	10	2.78	\$5	\$14	\$37	1017
000232	Vacuum Well	06/29/07	\$2,830.06	10	17.84	\$0	\$2,830	\$0	6515
000189	Welding Equipment	10/31/06	\$1,358.43	10	18.50	\$0	\$1,358	\$0	6756
000191	Welding Equipment	10/17/06	\$564.88	10	18.54	\$0	\$565	\$0	6770
000206	Welding Equipment	02/09/07	\$316.40	10	18.22	\$0	\$316	\$0	6655
000247	Welding Equipment	12/11/07	\$489.04	10	17.39	\$0	\$489	\$0	6350
000117	Winsmith 14 MCVT Gear Drive	12/31/01	\$2,151.41	10	23.33	\$0	\$2,151	\$0	8521
000337	Wireless Caller	06/05/09	\$1,924.44	10	15.90	\$0	\$1,924	\$0	5808
395	<b>EQUIPMENT / HEAVY EQUIPMENT</b>		<b>\$659,524.13</b>			<b>\$18,487.79</b>	<b>\$525,467.23</b>	<b>\$134,056.90</b>	
000108	A/C Upgrade Office	01/18/02	\$1,445.03	10	23.28	\$0	\$1,445	\$0	8503
000136	ADT Security Services	02/24/04	\$2,051.80	10	21.18	\$0	\$2,052	\$0	7736
000402	Air Conditioner Unit	07/12/12	\$5,458.63	10	12.80	\$0	\$5,459	\$0	4675
000507	Baseboards for office	10/01/20	\$611.29	10	4.58	\$61	\$280	\$331	1672
000127	Building	11/14/03	\$952.03	10	21.46	\$0	\$952	\$0	7838
000110	Bullet Proof Glass	02/01/02	\$1,467.67	10	23.24	\$0	\$1,468	\$0	8489
000114	Carpet	03/01/02	\$4,201.51	10	23.16	\$0	\$4,202	\$0	8461
000079	Computer	06/14/01	\$6,177.46	10	23.88	\$0	\$6,177	\$0	8721
000080	Computer	06/28/01	\$1,163.72	10	23.84	\$0	\$1,164	\$0	8707
000081	Computer	07/05/01	\$303.95	10	23.82	\$0	\$304	\$0	8700
000121	Computer	03/20/03	\$1,851.43	10	22.11	\$0	\$1,851	\$0	8077
000176	Computer & Software	06/09/06	\$678.08	10	18.89	\$0	\$678	\$0	6900
000150	Computer Hardware	02/01/06	\$2,592.34	10	19.24	\$0	\$2,592	\$0	7028
000137	Dealers Electrical Supply	03/19/04	\$277.35	10	21.11	\$0	\$277	\$0	7712
000340	Dell Computer & OCR software	08/03/09	\$5,462.02	10	15.74	\$0	\$5,462	\$0	5749
000300	Doors for Plants	09/10/08	\$1,014.86	10	16.64	\$0	\$1,015	\$0	6076
000514	Electrical metal track for office ground wires	12/02/20	\$113.01	10	4.41	\$11	\$50	\$63	1610
000124	Equipment	06/21/02	\$4,350.37	10	22.86	\$0	\$4,350	\$0	8349
000277	Equipment	05/02/08	\$40.19	10	16.99	\$0	\$40	\$0	6207
000315	Equipment	11/07/08	\$501.49	10	16.48	\$0	\$501	\$0	6018
000319	Equipment	12/12/08	\$240.56	10	16.38	\$0	\$241	\$0	5983
000427	Equipment	06/01/12	\$2,335.94	10	12.91	\$0	\$2,336	\$0	4716
000583	Exhaust fans for office restrooms	05/02/22	\$181.75	10	3.00	\$18	\$54	\$127	1094
000511	Faucet for office kitchen	11/18/20	\$170.99	10	4.45	\$17	\$76	\$95	1624
000259	Fixtures	08/31/07	\$710.35	10	17.66	\$0	\$710	\$0	6452
000109	Floor Waxing	01/25/02	\$268.29	10	23.26	\$0	\$268	\$0	8496
000115	Front Glass for Office	03/01/02	\$730.16	10	23.16	\$0	\$730	\$0	8461
000059	Furniture	08/26/91	\$8,152.28	10	33.68	\$0	\$8,152	\$0	12301
000071	Furniture	08/26/91	\$8,152.28	10	33.68	\$0	\$8,152	\$0	12301
000126	Furniture & Fixtures	04/08/04	\$2,546.49	10	21.06	\$0	\$2,546	\$0	7692
000128	Houston Metro Flooring	10/03/03	\$1,175.61	10	21.57	\$0	\$1,176	\$0	7880



Southern Water Corp  
WORKPAPER FOR SCHEDULE III-3 PLANT IN SERVICE - WATER

WP-Sewer Plant

INPUT TY DATE

4/30/25

NARUC	Description	In Service Date	Original Cost	Service Life	Years In Service	Annual Depreciation	Accumulated Depreciation	Net Book Value	In Service Days
000175	Lamp HiBay (6)	01/05/07	\$275.65	10	18.32	\$0	\$276	\$0	6690
000172	Lane Computers - Furniture & Fixtures	02/14/07	\$811.66	10	18.21	\$0	\$812	\$0	6650
000177	Lane Computers - Software	06/28/06	\$134.15	10	18.84	\$0	\$134	\$0	6881
000089	Lights for Office	12/14/01	\$772.61	10	23.38	\$0	\$773	\$0	8538
000107	Lights for Office	12/28/01	\$322.63	10	23.34	\$0	\$323	\$0	8524
000129	LT Blinds - Office	03/05/04	\$219.61	10	21.15	\$0	\$220	\$0	7726
000149	New Door for Office	08/31/05	\$794.68	10	19.66	\$0	\$795	\$0	7182
000101	New Flooring	12/05/01	\$1,471.63	10	23.40	\$0	\$1,472	\$0	8547
000194	New Lights for Shop	12/01/06	\$1,194.29	10	18.41	\$0	\$1,194	\$0	6725
000262	Office Equipment	10/31/07	\$266.03	10	17.50	\$0	\$266	\$0	6391
000506	Outside lights on office	09/02/20	\$455.07	10	4.66	\$46	\$212	\$243	1701
000201	Paint Blasting	01/26/07	\$46.41	10	18.26	\$0	\$46	\$0	6669
000104	Painting of Interior Building	12/17/01	\$1,842.37	10	23.37	\$0	\$1,842	\$0	8535
000113	Painting of Interior Building	01/17/02	\$1,842.37	10	23.28	\$0	\$1,842	\$0	8504
000512	Primer coat for office walls	11/28/20	\$563.64	10	4.42	\$56	\$249	\$315	1614
000513	Repair ceiling in office classroom	11/29/20	\$79.22	10	4.42	\$8	\$35	\$44	1613
000603	Replace evaporator coil for office	08/04/22	\$3,384.76	10	2.74	\$338	\$927	\$2,458	1000
000125	RVS Software	07/31/02	\$1,832.75	10	22.75	\$0	\$1,833	\$0	8309
000085	Shredder	08/03/01	\$765.25	10	23.74	\$0	\$765	\$0	8671
000122	Sign	07/03/02	\$509.41	10	22.83	\$0	\$509	\$0	8337
000230	Software	02/09/07	\$452.81	10	18.22	\$0	\$453	\$0	6655
000270	Telephone	11/09/07	\$79.24	10	17.47	\$0	\$79	\$0	6382
000123	Tools	06/12/02	\$3,060.43	10	22.88	\$0	\$3,060	\$0	8358
000142	Tools	12/31/04	\$2,377.25	10	20.33	\$0	\$2,377	\$0	7425
000111	Trane A/C Upgrade Office	02/11/02	\$3,799.08	10	23.21	\$0	\$3,799	\$0	8479
000171	W & W Telephone Co., Inc. - Furniture & Fixtures	10/31/06	\$2,665.92	10	18.50	\$0	\$2,666	\$0	6756
000112	Weedeater	01/01/02	\$238.86	10	23.33	\$0	\$239	\$0	8520
<b>390</b>	<b>OFFICE EQUIPMENT</b>		<b>\$95,636.72</b>			<b>\$555.97</b>	<b>\$91,959.77</b>	<b>\$3,676.95</b>	
000004	Auxillary Generator	10/01/88	\$19,507.07	10	36.58	\$0	\$19,507	\$0	13360
000005	Boring Machine	06/01/90	\$2,739.50	10	34.91	\$0	\$2,740	\$0	12752
000042	Lawnmower	11/01/99	\$4,499.24	10	25.49	\$0	\$4,499	\$0	9312
000046	Lumber Building New Door	11/01/99	\$1,010.90	10	25.49	\$0	\$1,011	\$0	9312
000265	Sand	07/28/07	\$66.22	10	17.76	\$0	\$66	\$0	6486
000479	Underground, INC. - TRIO VISION Crawler system, carbide wheels, weighted plates	02/18/19	\$21,966.96	10	6.20	\$2,197	\$13,610	\$8,357	2263
000012	Used Press Wash Equipment	06/01/87	\$637.33	10	37.91	\$0	\$637	\$0	13848
<b>399</b>	<b>OTHERS</b>		<b>\$50,427.22</b>			<b>\$2,196.70</b>	<b>\$42,070.45</b>	<b>\$8,356.77</b>	
000536	Bolts to rebuild trailer decks	03/24/21	\$243.26	15	4.10	\$16	\$67	\$177	1498
000664	Lights and wire to rewire trailer	10/05/23	\$563.23	15	1.57	\$38	\$59	\$504	573
000666	Napa- Hydraulic hose for Kabota	11/05/23	\$205.83	15	1.48	\$14	\$20	\$185	542
000675	Napa-Hydraulic filters-equipment	12/05/23	\$203.44	15	1.40	\$14	\$19	\$184	512
000628	Nationwide Trailer	02/05/23	\$5,351.57	15	2.23	\$357	\$796	\$4,555	815
000653	Nationwide Trailer	09/05/23	\$401.77	15	1.65	\$27	\$44	\$358	603
000684	Nationwide Trailer	01/05/24	\$190.91	15	1.32	\$13	\$17	\$174	481
000478	Nationwide Trailers, LLC Spartan SP,CR 8.5x20 YR 2019 S/N 50XBE2023KA011792	01/23/19	\$5,086.16	15	6.27	\$339	\$2,125	\$2,961	2289
000637	Northern Tool	05/05/23	\$497.60	15	1.99	\$33	\$66	\$432	726
000502	Repaired trailer	05/20/20	\$133.21	15	4.94	\$9	\$44	\$89	1806
000645	Replace Tires on trailer	07/27/23	\$990.52	15	1.76	\$66	\$116	\$874	643
000624	Replace trailer deck	01/24/23	\$328.49	15	2.26	\$22	\$50	\$279	827

Southern Water Corp  
WORKPAPER FOR SCHEDULE III-3 PLANT IN SERVICE - WATER  
WP-Sewer Plant  
INPUT TY DATE

4/30/25

NARUC	Description	In Service Date	Original Cost	Service Life	Years In Service	Annual Depreciation	Accumulated Depreciation	Net Book Value	In Service Days
000660	Replace trailer tires	09/29/23	\$1,611.96	15	1.59	\$107	\$170	\$1,442	579
000757	Replaced damaged tire on trailer	03/05/25	\$261.65	15	0.15	\$17	\$3	\$259	56
000732	Tires for generator trailer	11/08/24	\$456.23	15	0.47	\$30	\$14	\$442	173
000585	Trailer tires	05/06/22	\$587.15	15	2.98	\$39	\$117	\$470	1090
000646	WC Tractorwide trailer	08/05/23	\$2,040.59	15	1.74	\$136	\$236	\$1,804	634
000072	2000 Ford PU Truck	10/01/99	\$19,003.88	15	25.58	\$0	\$19,004	\$0	9343
000335	2009 Chev Truck	12/04/09	\$16,496.44	15	15.40	\$0	\$16,496	\$0	5626
000483	2020 F550 Truck	01/22/21	\$44,425.22	15	4.27	\$2,962	\$12,641	\$31,784	1559
000582	Batteries to F-550 truck	04/18/22	\$181.41	15	3.03	\$12	\$37	\$145	1108
000349	Equipment	05/03/10	\$1,354.47	15	14.99	\$90	\$1,354	\$1	5476
000363	Equipment	09/28/10	\$1,902.37	15	14.59	\$127	\$1,850	\$52	5328
000394	Equipment	02/28/12	\$428.47	15	13.17	\$29	\$376	\$52	4810
000698	F-550 truck	05/03/24	\$306.76	15	0.99	\$20	\$20	\$286	362
000342	Forklift	01/18/10	\$2,573.09	15	15.28	\$0	\$2,573	\$0	5581
000231	Fuel Pump	01/03/07	\$628.84	15	18.32	\$0	\$629	\$0	6692
000575	Gulf Coast Pump & Supply	01/05/22	\$2,269.36	15	3.32	\$151	\$502	\$1,768	1211
000336	Husky Trailer	05/22/09	\$422.25	15	15.94	\$0	\$422	\$0	5822
000364	Jump Starter	10/06/10	\$254.71	15	14.57	\$17	\$247	\$7	5320
000155	M & D Distributors Supplies	03/10/06	\$1,064.67	15	19.14	\$0	\$1,065	\$0	6991
000347	Motor	04/01/10	\$499.22	15	15.08	\$0	\$499	\$0	5508
000180	New Ramps-(Credit Card)	06/30/06	\$181.12	15	18.83	\$0	\$181	\$0	6879
000207	Paint Blasting	02/09/07	\$790.15	15	18.22	\$0	\$790	\$0	6655
000729	Parts for F-450 truck	10/28/24	\$192.83	15	0.50	\$13	\$6	\$186	184
000707	Replenish stock	07/17/24	\$1,478.54	15	0.79	\$99	\$77	\$1,401	287
000610	Replenish supplies	09/29/22	\$284.46	15	2.58	\$19	\$49	\$235	944
000017	Trailer	10/31/88	\$1,768.79	15	36.50	\$0	\$1,769	\$0	13330
000365	Trailer Parts	10/15/10	\$888.64	15	14.54	\$59	\$861	\$27	5311
000130	Truck	11/06/03	\$4,725.08	15	21.48	\$0	\$4,725	\$0	7846
000263	Truck	09/28/07	\$1,746.72	15	17.59	\$0	\$1,747	\$0	6424
000490	Truck F250	05/01/22	\$28,036.31	15	3.00	\$1,869	\$5,603	\$22,433	1095
000181	Wheels - Truck	05/31/06	\$1,002.97	15	18.92	\$0	\$1,003	\$0	6909
392	<b>VEHICLES</b>		<b>\$152,060.33</b>			<b>\$6,743.81</b>	<b>\$78,491.17</b>	<b>\$73,569.15</b>	
000546	3hp Flygt Pump repair for lift stations	05/28/21	\$3,974.00	10	3.92	\$397	\$1,559	\$2,415	1433
000639	Chain for lift pumps	05/16/23	\$679.96	10	1.96	\$68	\$133	\$547	715
000185	Lift Pump	09/29/06	\$2,128.00	10	18.58	\$0	\$2,128	\$0	6788
000226	Lift Pump	04/20/07	\$3,997.00	10	18.03	\$0	\$3,997	\$0	6585
000721	Lift station # 4 replace service line	09/21/24	\$370.67	10	0.61	\$37	\$22	\$348	221
000034	Lift Station Pump	08/01/98	\$4,613.00	10	26.75	\$0	\$4,613	\$0	9769
000540	Rebuilt 10hp Flygt pump for STP lift station	04/19/21	\$4,804.00	10	4.03	\$480	\$1,936	\$2,868	1472
000702	Rebuilt 3 HP flygt pump for lift station	06/12/24	\$5,459.00	10	0.88	\$546	\$481	\$4,978	322
000538	Rebuilt 3hp Flygt pump for lift station	04/14/21	\$7,198.00	10	4.04	\$720	\$2,911	\$4,287	1477
000613	Repaired 3hp Flygt pump for lift station	10/13/22	\$4,202.00	10	2.55	\$420	\$1,070	\$3,132	930
000642	Repaired 3hp flygt pump for lift stations	07/12/23	\$1,325.00	10	1.80	\$133	\$239	\$1,086	658
000572	Repaired two 3hp flygt pumps for lift station	12/07/21	\$4,399.00	10	3.39	\$440	\$1,493	\$2,906	1240
000553	Repaired two 3hp Flygt pumps for lift stations	08/20/21	\$1,470.00	10	3.69	\$147	\$543	\$927	1349
000671	Replace level indicator on lift station 2	11/27/23	\$3,930.00	10	1.42	\$393	\$560	\$3,370	520
000680	Replaced level controller in lift station 1	12/26/23	\$1,850.00	10	1.34	\$185	\$249	\$1,601	491
000699	Replaced level controller on lift station #2	05/24/24	\$2,565.00	10	0.93	\$257	\$239	\$2,326	341
000636	Replaced pump drive on lift station 1	04/18/23	\$1,405.00	10	2.03	\$141	\$286	\$1,119	743

Southern Water Corp  
WORKPAPER FOR SCHEDULE III-3 PLANT IN SERVICE - WATER

WP-Sewer Plant

INPUT TY DATE

4/30/25

NARUC	Description	In Service Date	Original Cost	Service Life	Years In Service	Annual Depreciation	Accumulated Depreciation	Net Book Value	In Service Days
000692	Rewired lift station to work	02/23/24	\$679.00	10	1.18	\$68	\$80	\$599	432
371	<b>LIFT STATION</b>		<b>\$55,048.63</b>			<b>\$4,431.06</b>	<b>\$22,539.48</b>	<b>\$32,509.15</b>	
2 000655	Rebuild chlorinator for STP	09/18/23	\$2,213.27	20	1.62	\$111	\$179	\$2,035	590
2 000517	Rebuild chlorinators for STP	12/14/20	\$2,299.75	20	4.38	\$115	\$503	\$1,797	1598
2 000599	Rebuilt chlorinator STP	07/19/22	\$1,922.52	20	2.78	\$96	\$267	\$1,655	1016
2 000745	Replaced flow meter for STP (Electrical surge)	01/02/25	\$4,750.00	20	0.32	\$238	\$77	\$4,673	118
2 000301	Chlorinator Equipment	09/12/08	\$713.74	20	16.63	\$36	\$593	\$120	6074
372	<b>CHLORINATION</b>		<b>\$11,899.28</b>			<b>\$594.96</b>	<b>\$1,619.42</b>	<b>\$10,279.86</b>	
<b>GRAND TOTAL</b>			<b>\$3,805,987.79</b>			<b>\$88,524.21</b>	<b>\$2,692,992.06</b>	<b>\$1,112,995.73</b>	

Southern Water Corp  
WORKPAPER FOR SCHEDULE III-3 PLANT IN SERVICE - COMMON

WP Common Plant

INPUT TY DATE

4/30/25

Allocations  
43.40% 56.60%  
Water Sewer

NARUC	Description	In Service Date	Original Cost	Original Cost	Original Cost
000482	Bldg Impr	06/03/21	\$21,296.67	\$9,242.48	\$12,054.19
000068	Building	01/01/57	\$2,891.00	\$1,254.66	\$1,636.34
000069	Building Addition	11/01/76	\$427.00	\$185.31	\$241.69
000485	Building Impr.	02/23/22	\$14,478.75	\$6,283.59	\$8,195.16
000486	Building Impr.	04/30/22	\$5,191.00	\$2,252.83	\$2,938.17
000487	Building Impr.	05/31/22	\$14,502.50	\$6,293.90	\$8,208.60
000488	Building Impr.	06/30/22	\$30,750.50	\$13,345.32	\$17,405.18
000489	Building Impr.	12/31/22	\$6,111.37	\$2,652.26	\$3,459.11
000417	Building Improvement	12/07/12	\$380.00	\$164.92	\$215.08
000418	Building Improvement	12/12/12	\$504.00	\$218.73	\$285.27
000419	Building Improvement	12/19/12	\$1,559.00	\$676.59	\$882.41
000421	Building Improvement	01/23/13	\$18,763.00	\$8,142.90	\$10,620.10
000423	Building Improvement	01/28/13	\$1,721.00	\$746.89	\$974.11
000425	Building Improvement	03/11/13	\$3,540.00	\$1,536.31	\$2,003.69
000435	Building Improvement	08/21/12	\$307.00	\$133.23	\$173.77
000437	Building Improvement	05/02/13	\$18,763.00	\$8,142.90	\$10,620.10
000438	Building Improvement	05/29/13	\$2,878.00	\$1,249.02	\$1,628.98
000474	Building Improvement	01/27/17	\$21,313.00	\$9,249.57	\$12,063.43
000273	Building Improvement - New Sewer Plant	11/08/08	\$2,961.00	\$1,285.04	\$1,675.96
000374	Building Improvements	01/31/11	\$3,232.00	\$1,402.65	\$1,829.35
000360	Building Improvements	08/25/10	\$10,900.00	\$4,730.46	\$6,169.54
000366	Building Improvements	10/19/10	\$6,064.00	\$2,631.70	\$3,432.30
000397	Building Improvements	06/22/12	\$528.00	\$229.15	\$298.85
000400	Building Improvements	07/05/12	\$939.00	\$407.51	\$531.49
000401	Building Improvements	07/06/12	\$346.00	\$150.16	\$195.84
000404	Building Improvements	08/01/12	\$272.00	\$118.04	\$153.96
000405	Building Improvements	08/02/12	\$457.00	\$198.33	\$258.67
000406	Building Improvements	08/14/12	\$4,800.00	\$2,083.14	\$2,716.86
000272	Building Renovations	10/06/08	\$10,922.00	\$4,740.01	\$6,181.99

Southern Water Corp

WORKPAPER FOR SCHEDULE III-3 PLANT IN SERVICE - COMMON

WP Common Plant

INPUT TY DATE

4/30/25

Allocations

43.40%

56.60%

Water

Sewer

NARUC	Description	In Service Date	Original Cost	Original Cost	Original Cost
000526	Concrete On Demand	02/05/21	\$584.55	\$253.69	\$330.86
000160	Door and Hardware	07/10/05	\$1,104.00	\$479.12	\$624.88
000284	Equipment	06/13/08	\$14,014.00	\$6,081.90	\$7,932.10
000306	Equipment	10/03/08	\$4,029.00	\$1,748.53	\$2,280.47
000331	Equipment	12/24/08	\$6,000.00	\$2,603.92	\$3,396.08
000475	Equipment	10/14/16	\$2,590.00	\$1,124.03	\$1,465.97
000235	Fence	08/07/07	\$2,744.00	\$1,190.86	\$1,553.14
000260	Fence	05/08/07	\$2,266.00	\$983.41	\$1,282.59
000261	Fence	05/21/07	\$5,266.00	\$2,285.38	\$2,980.62
000393	Fence	11/21/11	\$4,300.00	\$1,866.14	\$2,433.86
000493	Fence	11/22/23	\$11,142.00	\$4,835.48	\$6,306.52
000307	Generator Equipment	10/10/08	\$292.00	\$126.72	\$165.28
000229	Gutters	01/29/07	\$628.00	\$272.54	\$355.46
000173	Jimmy Young - Building	05/12/06	\$2,100.00	\$911.37	\$1,188.63
000008	Lumber Building- 1/2 interest	08/26/91	\$23,621.00	\$10,251.21	\$13,369.79
000028	Lumber Building- 1/2 interest	08/26/91	\$23,621.00	\$10,251.21	\$13,369.79
000007	Office Building- 1/2 interest	08/26/91	\$26,429.00	\$11,469.85	\$14,959.15
000027	Office Building- 1/2 interest	08/26/91	\$26,429.00	\$11,469.85	\$14,959.15
000362	Patriot Control Board	09/13/10	\$249.00	\$108.06	\$140.94
000179	Rvs Software - Building - Office	09/26/06	\$4,113.00	\$1,784.99	\$2,328.01
000275	Security System - Building Office	03/13/09	\$4,798.00	\$2,082.27	\$2,715.73
000518	Side Walk repair -water line	12/18/20	\$215.03	\$93.32	\$121.71
000377	Storage Building	02/18/11	\$4,700.00	\$2,039.74	\$2,660.26
000503	Street Repair	05/22/20	\$575.36	\$249.70	\$325.66
000454	Technical Alloy & Industrial G - WIRE WHEEL 4.5X5 /8-11 STRINGER SS .020	05/12/14	\$20.00	\$8.68	\$11.32
000455	Technical Alloy & Industrial G - WIRE WHEEL 4X1/4X5/ 8-11 .020 S.S.	05/13/14	\$152.00	\$65.97	\$86.03
000174	Vanmark Exteriors - Building	07/25/06	\$5,856.00	\$2,541.43	\$3,314.57
000178	W & W Telephone Co., Inc. - Building - Office	09/26/06	\$5,310.00	\$2,304.47	\$3,005.53
000586	Warehouse garage door- repair	05/31/22	\$673.24	\$292.18	\$381.06
000644	Water heater for office	07/21/23	\$611.87	\$265.54	\$346.33

Southern Water Corp  
WORKPAPER FOR SCHEDULE III-3 PLANT IN SERVICE - COMMON

WP Common Plant

INPUT TY DATE

4/30/25

Allocations  
43.40% 56.60%  
Water Sewer

NARUC	Description	In Service Date	Original Cost	Original Cost	Original Cost
	<b>BUILDING</b>		<b>\$391,230.84</b>	<b>\$169,789.16</b>	<b>\$221,441.68</b>
000591	2" Dewatering pump for repairs	06/20/22	\$529.99	\$230.01	\$299.98
000602	Adapter for vacuumn trailer	07/25/22	\$246.04	\$106.78	\$139.26
000685	Batteries for 185 generator	01/12/24	\$588.70	\$255.49	\$333.21
000555	Batteries for generator	09/13/21	\$661.35	\$287.02	\$374.33
000564	Batteries for generators	10/20/21	\$456.90	\$198.29	\$258.61
000752	Battery for 185 Detroit generator	02/13/25	\$714.28	\$309.99	\$404.29
000534	Bolts for stock	03/19/21	\$51.40	\$22.31	\$29.09
000537	Bolts to rebuild trailer decks	03/31/21	\$133.24	\$57.82	\$75.42
000634	Buc-ee'sequipment/ Tractor Supply	04/05/23	\$909.68	\$394.79	\$514.89
000676	Cable for trailers	12/07/23	\$225.94	\$98.06	\$127.88
000496	Cables	07/29/24	\$7,805.00	\$3,387.27	\$4,417.73
000494	Camera	05/05/23	\$1,300.00	\$564.18	\$735.82
000649	Chlorine line for sewer plant	08/10/23	\$574.96	\$249.53	\$325.43
000739	Detroit 185 generator	12/06/24	\$5,985.00	\$2,597.41	\$3,387.59
000750	Detroit generator	01/27/25	\$344.85	\$149.66	\$195.19
000738	Electric winch for lifting pumps from lift stations	12/04/24	\$607.12	\$263.48	\$343.64
000713	Fuel filters for the 400 generator	08/05/24	\$1,498.86	\$650.49	\$848.37
000558	Gas cans for Steve's truck / Bolts & screw	09/25/21	\$230.72	\$100.13	\$130.59
000563	Generator batteries	10/14/21	\$472.20	\$204.93	\$267.27
000712	Generator maint.	08/01/24	\$711.05	\$308.59	\$402.46
000744	Govenor repair for detroit 185 generator	01/01/25	\$541.28	\$234.91	\$306.37
000748	Heaters for winter protection	01/13/25	\$231.58	\$100.50	\$131.08
000619	Heating Equipment for plants	12/19/22	\$178.87	\$77.63	\$101.24
000620	Heating equipment for plants	12/22/22	\$1,054.13	\$457.48	\$596.65
000652	Hose for diesel tank water plant and F-550 transfer tank	08/25/23	\$1,156.10	\$501.73	\$654.37
000559	Hose to make 4" discharge Hoses	09/27/21	\$1,000.00	\$433.99	\$566.01
000736	Hydraulic fluid	11/19/24	\$149.98	\$65.09	\$84.89
000694	Installed new manhole in backyard- 1214 Rainy River	04/01/24	\$1,650.00	\$716.08	\$933.92

**Southern Water Corp**

**WORKPAPER FOR SCHEDULE III-3 PLANT IN SERVICE - COMMON**

**WP Common Plant**

**INPUT TY DATE**

**4/30/25**

**Allocations**

**43.40%**

**56.60%**

**Water**

**Sewer**

<b>NARUC</b>	<b>Description</b>	<b>In Service Date</b>	<b>Original Cost</b>	<b>Original Cost</b>	<b>Original Cost</b>
000561	Landsdowne-moody-- Repiar backhoe	10/05/21	\$496.09	\$215.30	\$280.79
000716	lift station transfer switch	08/30/24	\$554.05	\$240.45	\$313.60
000571	Made discharge hoses	11/16/21	\$918.00	\$398.40	\$519.60
000686	Material for winter protection and 2" repair clamps for stock	01/13/24	\$1,127.10	\$489.15	\$637.95
000700	McCarty Radiator Electrical spool holders/ Pirtek Beltway- Hydraulic hose	06/05/24	\$1,164.11	\$505.21	\$658.90
000635	Meter box for district	04/05/23	\$244.66	\$106.18	\$138.48
000734	Meter material for Sonic Drive In	11/12/24	\$1,559.99	\$677.02	\$882.97
000710	Oil for generator	07/23/24	\$524.79	\$227.75	\$297.04
000547	Padlocks	06/05/21	\$1,012.37	\$439.36	\$573.01
000688	Paint for fire hydrants	02/03/24	\$524.84	\$227.77	\$297.07
000724	Parts for bad boy mower	10/05/24	\$766.61	\$332.70	\$433.91
000560	Plywood for shoring	09/30/21	\$133.33	\$57.86	\$75.47
000719	Pump on F-550	09/13/24	\$883.25	\$383.32	\$499.93
000735	Radiator for Detroit aux. well # 2	11/18/24	\$4,485.00	\$1,946.43	\$2,538.57
000557	Rebuilt blower for STP	09/24/21	\$3,549.00	\$1,540.22	\$2,008.78
000626	Rebuilt blower for STP	01/26/23	\$3,869.00	\$1,679.10	\$2,189.90
000709	Regulators for 400KW generator- water plant	07/22/24	\$1,230.06	\$533.83	\$696.23
000535	Regulators to the 400 KW generator	03/19/21	\$878.00	\$381.04	\$496.96
000746	Repair backhoe	01/05/25	\$185.55	\$80.53	\$105.02
000718	Repair Bad boy mower	09/05/24	\$813.36	\$352.99	\$460.37
000612	Repair cylinders case backhoe	10/07/22	\$2,417.16	\$1,049.02	\$1,368.14
000673	Repaired double gates at water plant	12/05/23	\$227.47	\$98.72	\$128.75
000704	Replace wire on F-550 truck	07/02/24	\$199.50	\$86.58	\$112.92
000562	Replaced battery terminals on generators	10/08/21	\$558.67	\$242.46	\$316.21
000527	Replacement of fire extinguishers	02/09/21	\$560.00	\$243.03	\$316.97
000556	Replenish stock	09/23/21	\$1,494.47	\$648.58	\$845.89
000595	Replenish stock	07/11/22	\$3,974.14	\$1,724.73	\$2,249.41
000606	Replenish stock	09/06/22	\$3,354.92	\$1,455.99	\$1,898.93
000617	Replenish stock	12/05/22	\$1,346.86	\$584.52	\$762.34
000622	Replenish stock	01/18/23	\$3,685.54	\$1,599.48	\$2,086.06

**Southern Water Corp**

**WORKPAPER FOR SCHEDULE III-3 PLANT IN SERVICE - COMMON**

**WP Common Plant**

**INPUT TY DATE**

**4/30/25**

**Allocations**

**43.40%**

**56.60%**

**Water**

**Sewer**

<b>NARUC</b>	<b>Description</b>	<b>In Service Date</b>	<b>Original Cost</b>	<b>Original Cost</b>	<b>Original Cost</b>
000629	Replenish stock	02/08/23	\$1,606.20	\$697.07	\$909.13
000725	Replenish stock	10/07/24	\$1,735.92	\$753.37	\$982.55
000522	Replenish supplies	01/15/21	\$1,337.51	\$580.46	\$757.05
000524	Replenish supplies	01/22/21	\$793.25	\$344.26	\$448.99
000528	Replenish supplies	02/19/21	\$4,689.09	\$2,035.00	\$2,654.09
000542	Replenish supplies	05/07/21	\$334.30	\$145.08	\$189.22
000608	Replenish supplies	09/15/22	\$3,149.24	\$1,366.73	\$1,782.51
000658	Replenish supplies	09/29/23	\$2,503.49	\$1,086.48	\$1,417.01
000570	Replenish Supply	11/11/21	\$329.24	\$142.89	\$186.35
000728	Replenish supply	10/23/24	\$903.05	\$391.91	\$511.14
000743	Replenish supply	12/30/24	\$460.60	\$199.89	\$260.71
000495	Sandblast Eqpt	07/31/23	\$29,165.00	\$12,657.24	\$16,507.76
000697	Shop air compressor	05/03/24	\$568.07	\$246.54	\$321.53
000679	Suction hose for dewatering pumps	12/21/23	\$567.76	\$246.40	\$321.36
000681	Suction hose for dewatering pumps	12/29/23	\$567.76	\$246.40	\$321.36
000647	Supplies for hotel meter in district	08/08/23	\$1,465.00	\$635.79	\$829.21
000703	Tie new meter in for Goodman Elementary (Customer)	06/24/24	\$245.00	\$106.33	\$138.67
000706	Tires for Bad boy mower	07/16/24	\$364.96	\$158.39	\$206.57
000604	Tractor supply	08/05/22	\$3,103.95	\$1,347.07	\$1,756.88
000640	Trailer Wheel & Frame	07/05/23	\$378.78	\$164.39	\$214.39
000648	Transfer pump for Diesel tank	08/10/23	\$2,307.49	\$1,001.42	\$1,306.07
000521	Water meter boxes for stock	01/06/21	\$1,050.69	\$455.99	\$594.70
000568	WC Tractopr- Repair parts for bad boy mower	11/05/21	\$417.68	\$181.27	\$236.41
000605	WC Tractor- \$505.46- Tires or oil guage for bad boy mower	09/05/22	\$505.46	\$219.36	\$286.10
000616	Welder repair	11/05/22	\$2,435.61	\$1,057.02	\$1,378.59
000600	Welding equipment for shop	07/21/22	\$7,054.48	\$3,061.55	\$3,992.93
000611	Weldmart- \$1000.00- Repair welder	10/05/22	\$1,000.00	\$433.99	\$566.01
000751	Wheel barrow for STP	01/29/25	\$249.97	\$108.48	\$141.49
000633	Wire used for transfer switch for lift station 2&3	03/23/23	\$1,081.76	\$469.47	\$612.29
000659	Wiring for the transfer switch for lift station 2 & 3	09/29/23	\$1,377.67	\$597.89	\$779.78



Southern Water Corp

WORKPAPER FOR SCHEDULE III-3 PLANT IN SERVICE - COMMON

WP Common Plant

INPUT TY DATE

4/30/25

Allocations

43.40%

56.60%

Water

Sewer

NARUC	Description	In Service Date	Original Cost	Original Cost	Original Cost
000523	Yearly fire extinguisher inspection	01/22/21	\$165.00	\$71.61	\$93.39
000683	Yearly inspection of fire extinguishers	01/04/24	\$205.00	\$88.97	\$116.03
000747	Yearly inspection on fire extinguishers	01/09/25	\$205.00	\$88.97	\$116.03
000623	Yearly inspections for fire extinguisher	01/19/23	\$393.00	\$170.56	\$222.44
	<b>EQUIPMENT</b>		<b>\$145,464.09</b>	<b>\$63,129.55</b>	<b>\$82,334.54</b>
000048	2 HP Compressor	05/01/86	\$593.00	\$257.35	\$335.65
000020	2 Ton Hoist	04/20/90	\$1,361.00	\$590.66	\$770.34
000345	400 KW Cat Generator	02/24/10	\$40,000.00	\$17,359.49	\$22,640.51
000332	Alarm Agent Wireless Dialer	04/03/09	\$3,400.00	\$1,475.56	\$1,924.44
000367	Arrestor	10/20/10	\$2,650.00	\$1,150.07	\$1,499.93
000578	Asco Equipment	03/05/22	\$2,408.18	\$1,045.12	\$1,363.06
000580	Asco Equipment	04/05/22	\$2,612.77	\$1,133.91	\$1,478.86
000615	Backhoe	10/25/22	\$225.95	\$98.06	\$127.89
000198	Backhoe Equipment	01/12/07	\$160.00	\$69.44	\$90.56
000443	Backhoe Equipment	05/15/13	\$806.00	\$349.79	\$456.21
000190	Batteries-Diesel/Generators	11/01/06	\$459.00	\$199.20	\$259.80
000344	Battery	02/17/10	\$407.00	\$176.63	\$230.37
000667	Battery charger for 400kw generator	11/17/23	\$650.70	\$282.40	\$368.30
000548	Belt for Detroit Auxillary engine	06/24/21	\$128.93	\$55.95	\$72.98
000426	Blower	04/17/13	\$6,165.00	\$2,675.53	\$3,489.47
000282	Brakes and Hoses	06/06/08	\$4,757.00	\$2,064.48	\$2,692.52
000195	Bucket Forks - Series 6000#	12/29/06	\$1,095.00	\$475.22	\$619.78
000274	Building Doors	11/20/08	\$6,224.00	\$2,701.14	\$3,522.86
000357	Building Improvements	08/01/10	\$3,836.00	\$1,664.77	\$2,171.23
000714	Cable for generator hook ups	08/15/24	\$715.36	\$310.46	\$404.90
000433	Camera	03/01/13	\$210.00	\$91.14	\$118.86
000022	Cannon Copier	06/30/90	\$1,188.00	\$515.58	\$672.42
000504	Century Hydraulics	06/05/20	\$2,424.83	\$1,052.35	\$1,372.48
000505	Century Hydraulics- Hydraulic pump repair	07/05/20	\$2,858.93	\$1,240.74	\$1,618.19

**Southern Water Corp**

**WORKPAPER FOR SCHEDULE III-3 PLANT IN SERVICE - COMMON**

**WP Common Plant**

**INPUT TY DATE**

**4/30/25**

**Allocations**

**43.40%**

**56.60%**

**Water**

**Sewer**

<b>NARUC</b>	<b>Description</b>	<b>In Service Date</b>	<b>Original Cost</b>	<b>Original Cost</b>	<b>Original Cost</b>
000501	Checked Generator 100 for shutting down	05/19/20	\$250.00	\$108.50	\$141.50
000301	Chlorinator Equipment	09/12/08	\$1,261.00	\$547.26	\$713.74
000296	Clamp on Ammeter	08/08/08	\$407.00	\$176.63	\$230.37
000163	Compressor	10/21/05	\$987.00	\$428.35	\$558.65
000192	Compressor	11/17/06	\$487.00	\$211.35	\$275.65
000209	Compressor	02/16/07	\$167.00	\$72.48	\$94.52
000271	Computer Equipment	10/24/08	\$1,700.00	\$737.78	\$962.22
000444	Concrete Mixer	05/01/13	\$3,245.00	\$1,408.29	\$1,836.71
000355	Cutler Hammer	07/16/10	\$15,600.00	\$6,770.20	\$8,829.80
000576	Cylinder repair and hose for forklift	01/28/22	\$1,170.11	\$507.81	\$662.30
000233	Dewatering Well	06/29/07	\$3,000.00	\$1,301.96	\$1,698.04
000448	DHJ3 170M Booster Pump	06/25/13	\$1,399.00	\$607.15	\$791.85
000413	Diffuser	09/11/12	\$5,969.00	\$2,590.47	\$3,378.53
000305	Dispenser Equipment	09/26/08	\$440.00	\$190.95	\$249.05
000257	Drying Beds	03/22/08	\$13,820.00	\$5,997.70	\$7,822.30
000484	Electric Motor Eqt	08/20/21	\$22,645.00	\$9,827.64	\$12,817.36
000308	Electric Motors	10/10/08	\$592.00	\$256.92	\$335.08
000025	Equipment	06/15/93	\$4,364.00	\$1,893.92	\$2,470.08
000208	Equipment	02/15/07	\$1,459.00	\$633.19	\$825.81
000210	Equipment	02/23/07	\$1,644.00	\$713.47	\$930.53
000213	Equipment	03/12/07	\$1,194.00	\$518.18	\$675.82
000243	Equipment	09/28/07	\$5,496.00	\$2,385.19	\$3,110.81
000244	Equipment	10/31/07	\$2,580.00	\$1,119.69	\$1,460.31
000245	Equipment	10/31/07	\$2,120.00	\$920.05	\$1,199.95
000246	Equipment	11/30/07	\$3,243.00	\$1,407.42	\$1,835.58
000248	Equipment	12/31/07	\$13,208.00	\$5,732.10	\$7,475.90
000250	Equipment	01/31/08	\$2,991.00	\$1,298.06	\$1,692.94
000254	Equipment	02/29/08	\$5,488.00	\$2,381.72	\$3,106.28
000266	Equipment	05/31/07	\$9,903.00	\$4,297.77	\$5,605.23
000278	Equipment	05/09/08	\$192.00	\$83.33	\$108.67

Southern Water Corp

WORKPAPER FOR SCHEDULE III-3 PLANT IN SERVICE - COMMON

WP Common Plant

INPUT TY DATE

4/30/25

Allocations

43.40%

56.60%

Water

Sewer

NARUC	Description	In Service Date	Original Cost	Original Cost	Original Cost
000279	Equipment	05/16/08	\$604.00	\$262.13	\$341.87
000280	Equipment	05/23/08	\$654.00	\$283.83	\$370.17
000283	Equipment	06/13/08	\$1,258.00	\$545.96	\$712.04
000290	Equipment	07/03/08	\$518.00	\$224.81	\$293.19
000292	Equipment	07/11/08	\$3,898.00	\$1,691.68	\$2,206.32
000293	Equipment	07/11/08	\$4,382.00	\$1,901.73	\$2,480.27
000295	Equipment	08/01/08	\$373.00	\$161.88	\$211.12
000297	Equipment	08/13/08	\$2,449.00	\$1,062.83	\$1,386.17
000299	Equipment	08/22/08	\$1,426.00	\$618.87	\$807.13
000302	Equipment	09/12/08	\$18,550.00	\$8,050.46	\$10,499.54
000303	Equipment	09/12/08	\$700.00	\$303.79	\$396.21
000304	Equipment	09/19/08	\$2,680.00	\$1,163.09	\$1,516.91
000309	Equipment	10/17/08	\$3,539.00	\$1,535.88	\$2,003.12
000310	Equipment	10/17/08	\$1,228.00	\$532.94	\$695.06
000313	Equipment	10/31/08	\$292.00	\$126.72	\$165.28
000314	Equipment	11/03/08	\$20,000.00	\$8,679.74	\$11,320.26
000316	Equipment	11/14/08	\$2,740.00	\$1,189.12	\$1,550.88
000317	Equipment	11/14/08	\$2,152.00	\$933.94	\$1,218.06
000320	Equipment	12/12/08	\$857.00	\$371.93	\$485.07
000321	Equipment	12/12/08	\$6,500.00	\$2,820.92	\$3,679.08
000322	Equipment	12/19/08	\$1,845.00	\$800.71	\$1,044.29
000325	Equipment	02/13/09	\$4,000.00	\$1,735.95	\$2,264.05
000326	Equipment	03/02/09	\$5,288.00	\$2,294.92	\$2,993.08
000327	Equipment	03/20/09	\$3,000.00	\$1,301.96	\$1,698.04
000330	Equipment	12/12/08	\$2,727.00	\$1,183.48	\$1,543.52
000333	Equipment	04/17/09	\$6,300.00	\$2,734.12	\$3,565.88
000346	Equipment	03/10/10	\$6,266.00	\$2,719.36	\$3,546.64
000351	Equipment	06/09/10	\$1,254.00	\$544.22	\$709.78
000352	Equipment	06/08/10	\$5,950.00	\$2,582.22	\$3,367.78
000353	Equipment	07/01/10	\$1,074.00	\$466.10	\$607.90

Southern Water Corp

WORKPAPER FOR SCHEDULE III-3 PLANT IN SERVICE - COMMON

WP Common Plant

INPUT TY DATE

4/30/25

Allocations

43.40%

56.60%

Water

Sewer

NARUC	Description	In Service Date	Original Cost	Original Cost	Original Cost
000356	Equipment	07/31/10	\$3,266.00	\$1,417.40	\$1,848.60
000358	Equipment	08/12/10	\$1,040.00	\$451.35	\$588.65
000359	Equipment	08/13/10	\$1,298.00	\$563.32	\$734.68
000361	Equipment	09/01/10	\$303.00	\$131.50	\$171.50
000372	Equipment	11/30/10	\$992.00	\$430.52	\$561.48
000373	Equipment	12/13/10	\$2,023.00	\$877.96	\$1,145.04
000375	Equipment	02/01/11	\$1,820.00	\$789.86	\$1,030.14
000378	Equipment	03/08/11	\$5,170.00	\$2,243.71	\$2,926.29
000379	Equipment	03/22/11	\$1,265.00	\$548.99	\$716.01
000382	Equipment	04/29/11	\$11,827.00	\$5,132.77	\$6,694.23
000384	Equipment	06/01/11	\$554.00	\$240.43	\$313.57
000387	Equipment	08/30/11	\$498.00	\$216.13	\$281.87
000390	Equipment	12/01/11	\$1,396.00	\$605.85	\$790.15
000392	Equipment	04/20/12	\$1,127.00	\$489.10	\$637.90
000428	Equipment	07/01/12	\$1,246.00	\$540.75	\$705.25
000429	Equipment	11/01/12	\$785.00	\$340.68	\$444.32
000430	Equipment	11/27/12	\$429.00	\$186.18	\$242.82
000431	Equipment	12/02/12	\$812.00	\$352.40	\$459.60
000432	Equipment	01/01/13	\$879.00	\$381.47	\$497.53
000445	Equipment	06/02/13	\$1,228.00	\$532.94	\$695.06
000491	Equipment	02/16/22	\$116,960.00	\$50,759.14	\$66,200.86
000492	Equipment	12/31/22	\$5,700.00	\$2,473.73	\$3,226.27
000477	Equipment - TX Underground	11/28/18	\$30,898.59	\$13,409.59	\$17,489.00
000215	Equipment for company	03/16/07	\$232.00	\$100.69	\$131.31
000216	Equipment for company	03/23/07	\$258.00	\$111.97	\$146.03
000222	Equipment purchased for jobs	04/13/07	\$75.00	\$32.55	\$42.45
000223	Equipment purchased for jobs	04/13/07	\$774.00	\$335.91	\$438.09
000446	Equipment WWTP	06/14/13	\$37,526.00	\$16,285.80	\$21,240.20
000391	Fence	12/07/11	\$4,460.00	\$1,935.58	\$2,524.42
000370	Filter	11/08/10	\$2,580.00	\$1,119.69	\$1,460.31

Southern Water Corp

WORKPAPER FOR SCHEDULE III-3 PLANT IN SERVICE - COMMON

WP Common Plant

INPUT TY DATE

4/30/25

Allocations

43.40%

56.60%

Water

Sewer

NARUC	Description	In Service Date	Original Cost	Original Cost	Original Cost
000289	Fire Equipment	07/03/08	\$712.00	\$309.00	\$403.00
000447	Floor Drill Press	06/18/13	\$1,240.00	\$538.14	\$701.86
000318	Fuel Lines	12/05/08	\$292.00	\$126.72	\$165.28
000385	Furnace	06/10/11	\$20,950.00	\$9,092.03	\$11,857.97
000294	Gas Monitor	07/31/08	\$2,152.00	\$933.94	\$1,218.06
000234	Generator	06/29/07	\$750.00	\$325.49	\$424.51
000350	Generator	06/04/10	\$56,930.00	\$24,706.89	\$32,223.11
000386	Generator	07/29/11	\$980.00	\$425.31	\$554.69
000388	Generator	11/10/11	\$3,916.00	\$1,699.49	\$2,216.51
000670	Generator batteries	11/21/23	\$471.70	\$204.71	\$266.99
000311	Generator Equipment	10/24/08	\$1,791.00	\$777.27	\$1,013.73
000312	Generator Equipment	10/24/08	\$623.00	\$270.37	\$352.63
000348	Generator Lift	04/09/10	\$2,750.00	\$1,193.46	\$1,556.54
000708	Hose for jet machine	07/19/24	\$1,950.00	\$846.27	\$1,103.73
000015	Jet Trailer	06/30/88	\$11,500.00	\$4,990.85	\$6,509.15
000138	Kinloch Equipment & Supply	04/02/04	\$1,012.00	\$439.19	\$572.81
000450	Kubota Tractor	11/07/13	\$31,000.00	\$13,453.60	\$17,546.40
000010	Lap Top Computer	07/01/97	\$3,389.00	\$1,470.78	\$1,918.22
000449	Lawn Equipment	10/01/13	\$8,765.00	\$3,803.90	\$4,961.10
000287	Lift Pump	06/27/08	\$7,600.00	\$3,298.30	\$4,301.70
000288	Lift Pump	06/27/08	\$21,370.00	\$9,274.31	\$12,095.69
000291	Lift Pump	07/03/08	\$382.00	\$165.78	\$216.22
000298	Lift Pump	08/15/08	\$1,519.00	\$659.23	\$859.77
000211	Lumber & Hardware	03/02/07	\$152.00	\$65.97	\$86.03
000037	Manhole Sealent Machine	05/01/98	\$23,238.00	\$10,084.99	\$13,153.01
000650	Meter and gasoline tank at water plant	08/11/23	\$5,478.42	\$2,377.56	\$3,100.86
000276	Mini Excavator	05/09/08	\$536.00	\$232.62	\$303.38
000285	Mini Excavator	06/20/08	\$257.00	\$111.53	\$145.47
000368	Module Kit	10/21/10	\$231.00	\$100.25	\$130.75
000043	Moody Bros Auto Switchover	11/01/99	\$3,193.00	\$1,385.72	\$1,807.28

Southern Water Corp

WORKPAPER FOR SCHEDULE III-3 PLANT IN SERVICE - COMMON

WP Common Plant

INPUT TY DATE

4/30/25

Allocations

43.40%

56.60%

Water

Sewer

NARUC	Description	In Service Date	Original Cost	Original Cost	Original Cost
000587	Nationwide Trailer	06/05/22	\$6,543.62	\$2,839.85	\$3,703.77
000249	Oil Fired Heater	01/11/08	\$890.00	\$386.25	\$503.75
000214	Paint Blasting	03/12/07	\$225.00	\$97.65	\$127.35
000147	Paint Sprayer	05/28/04	\$1,097.00	\$476.08	\$620.92
000497	Parts for Bad Boy Lawnmower	05/05/20	\$468.52	\$203.33	\$265.19
000003	Phone Dialer	09/01/88	\$1,900.00	\$824.58	\$1,075.42
000016	Phone Dialer	09/30/88	\$2,345.00	\$1,017.70	\$1,327.30
000199	Power Tool	01/12/07	\$173.00	\$75.08	\$97.92
000434	Printer/Scanner	04/01/13	\$725.00	\$314.64	\$410.36
000286	Pump Equipment	06/20/08	\$2,884.00	\$1,251.62	\$1,632.38
000116	Pump for Jet Trailer	03/04/02	\$4,173.00	\$1,811.03	\$2,361.97
000341	RAC Materials	09/01/09	\$953.00	\$413.59	\$539.41
000205	Repairs & Maintenance	02/02/07	\$149.00	\$64.66	\$84.34
000334	Replace 19 Windows	10/14/09	\$5,979.00	\$2,594.81	\$3,384.19
000002	Riding Mower	09/01/88	\$3,457.00	\$1,500.29	\$1,956.71
000452	SHELDON VARNADO - 9 GA CHAIN LINK (FENCING)	07/30/14	\$555.00	\$240.86	\$314.14
000453	SHELDON VARNADO - INSTALL 60' FENCING 12' HEIGHT, BUILD 14X12 R	07/30/14	\$2,950.00	\$1,280.26	\$1,669.74
000162	Start Up Kit	10/21/05	\$987.00	\$428.35	\$558.65
000476	Sutobilt Blower	11/02/17	\$7,415.00	\$3,218.01	\$4,196.99
000380	Sutorbilt Blower 7MP	03/22/11	\$5,500.00	\$2,386.93	\$3,113.07
000156	Test Kit	05/01/05	\$955.00	\$414.46	\$540.54
000251	Thermal Drag Gun	02/08/08	\$1,575.00	\$683.53	\$891.47
000354	Tractor	06/08/10	\$12,759.00	\$5,537.24	\$7,221.76
000456	UNDERGROUND, INC. - 36" WORM CLAMP	10/22/14	\$22.00	\$9.55	\$12.45
000457	UNDERGROUND, INC. - LANYARD KILL SWITCH	10/22/14	\$23.00	\$9.98	\$13.02
000458	UNDERGROUND, INC. - SHIPPING/HANDLING	10/22/14	\$8.00	\$3.47	\$4.53
000459	UNDERGROUND, INC. - WIRE SCREEN, 9"X29" FOR 9"F	10/22/14	\$25.00	\$10.85	\$14.15
000460	UNIVERSAL COATING SPECIALIST - INCLUDED STAIRS CATWALKS, AN	05/19/14	\$10,156.00	\$4,407.57	\$5,748.43
000461	UNIVERSAL COATING SPECIALIST - PATCHING HOLES AND TROWELIN	11/05/14	\$15,690.00	\$6,809.26	\$8,880.74
000462	UNIVERSAL COATING SPECIALIST - PROTECTIVE COATING OF INTERIO	08/12/14	\$37,500.00	\$16,274.52	\$21,225.48

Southern Water Corp

WORKPAPER FOR SCHEDULE III-3 PLANT IN SERVICE - COMMON

WP Common Plant

INPUT TY DATE

4/30/25

Allocations

43.40%

56.60%

Water

Sewer

NARUC	Description	In Service Date	Original Cost	Original Cost	Original Cost
000463	UNIVERSAL COATING SPECIALIST - PROTECTIVE COATING OF INTERIO	10/15/14	\$11,840.00	\$5,138.41	\$6,701.59
000464	UNIVERSAL COATING SPECIALIST - PROTECTIVE COATING OF YARD A	09/22/14	\$18,000.00	\$7,811.77	\$10,188.23
000465	UNIVERSAL COATING SPECIALIST - PROTECTIVE COATING OF YARD PI	07/21/14	\$14,000.00	\$6,075.82	\$7,924.18
000466	UNIVERSAL COATING SPECIALIST - PROTECTVIE COATING OF INTERIO	11/05/14	\$17,760.00	\$7,707.61	\$10,052.39
000467	UNIVERSAL COATING SPECIALIST - SUNNYWOOD WTP/ 12' DIA X 40' LO	05/19/14	\$24,300.00	\$10,545.89	\$13,754.11
000468	UNIVERSAL COATING SPECIALIST - SUUNYWOOD WTP/ PROTECTIVE C	07/21/14	\$12,500.00	\$5,424.84	\$7,075.16
000598	Vacuum hoses for vactor	07/18/22	\$89.82	\$38.98	\$50.84
000232	Vacuum Well	06/29/07	\$5,000.00	\$2,169.94	\$2,830.06
000189	Welding Equipment	10/31/06	\$2,400.00	\$1,041.57	\$1,358.43
000191	Welding Equipment	10/17/06	\$998.00	\$433.12	\$564.88
000206	Welding Equipment	02/09/07	\$559.00	\$242.60	\$316.40
000247	Welding Equipment	12/11/07	\$864.00	\$374.96	\$489.04
000117	Winsmith 14 MCVT Gear Drive	12/31/01	\$3,801.00	\$1,649.59	\$2,151.41
000337	Wireless Caller	06/05/09	\$3,400.00	\$1,475.56	\$1,924.44
	<b>HEAVY EQUIPMENT</b>		<b>\$1,021,007.43</b>	<b>\$443,104.10</b>	<b>\$577,903.33</b>
000108	A/C Upgrade Office	01/18/02	\$2,553.00	\$1,107.97	\$1,445.03
000136	ADT Security Services	02/24/04	\$3,625.00	\$1,573.20	\$2,051.80
000402	Air Conditioner Unit	07/12/12	\$9,644.00	\$4,185.37	\$5,458.63
000507	Baseboards for office	10/01/20	\$1,080.00	\$468.71	\$611.29
000127	Building	11/14/03	\$1,682.00	\$729.97	\$952.03
000110	Bullet Proof Glass	02/01/02	\$2,593.00	\$1,125.33	\$1,467.67
000114	Carpet	03/01/02	\$7,423.00	\$3,221.49	\$4,201.51
000079	Computer	06/14/01	\$10,914.00	\$4,736.54	\$6,177.46
000080	Computer	06/28/01	\$2,056.00	\$892.28	\$1,163.72
000081	Computer	07/05/01	\$537.00	\$233.05	\$303.95
000121	Computer	03/20/03	\$3,271.00	\$1,419.57	\$1,851.43
000176	Computer & Software	06/09/06	\$1,198.00	\$519.92	\$678.08
000150	Computer Hardware	02/01/06	\$4,580.00	\$1,987.66	\$2,592.34
000137	Dealers Electrical Supply	03/19/04	\$490.00	\$212.65	\$277.35

**Southern Water Corp**

**WORKPAPER FOR SCHEDULE III-3 PLANT IN SERVICE - COMMON**

**WP Common Plant**

**INPUT TY DATE**

**4/30/25**

**Allocations**

**43.40%**

**56.60%**

**Water**

**Sewer**

<b>NARUC</b>	<b>Description</b>	<b>In Service Date</b>	<b>Original Cost</b>	<b>Original Cost</b>	<b>Original Cost</b>
000340	Dell Computer & OCR software	08/03/09	\$9,650.00	\$4,187.98	\$5,462.02
000300	Doors for Plants	09/10/08	\$1,793.00	\$778.14	\$1,014.86
000514	Electrical metal track for office ground wires	12/02/20	\$199.66	\$86.65	\$113.01
000124	Equipment	06/21/02	\$7,686.00	\$3,335.63	\$4,350.37
000277	Equipment	05/02/08	\$71.00	\$30.81	\$40.19
000315	Equipment	11/07/08	\$886.00	\$384.51	\$501.49
000319	Equipment	12/12/08	\$425.00	\$184.44	\$240.56
000427	Equipment	06/01/12	\$4,127.00	\$1,791.06	\$2,335.94
000583	Exhaust fans for office restrooms	05/02/22	\$321.10	\$139.35	\$181.75
000511	Faucet for office kitchen	11/18/20	\$302.10	\$131.11	\$170.99
000259	Fixtures	08/31/07	\$1,255.00	\$544.65	\$710.35
000109	Floor Waxing	01/25/02	\$474.00	\$205.71	\$268.29
000115	Front Glass for Office	03/01/02	\$1,290.00	\$559.84	\$730.16
000059	Furniture	08/26/91	\$14,403.00	\$6,250.72	\$8,152.28
000071	Furniture	08/26/91	\$14,403.00	\$6,250.72	\$8,152.28
000126	Furniture & Fixtures	04/08/04	\$4,499.00	\$1,952.51	\$2,546.49
000128	Houston Metro Flooring	10/03/03	\$2,077.00	\$901.39	\$1,175.61
000175	Lamp HiBay (6)	01/05/07	\$487.00	\$211.35	\$275.65
000172	Lane Computers - Furniture & Fixtures	02/14/07	\$1,434.00	\$622.34	\$811.66
000177	Lane Computers - Software	06/28/06	\$237.00	\$102.85	\$134.15
000089	Lights for Office	12/14/01	\$1,365.00	\$592.39	\$772.61
000107	Lights for Office	12/28/01	\$570.00	\$247.37	\$322.63
000129	LT Blinds - Office	03/05/04	\$388.00	\$168.39	\$219.61
000149	New Door for Office	08/31/05	\$1,404.00	\$609.32	\$794.68
000101	New Flooring	12/05/01	\$2,600.00	\$1,128.37	\$1,471.63
000194	New Lights for Shop	12/01/06	\$2,110.00	\$915.71	\$1,194.29
000262	Office Equipment	10/31/07	\$470.00	\$203.97	\$266.03
000506	Outside lights on office	09/02/20	\$804.00	\$348.93	\$455.07
000201	Paint Blasting	01/26/07	\$82.00	\$35.59	\$46.41
000104	Painting of Interior Building	12/17/01	\$3,255.00	\$1,412.63	\$1,842.37



Southern Water Corp

WORKPAPER FOR SCHEDULE III-3 PLANT IN SERVICE - COMMON

WP Common Plant

INPUT TY DATE

4/30/25

Allocations

43.40%

56.60%

Water

Sewer

NARUC	Description	In Service Date	Original Cost	Original Cost	Original Cost
000113	Painting of Interior Building	01/17/02	\$3,255.00	\$1,412.63	\$1,842.37
000512	Primer coat for office walls	11/28/20	\$995.80	\$432.16	\$563.64
000513	Repair ceiling in office classroom	11/29/20	\$139.97	\$60.75	\$79.22
000603	Replace evaporator coil for office	08/04/22	\$5,980.00	\$2,595.24	\$3,384.76
000125	RVS Software	07/31/02	\$3,238.00	\$1,405.25	\$1,832.75
000085	Shredder	08/03/01	\$1,352.00	\$586.75	\$765.25
000122	Sign	07/03/02	\$900.00	\$390.59	\$509.41
000230	Software	02/09/07	\$800.00	\$347.19	\$452.81
000270	Telephone	11/09/07	\$140.00	\$60.76	\$79.24
000123	Tools	06/12/02	\$5,407.00	\$2,346.57	\$3,060.43
000142	Tools	12/31/04	\$4,200.00	\$1,822.75	\$2,377.25
000111	Trane A/C Upgrade Office	02/11/02	\$6,712.00	\$2,912.92	\$3,799.08
000171	W & W Telephone Co., Inc. - Furniture & Fixtures	10/31/06	\$4,710.00	\$2,044.08	\$2,665.92
000112	Weedeater	01/01/02	\$422.00	\$183.14	\$238.86
<b>OFFICE EQUIPMENT</b>			<b>\$168,965.63</b>	<b>\$73,328.91</b>	<b>\$95,636.72</b>
000004	Auxillary Generator	10/01/88	\$34,464.00	\$14,956.93	\$19,507.07
000005	Boring Machine	06/01/90	\$4,840.00	\$2,100.50	\$2,739.50
000042	Lawnmower	11/01/99	\$7,949.00	\$3,449.76	\$4,499.24
000046	Lumber Building New Door	11/01/99	\$1,786.00	\$775.10	\$1,010.90
000265	Sand	07/28/07	\$117.00	\$50.78	\$66.22
000479	Underground, INC. - TRIO VISION Crawler system, carbide wheels, weighted plate	02/18/19	\$38,810.00	\$16,843.04	\$21,966.96
000012	Used Press Wash Equipment	06/01/87	\$1,126.00	\$488.67	\$637.33
<b>OTHER</b>			<b>\$89,092.00</b>	<b>38,664.78</b>	<b>50,427.22</b>
000536	Bolts to rebuild trailer decks	03/24/21	\$429.77	\$186.51	\$243.26
000664	Lights and wire to rewire trailer	10/05/23	\$995.09	\$431.86	\$563.23
000666	Napa- Hydraulic hose for Kabota	11/05/23	\$363.65	\$157.82	\$205.83
000675	Napa-Hydraulic filters-equipment	12/05/23	\$359.42	\$155.98	\$203.44
000628	Nationwide Trailer	02/05/23	\$9,454.85	\$4,103.28	\$5,351.57

Southern Water Corp  
WORKPAPER FOR SCHEDULE III-3 PLANT IN SERVICE - COMMON

WP Common Plant

INPUT TY DATE

4/30/25

Allocations  
43.40% 56.60%  
Water Sewer

NARUC	Description	In Service Date	Original Cost	Original Cost	Original Cost
000653	Nationwide Trailer	09/05/23	\$709.83	\$308.06	\$401.77
000684	Nationwide Trailer	01/05/24	\$337.29	\$146.38	\$190.91
000478	Nationwide Trailers, LLC Spartan SP,CR 8.5x20 YR 2019 S/N 50XBE2023KA011	01/23/19	\$8,985.94	\$3,899.78	\$5,086.16
000637	Northern Tool	05/05/23	\$879.13	\$381.53	\$497.60
000502	Repaired trailer	05/20/20	\$235.34	\$102.13	\$133.21
000645	Replace Tires on trailer	07/27/23	\$1,750.00	\$759.48	\$990.52
000624	Replace trailer deck	01/24/23	\$580.36	\$251.87	\$328.49
000660	Replace trailor tires	09/29/23	\$2,847.92	\$1,235.96	\$1,611.96
000757	Replaced damaged tire on trailer	03/05/25	\$462.26	\$200.61	\$261.65
000732	Tires for generator trailer	11/08/24	\$806.04	\$349.81	\$456.23
000585	Trailer tires	05/06/22	\$1,037.34	\$450.19	\$587.15
000646	WC Tractorwide trailer	08/05/23	\$3,605.20	\$1,564.61	\$2,040.59
TRAILERS			\$33,839.43	\$14,685.88	\$19,153.55
000072	2000 Ford PU Truck	10/01/99	\$33,575.00	\$14,571.12	\$19,003.88
000335	2009 Chev Truck	12/04/09	\$29,145.00	\$12,648.56	\$16,496.44
000483	2020 F550 Truck	01/22/21	\$78,488.00	\$34,062.78	\$44,425.22
000582	Batteries to F-550 truck	04/18/22	\$320.50	\$139.09	\$181.41
000349	Equipment	05/03/10	\$2,393.00	\$1,038.53	\$1,354.47
000363	Equipment	09/28/10	\$3,361.00	\$1,458.63	\$1,902.37
000394	Equipment	02/28/12	\$757.00	\$328.53	\$428.47
000698	F-550 truck	05/03/24	\$541.97	\$235.21	\$306.76
000342	Forklift	01/18/10	\$4,546.00	\$1,972.91	\$2,573.09
000231	Fuel Pump	01/03/07	\$1,111.00	\$482.16	\$628.84
000575	Gulf Coast Pump & Supply	01/05/22	\$4,009.38	\$1,740.02	\$2,269.36
000336	Husky Trailer	05/22/09	\$746.00	\$323.75	\$422.25
000364	Jump Starter	10/06/10	\$450.00	\$195.29	\$254.71
000155	M & D Distributors Supplies	03/10/06	\$1,881.00	\$816.33	\$1,064.67
000347	Motor	04/01/10	\$882.00	\$382.78	\$499.22
000180	New Ramps-(Credit Card)	06/30/06	\$320.00	\$138.88	\$181.12

Southern Water Corp  
WORKPAPER FOR SCHEDULE III-3 PLANT IN SERVICE - COMMON

WP Common Plant

INPUT TY DATE

4/30/25

Allocations  
43.40% 56.60%

NARUC	Description	In Service Date	Original Cost	Water	Sewer
				Original Cost	Original Cost
000207	Paint Blasting	02/09/07	\$1,396.00	\$605.85	\$790.15
000729	Parts for F-450 truck	10/28/24	\$340.68	\$147.85	\$192.83
000707	Replenish stock	07/17/24	\$2,612.20	\$1,133.66	\$1,478.54
000610	Replenish supplies	09/29/22	\$502.56	\$218.10	\$284.46
000017	Trailer	10/31/88	\$3,125.00	\$1,356.21	\$1,768.79
000365	Trailer Parts	10/15/10	\$1,570.00	\$681.36	\$888.64
000130	Truck	11/06/03	\$8,348.00	\$3,622.92	\$4,725.08
000263	Truck	09/28/07	\$3,086.00	\$1,339.28	\$1,746.72
000490	Truck F250	05/01/22	\$49,533.00	\$21,496.69	\$28,036.31
000181	Wheels - Truck	05/31/06	\$1,772.00	\$769.03	\$1,002.97
	<b>VEHICLES</b>		<b>\$234,812.29</b>	<b>\$101,905.52</b>	<b>\$132,906.77</b>
	<b>GRAND TOTAL</b>		<b>\$2,084,411.71</b>	<b>\$904,607.89</b>	<b>\$1,179,803.82</b>

## SWC Collected GRP &amp; Recovery /COH GRP

Date	COH Bills	SWC GRP Collected	GRP Recovery
Apr-23	\$24,974	\$9,006	
May-23	\$26,911	\$9,277	
Jun-23	\$29,968	\$9,422	
Jul-23	\$38,270	\$10,493	
Aug-23	\$44,135	\$14,656	
Sep-23	\$39,645	\$13,751	
Oct-23	\$34,470	\$12,482	
Nov-23	\$32,023	\$8,967	
Dec-23	\$31,699	\$9,667	
Jan-24	\$32,244	\$9,220	
Feb-24	\$30,317	\$8,656	
Mar-24	\$33,358	\$8,875	
Apr-24	\$32,929	\$23,709	
May-24	\$32,322	\$23,760	\$8,828
Jun-24	\$32,757	\$24,875	\$8,827
Jul-24	\$34,667	\$22,347	\$8,741
Aug-24	\$36,631	\$22,672	\$8,690
Sep-24	\$26,595	\$28,375	\$8,654
Oct-24	\$28,589	\$25,137	\$4
Nov-24	\$23,434	\$27,654	\$4
Dec-24	\$23,102	\$22,575	
Jan-25	\$23,943	\$21,825	
Feb-25	\$20,752	\$21,783	
Mar-25	\$24,093	\$20,443	
Apr-25	\$25,404	\$21,446	
<b>Total-</b>	<b>\$763,228</b>	<b>\$431,069</b>	<b>\$43,746</b>

**Surcharge Based on Meter Size**

Total Under Collected GR	\$288,413
Annual ME	1,662
Collection Months	24.00
Annual Collection	\$7.23

Meter Size	Meter Counts	Meter Ratios	Meter Equivalencies End of TY
5/8"	1,241	1.0	1,241
3/4"	0	1.5	0
1"	12	2.5	30
1 1/2"	0	5.0	0
2"	22	8.0	176
3"	6	15.0	90
4"	2	25.0	50
6" Fire *	1	25.0	25
8" Fire *	1	25.0	25
10" Fire *	1	25.0	25

Monthly 1,662  
Annual ME 19,944

\* Fire meters assigned 50% of ME  
Standard ME

6"	50
8"	80
10"	210

Proposed Surcharge Rates	Proposed Annual Surcharge Collection
\$7.23	\$215,355
\$10.85	\$0
\$18.08	\$5,206
\$36.15	\$0
\$57.84	\$30,542
\$108.46	\$15,618
\$180.76	\$8,677
\$180.76	\$4,338
\$180.76	\$4,338
\$180.76	\$4,338

**\$288,413**

## **Appendix 6**

### **Large Invoices**

**Docket No.: 58776**

SOUTHERN WATER CORPORATION

29796

BLUE CROSS AND BLUE SHIELD OF

Check Number 29796  
Check Date: Mar 21, 2025

Check Amount \$6,091.10  
Discount Taker Amount Paid

Item to be Paid - Description  
APRIL 2025

6,091.10

SECURITY FEATURES INCLUDE TRUE WATERMARK PAPER, HEAT SENSITIVE ICON AND FOIL HOLOGRAM

**SOUTHERN WATER CORPORATION**  
5710 AIRLINE DRIVE  
HOUSTON, TX 77078  
(713) 692-3595

**JPMORGAN CHASE BANK, N.A.**  
32-61/1110

29796

FR ALOARHOR

DATE  
Mar 21, 2025

Six Thousand Ninety-One and 10/100 Dollars

AMOUNT  
\$ \*\*\*\$6,091.10

PAY  
TO THE  
ORDER  
OF:

BLUE CROSS AND BLUE SHIELD OF TEXAS  
P.O. Box 650615  
Dallas, TX 75265-0615



*Stephen Rochac*  
AUTHORIZED SIGNATURE

Memo: 000138258

⑈029796⑈ ⑆111000614⑆

519126960⑈

SOUTHERN WATER CORPORATION

29796

BLUE CROSS AND BLUE SHIELD OF

Check Number 29796  
Check Date: Mar 21, 2025

Check Amount \$6,091.10  
Discount Taker Amount Paid

Item to be Paid - Description  
APRIL 2025

6,091.10



**Blue Cross Blue Shield  
of Texas**

A Division of Health Care Service Corporation, a Mutual Legal Reserve Company,  
an Independent Licensee of the Blue Cross Blue Shield Association.

Remittance Address:  
Blue Cross Blue Shield  
of Texas  
P.O. Box 650615  
Dallas, TX 75265-0615

For All Billing Inquiries Call:  
800-445-2227

Account: 138258 - SOUTHERN WATER CORPORATION		
Profile: 0000229318 - ALL SUBSCRIBERS		2027
Bill Date: 03-18-2025	Payment Due Date: 04-01-2025	Page  4
Bill Period: 04-01-2025 to 05-01-2025		

**SUBSCRIBER FEES**

SUBSCRIBER	NAME	CAT	HEALTH		DENTAL		CHANGE REASON	RETRO FEE ADJUST	CURRENT CHARGES	TOTAL CHARGES
			PRODUCT	REL/ TIER	PRODUCT	TIER				
000823635431	AVILA, JUAN M.	0001	0004-PPO	SUB					758.94	758.94
000823635431	AVILA, JONATHAN I.	0001	0004-PPO	DEP					534.12	534.12
000813756748	AYALA, CESAR O.	0001	0004-PPO	SUB					1,091.29	1,091.29
000836179617	BANDA, SHANEN M.	0001	0004-PPO	SUB					909.06	909.06
000833529077	COGHAN, THOMAS E.	0001	0004-PPO	SUB					1,008.20	1,008.20
000809249705	FRANCO, MICHAEL	0001	0004-PPO	SUB					925.12	925.12
000841900845	OLIVO, REBECA	0001	0004-PPO	SUB					864.37	864.37
TOTAL FEES								Total Member Count: 7	6,091.10	6,091.10

Tier Identifier  
M = Medicare  
P = Split Medicare

Do not submit membership changes (cancellations forms, new employee applications) with your bill payment. Documents relating to membership updates should be mailed to: Blue Cross Blue Shield of Texas, P.O. Box 660044, Dallas, TX 75266-0044. Please mail your premium payment, with the payment coupon attached, in the enclosed envelope.



SOUTHERN WATER CORPORATION

29215

BLUE CROSS AND BLUE SHIELD OF

Check Number 29215  
Check Date: May 24, 2024

Check Amount \$6,156.33

Discount Taker Amount Paic

Item to be Paid - Description

JUNE 2024

6,156.33

2

SECURITY FEATURES INCLUDE TRUE WATERMARK PAPER, HEAT SENSITIVE ICON AND FOIL HOLOGRAM	
<b>SOUTHERN WATER CORPORATION</b> 5710 AIRLINE DRIVE HOUSTON, TX 77076 (713) 692-3595	<b>JPMORGAN CHASE BANK, N.A.</b> 32-61/1110
<b>29215</b> DATE May 24, 2024	
AMOUNT \$ ***\$6,156.33	
Six Thousand One Hundred Fifty-Six and 33/100 Dollars	
PAY TO THE ORDER OF:  BLUE CROSS AND BLUE SHIELD OF TEXAS P.O.Box 650615 Dallas, TX 75265-0615	  AUTHORIZED SIGNATURE
Memo: 000138258 ⑈029215⑈ ⑆111000614⑆	519126960⑈

SOUTHERN WATER CORPORATION

29215

BLUE CROSS AND BLUE SHIELD OF

Check Number 29215  
Check Date: May 24, 2024

Check Amount \$6,156.33

Discount Taker Amount Paic

Item to be Paid - Description

JUNE 2024

6,156.33





**Blue Cross Blue Shield  
of Texas**

A Division of Health Care Service Corporation, a Mutual Legal Reserve Company,  
an Independent Licensee of the Blue Cross Blue Shield Association.

Remittance Address:  
Blue Cross Blue Shield  
of Texas  
P.O. Box 650615  
Dallas, TX 75265-0615

For All Billing Inquiries Call:  
800-445-2227

Account: 138258 - SOUTHERN WATER CORPORATION		
Profile: 0000229318 - ALL SUBSCRIBERS		2346
Bill Date: 05-17-2024	Payment Due Date: 06-01-2024	Page 4
Bill Period: 06-01-2024 to 07-01-2024		

**SUBSCRIBER FEES**

SUBSCRIBER	NAME	CAT	HEALTH		DENTAL		CHANGE REASON	RETRO FEE ADJUST	CURRENT CHARGES	TOTAL CHARGES
			PRODUCT	REL/ TIER	PRODUCT	TIER				
000831865195	AVILA, JOCELYNE	0001	0004-PPO	SUB					674.31	674.31
000823635431	AVILA, JUAN M.	0001	0004-PPO	SUB					674.31	674.31
000823635431	AVILA, JONATHAN I.	0001	0004-PPO	DEP					492.22	492.22
000813756748	AYALA, CESAR O.	0001	0004-PPO	SUB					965.15	965.15
000836179617	BANDA, SHANEN M.	0001	0004-PPO	SUB					822.30	822.30
000833529077	COGHAN, THOMAS E.	0001	0004-PPO	SUB					898.87	898.87
000809249705	FRANCO, MICHAEL	0001	0004-PPO	SUB					837.75	837.75
000841900845	OLIVO, REBECA	0001	0004-PPO	SUB					791.42	791.42
TOTAL FEES									6,156.33	6,156.33
Total Member Count: 8										

Tier Identifier  
M = Medicare  
P = Split Medicare

Do not submit membership changes (cancellations forms, new employee applications) with your bill payment. Documents relating to membership updates should be mailed to: Blue Cross Blue Shield of Texas, P.O. Box 660044, Dallas, TX 75266-0044. Please mail your premium payment, with the payment coupon attached, in the enclosed envelope.

SOUTHERN WATER CORPORATION

29727

FIRST INSURANCE FUNDING

Check Number 29727  
Check Date: Feb 14, 2025

Check Amount \$6,261.83  
Discount Taker Amount Paic

Item to be Paid - Description

FEB 25

6,261.83

3

SECURITY FEATURES INCLUDE TRUE WATERMARK PAPER, HEAT SENSITIVE ICON AND FOIL HOLOGRAM.

**SOUTHERN WATER CORPORATION**  
5710 AIRLINE DRIVE  
HOUSTON, TX 77076  
(713) 692-3595

**JPMORGAN CHASE BANK, N.A.**  
32-611/1110

29727  
DATE  
Feb 14, 2025

AMOUNT  
\$ \*\*\*\$6,261.83

Six Thousand Two Hundred Sixty-One and 83/100 Dollars

PAY TO THE ORDER OF:  
FIRST INSURANCE FUNDING  
PO BOX 7000  
CAROL STREAM, IL 60197

Memo:

VALID VALID  
VALID VALID  
VALID VALID  
VALID VALID

Stephen Raskac  
AUTHORIZED SIGNATURE

11029727 11110006141 5191269601

Details on Back

Security Features Included

SOUTHERN WATER CORPORATION

29727

FIRST INSURANCE FUNDING

Check Number 29727  
Check Date: Feb 14, 2025

Check Amount \$6,261.83  
Discount Taker Amount Paic

Item to be Paid - Description

FEB 25

6,261.83

<b>LOAN NUMBER</b>
<b>XXX - 103142758</b>
Refer to this number on all correspondence
<b>CUSTOMER ID</b>
633970

## BILLING STATEMENT

**FIRST INSURANCE\***  
FUNDING  
A WINTRUST COMPANY

**FIRST Insurance Funding**  
450 Skokie Blvd, Ste 1000  
Northbrook, IL 60062-7917  
Phone: (800) 837-3707 Fax: (800) 837-3709  
www.firstinsurancefunding.com

<b>NOTICE DATE</b>
2/10/2025
<b>INSTALLMENT DUE DATE</b>
2/28/2025

Insured
<b>SOUTHERN WATER CORPORATION</b> 5710 AIRLINE DR. HOUSTON, TX 77076

Previous Account Balance	\$	73,229.35
Payments/Adjustments	\$	(10,611.05)
Current Account Balance	\$	62,618.30
<b>Past Due Amount</b>	\$	0.00
Current Installment Amount	\$	6,261.83
<b>Total Amount Due</b>	\$	<b>6,261.83</b>

Agent/Broker BROWN & BROWN INS. SERVICES OF TX, INC.  
Phone: (281) 260-2000

3

**Any Past Due Amount is due immediately.**

- Failure to pay past due amounts and your current installment amount may result in cancellation of your insurance coverage.
- If you have any questions concerning your insurance coverage, please contact your agent or broker listed above.
- If you mail your payment, please allow 7-10 days mailing time to ensure timely application of your payment.
- **Overnight delivery payments ONLY may be sent to the address listed at the top of this statement. All other payments by mail should be sent to the address listed on the Remittance Stub.**
- **AUTOPAY**  
– If you are enrolled in ACH Debit, the amount due on your loan will be deducted from your bank account 1-2 business days following the Installment Due Date. If you are enrolled in Credit Card, the amount due on your loan will be charged to your credit card on the Installment Due Date or next business day.
- You may also pay online or by phone. Convenience fees may apply. Our contact information is listed at the top of this statement.

Please visit our website to check your loan, make a payment, change your address and view documents online!

To access your account online you will need your loan number and temporary password located on the Welcome Letter/Notice of Acceptance. If you already changed the temporary password, you can reset your password by clicking the Forgot Password link.

128076452

FIFBILL0921

**FIRST INSURANCE\***  
FUNDING  
A WINTRUST COMPANY

**Please make checks payable and mail to:**  
FIRST Insurance Funding  
PO Box 7000  
Carol Stream, IL 60197-7000

Have you moved? Please check this box and print your new address on the back.

☐

Insured
<b>SOUTHERN WATER CORPORATION</b> 5710 AIRLINE DR. HOUSTON, TX 77076

## REMITTANCE STUB

Please detach and return this portion with your payment.

<b>NOTICE DATE</b>	2/10/2025
<b>LOAN NUMBER</b>	<b>XXX - 103142758</b>
<b>CURRENT INSTALLMENT DUE DATE:</b>	2/28/2025
<b>TOTAL AMOUNT DUE:</b>	\$ 6,261.83
<b>AMOUNT ENCLOSED:</b>	\$ _____

90000010314275800000626183



SOUTHERN WATER CORPORATION

29264

FIRST INSURANCE FUNDING

Check Number 29264

Check Date: Jun 14, 2024

Check Amount \$4,326.13

Discount Taker Amount Paic

Item to be Paid - Description

JUNE 24

4,326.13

4

SECURITY FEATURES INCLUDE TRUE WATERMARK PAPER, HEAT SENSITIVE ICON AND FOIL HOLOGRAM.

**SOUTHERN WATER CORPORATION**  
5710 AIRLINE DRIVE  
HOUSTON, TX 77076  
(713) 692-3595

**JPMORGAN CHASE BANK, N.A.**  
32-61/1110

**29264**  
FRAUDALARM

DATE  
Jun 14, 2024

AMOUNT  
\$ \*\*\*\$4,326.13

Four Thousand Three Hundred Twenty-Six and 13/100 Dollars

PAY TO THE ORDER OF:  
FIRST INSURANCE FUNDING  
PO BOX 7000  
CAROL STREAM, IL 60197

Memo:

VALID VALUE  
VALID VALUE  
VALID VALUE  
VALID VALUE

AUTHORIZED SIGNATURE  
*Shanen Banda*

1102926411 11110006141 51912696011

Details on Back.

Security Features Included

SOUTHERN WATER CORPORATION

29264

FIRST INSURANCE FUNDING

Check Number 29264

Check Date: Jun 14, 2024

Check Amount \$4,326.13

Discount Taker Amount Paic

Item to be Paid - Description

JUNE 24

4,326.13



<b>LOAN NUMBER</b>
<b>XXX - 100591973</b>
Refer to this number on all correspondence
<b>CUSTOMER ID</b>
00633970

## BILLING STATEMENT

**FIRST INSURANCE<sup>®</sup>**  
FUNDING  
A WINTRUST COMPANY

FIRST Insurance Funding  
450 Skokie Blvd, Ste 1000  
Northbrook, IL 60062-7917  
Phone: (800) 837-3707 Fax: (800) 837-3709  
www.firstinsurancefunding.com

<b>NOTICE DATE</b>
6/11/2024
<b>INSTALLMENT DUE DATE</b>
6/29/2024

Insured
  <b>SOUTHERN WATER CORPORATION</b> <b>5710 AIRLINE DR</b> <b>HOUSTON, TX 77076-4997</b>

Previous Account Balance	\$	30,282.91
Payments/Adjustments	\$	(4,326.13)
Current Account Balance	\$	25,956.78
<b>Past Due Amount</b>	\$	0.00
Current Installment Amount	\$	4,326.13
<b>Total Amount Due</b>	\$	<b>4,326.13</b>

Agent/Broker HARCO Insurance Services, Div of Brown & Brown  
Phone:

4

**Any Past Due Amount is due immediately.**

- Failure to pay past due amounts and your current installment amount may result in cancellation of your insurance coverage.
- If you have any questions concerning your insurance coverage, please contact your agent or broker listed above.
- If you mail your payment, please allow 7-10 days mailing time to ensure timely application of your payment.
- **Overnight delivery payments ONLY may be sent to the address listed at the top of this statement. All other payments by mail should be sent to the address listed on the Remittance Stub.**
- **AUTOPAY**
  - If you are enrolled in ACH Debit, the amount due on your loan will be deducted from your bank account 1-2 business days following the Installment Due Date. If you are enrolled in Credit Card, the amount due on your loan will be charged to your credit card on the Installment Due Date or next business day.
- You may also pay online or by phone. Convenience fees may apply. Our contact information is listed at the top of this statement.

Please visit our website to check your loan, make a payment, change your address and view documents online!

To access your account online you will need your loan number and temporary password located on the Welcome Letter/Notice of Acceptance. If you already changed the temporary password, you can reset your password by clicking the Forgot Password link.

111708783

FIFBILL0921

**FIRST INSURANCE<sup>®</sup>**  
FUNDING  
A WINTRUST COMPANY

### REMITTANCE STUB

Please detach and return this portion with your payment.

Please make checks payable and mail to:  
FIRST Insurance Funding  
PO Box 7000  
Carol Stream, IL 60197-7000

Have you moved? Please check this box and print your new address on the back.

☐

Insured
<b>SOUTHERN WATER CORPORATION</b> <b>5710 AIRLINE DR</b> <b>HOUSTON, TX 77076-4997</b>

<b>NOTICE DATE</b>	6/11/2024
<b>LOAN NUMBER</b>	<b>XXX - 100591973</b>
<b>CURRENT INSTALLMENT DUE DATE:</b>	6/29/2024
<b>TOTAL AMOUNT DUE:</b>	\$ 4,326.13
<b>AMOUNT ENCLOSED:</b>	\$ _____

900000100591973000000432613



SOUTHERN WATER CORPORATION

29763

K-3 BMI Biosolids

Check Number 29763  
Check Date: Feb 28, 2025

Check Amount \$4,826.25


Discount Taker Amount Paid

Item to be Paid - Description

57891

4,826.25

5

SECURITY FEATURES INCLUDE TRUE WATERMARK PAPER, HEAT SENSITIVE ICON AND FOIL HOLOGRAM	
<b>SOUTHERN WATER CORPORATION</b> 5710 AIRLINE DRIVE HOUSTON, TX 77076 (713) 692-3595	<b>JPMORGAN CHASE BANK, N.A.</b> 32-61/1110
29763	
DATE Feb 28, 2025	
AMOUNT \$ ***\$4,826.25	
Four Thousand Eight Hundred Twenty-Six and 25/100 Dollars	
PAY TO THE ORDER OF: K-3 BMI Biosolids P.O. Box 2236 Alvin, TX 77512	 AUTHORIZED SIGNATURE
Memo:	
⑈029763⑈ ⑆111000614⑆ 519126960⑈	

SOUTHERN WATER CORPORATION

29763

K-3 BMI Biosolids

Check Number 29763  
Check Date: Feb 28, 2025

Check Amount \$4,826.25

Discount Taker Amount Paid

Item to be Paid - Description

57891

4,826.25



BMI - Biosolids Management  
a division of K-3 Resources, LP  
9458 FM 362 Road  
Brookshire, TX 77423

# Invoice

(281) 375-5778

5

DATE	INVOICE NO.
2/17/2025	257891

BILL TO
Hidden Valley 5710 Airline Drive Houston, TX 77076

SEND PAYMENT TO
K-3BMI 9458 FM 362 Brookshire, TX 77423

P.O. NO.	TERMS	PLANT
	Net 30	Hidden Valley

Date	Manifest	Description	QTY/HRS	Rate	Amount
2/3/2025	355750	Liquid Haul	6,500	0.075	487.50
2/3/2025	356134	Liquid Haul	6,500	0.075	487.50
2/3/2025	356135	Liquid Haul	6,500	0.075	487.50
2/3/2025	356136	Liquid Haul	6,500	0.075	487.50
2/3/2025	356137	Liquid Haul	6,500	0.075	487.50
2/3/2025	356598	Liquid Haul	6,500	0.075	487.50
2/3/2025	356976	Liquid Haul	6,500	0.075	487.50
2/3/2025	356977	Liquid Haul	6,500	0.075	487.50
2/3/2025	356978	Liquid Haul	6,500	0.075	487.50
		Fuel surcharge at 10%	4,387.5	0.10	438.75
			Total		
			\$4,826.25		

Payments/Credits \$0.00

**Balance Due** \$4,826.25

SOUTHERN WATER CORPORATION

29229

K-3 BMI Biosolids

Check Number 29229  
Check Date May 31, 2024

Check Amount \$4,892.06  
Discount Taker Amount Paic

4,892.06

Item to be Paid - Description

250973

6

SECURITY FEATURES INCLUDE TRUE WATERMARK PAPER, HEAT SENSITIVE ICON AND FOIL HOLOGRAM.

**SOUTHERN WATER CORPORATION**  
5710 AIRLINE DRIVE  
HOUSTON, TX 77076  
(713) 692-3595

**JPMORGAN CHASE BANK, N.A.**  
32-61/1110

**29229**  
DATE  
May 31, 2024

Four Thousand Eight Hundred Ninety-Two and 06/100 Dollars \$ \*\*\*\$4,892.06

PAY TO THE ORDER OF:  
K-3 BMI Biosolids  
P.O. Box 2236  
Alvin, TX 77512

Memo:

VALID VALID  
VALID VALID  
VALID VALID  
VALID VALID

Stephen Rachac  
AUTHORIZED SIGNATURE

MP

029229 111000614 519126960

Details on Back

Security Features Included

SOUTHERN WATER CORPORATION

29229

K-3 BMI Biosolids

Check Number 29229  
Check Date May 31, 2024

Check Amount \$4,892.06  
Discount Taker Amount Paic

4,892.06

Item to be Paid - Description

250973





BMI - Biosolids Management  
a division of K-3 Resources, LP  
9458 FM 362 Road  
Brookshire, TX 77423

# Invoice

DATE	INVOICE NO.
5/21/2024	250973

(281) 375-5778

6

BILL TO
Hidden Valley 5710 Airline Drive Houston, TX 77076

SEND PAYMENT TO
K-3BMI 9458 FM 362 Brookshire, TX 77423

P.O. NO.	TERMS	PLANT
	Net 30	Hidden Valley

Date	Manifest	Description	QTY/HRS	Rate	Amount
5/2/2024	339983	Liquid Haul	6,500	0.075	487.50
5/2/2024	339984	Liquid Haul	6,500	0.075	487.50
5/2/2024	339985	Liquid Haul	6,500	0.075	487.50
5/2/2024	339986	Liquid Haul	6,500	0.075	487.50
5/2/2024	339987	Liquid Haul	6,500	0.075	487.50
5/3/2024	339950	Liquid Haul	6,500	0.075	487.50
5/3/2024	340426	Liquid Haul	6,500	0.075	487.50
5/3/2024	340427	Liquid Haul	6,500	0.075	487.50
5/3/2024	340428	Liquid Haul	6,500	0.075	487.50
		Fuel surcharge at 11.5%	4,387.5	0.115	504.56

			Total	\$4,892.06
			Payments/Credits	\$0.00
			<b>Balance Due</b>	<b>\$4,892.06</b>

SOUTHERN WATER CORPORATION

29796

BLUE CROSS AND BLUE SHIELD OF

Check Number 29796  
Check Date: Mar 21, 2025

Check Amount \$6,091.10  
Discount Taker Amount Paid

Item to be Paid - Description  
APRIL 2025

6,091.10

7

SECURITY FEATURES INCLUDE: TRUE WATERMARK PAPER, HEAT SENSITIVE ICON AND FOIL HOLOGRAM

SOUTHERN WATER CORPORATION  
5710 AIRLINE DRIVE  
HOUSTON, TX 77076  
(713) 692-3595

JPMORGAN CHASE BANK, N.A.  
32-61/1110

29796

RFRAUDARMOR

DATE  
Mar 21, 2025

Six Thousand Ninety-One and 10/100 Dollars

AMOUNT

\$ \*\*\*\$6,091.10

PAY  
TO THE  
ORDER  
OF:

BLUE CROSS AND BLUE SHIELD OF TEXAS  
P.O.Box 650615  
Dallas, TX 75265-0615



*Stephen Rochac*  
AUTHORIZED SIGNATURE

Memo: 000138258

⑈029796⑈ ⑆111000614⑆

519126960⑈

SOUTHERN WATER CORPORATION

29796

BLUE CROSS AND BLUE SHIELD OF

Check Number 29796  
Check Date: Mar 21, 2025

Check Amount \$6,091.10  
Discount Taker Amount Paid

Item to be Paid - Description  
APRIL 2025

6,091.10



**Blue Cross Blue Shield  
of Texas**

A Division of Health Care Service Corporation, a Mutual Legal Reserve Company,  
an Independent Licensee of the Blue Cross Blue Shield Association.

Remittance Address:  
Blue Cross Blue Shield  
of Texas  
P.O. Box 650615  
Dallas, TX 75265-0615

For All Billing Inquiries Call:  
800-445-2227

Account: 138258 - SOUTHERN WATER CORPORATION		
Profile: 0000229318 - ALL SUBSCRIBERS	2027	
Bill Date: 03-18-2025	Payment Due Date: 04-01-2025	Page
Bill Period: 04-01-2025 to 05-01-2025		4

**SUBSCRIBER FEES**

SUBSCRIBER	NAME	CAT	HEALTH		DENTAL		CHANGE REASON	RETRO FEE ADJUST	CURRENT CHARGES	TOTAL CHARGES
			PRODUCT	REL/ TIER	PRODUCT	TIER				
000823635431	AVILA, JUAN M.	0001	0004-PPO	SUB					758.94	758.94
000823635431	AVILA, JONATHAN I.	0001	0004-PPO	DEP					534.12	534.12
000813756748	AYALA, CESAR O.	0001	0004-PPO	SUB					1,091.29	1,091.29
000836179617	BANDA, SHANEN M.	0001	0004-PPO	SUB					909.06	909.06
000833529077	COGHAN, THOMAS E.	0001	0004-PPO	SUB					1,008.20	1,008.20
000809249705	FRANCO, MICHAEL	0001	0004-PPO	SUB					925.12	925.12
000841900845	OLIVO, REBECA	0001	0004-PPO	SUB					864.37	864.37
TOTAL FEES								Total Member Count: 7	6,091.10	6,091.10

7

Tier Identifier  
M=Medicare  
P=Split Medicare

Do not submit membership changes (cancellations forms, new employee applications) with your bill payment. Documents relating to membership updates should be mailed to: Blue Cross Blue Shield of Texas, P.O. Box 660044, Dallas, TX 75266-0044. Please mail your premium payment, with the payment coupon attached, in the enclosed envelope.



SOUTHERN WATER CORPORATION

29215

BLUE CROSS AND BLUE SHIELD OF

Check Number 29215  
Check Date: May 24, 2024

Check Amount \$6,156.33  
Discount Taker Amount Paic

Item to be Paid - Description

JUNE 2024

6,156.33

8

SECURITY FEATURES INCLUDE TRUE WATERMARK PAPER, HEAT SENSITIVE ICON AND FOIL HOLOGRAM	
<b>SOUTHERN WATER CORPORATION</b> 5710 AIRLINE DRIVE HOUSTON, TX 77076 (713) 692-3595	<b>JPMORGAN CHASE BANK, N.A.</b> 32-61/1110
DATE May 24, 2024	
AMOUNT \$ ***\$6,156.33	
Six Thousand One Hundred Fifty-Six and 33/100 Dollars	
PAY TO THE ORDER OF:  BLUE CROSS AND BLUE SHIELD OF TEXAS P.O.Box 650615 Dallas, TX 75265-0615	  AUTHORIZED SIGNATURE
Memo: 000138258 ⑈029215⑈ ⑆111000614⑆	519126960⑈

SOUTHERN WATER CORPORATION

29215

BLUE CROSS AND BLUE SHIELD OF

Check Number 29215  
Check Date: May 24, 2024

Check Amount \$6,156.33  
Discount Taker Amount Paic

Item to be Paid - Description

JUNE 2024

6,156.33

**Blue Cross Blue Shield  
of Texas**

A Division of Health Care Service Corporation, a Mutual Legal Reserve Company,  
an Independent Licensee of the Blue Cross Blue Shield Association.

Remittance Address:  
Blue Cross Blue Shield  
of Texas  
P.O. Box 650615  
Dallas, TX 75265-0615

For All Billing Inquiries Call:  
800-445-2227

Account: 138258 - SOUTHERN WATER CORPORATION		
Profile: 0000229318 - ALL SUBSCRIBERS		2346
Bill Date: 05-17-2024	Payment Due Date: 06-01-2024	Page
Bill Period: 06-01-2024 to 07-01-2024		4

**SUBSCRIBER FEES**

SUBSCRIBER	NAME	CAT	HEALTH		DENTAL		CHANGE REASON	RETRO FEE ADJUST	CURRENT CHARGES	TOTAL CHARGES
			PRODUCT	REL/ TIER	PRODUCT	TIER				
000831865195	AVILA, JOCELYNE	0001	0004-PPO	SUB					674.31	674.31
000823635431	AVILA, JUAN M.	0001	0004-PPO	SUB					674.31	674.31
000823635431	AVILA, JONATHAN I.	0001	0004-PPO	DEP					492.22	492.22
000813756748	AYALA, CESAR O.	0001	0004-PPO	SUB					965.15	965.15
000836179617	BANDA, SHANEN M.	0001	0004-PPO	SUB					822.30	822.30
000833529077	COGHAN, THOMAS E.	0001	0004-PPO	SUB					898.87	898.87
000809249705	FRANCO, MICHAEL	0001	0004-PPO	SUB					837.75	837.75
000841900845	OLIVO, REBECA	0001	0004-PPO	SUB					791.42	791.42
TOTAL FEES									6,156.33	6,156.33
Total Member Count: 8										

8

Tier Identifier  
M = Medicare  
P = Split Medicare

**Do not submit membership changes (cancellations forms, new employee applications) with your bill payment. Documents relating to membership updates should be mailed to: Blue Cross Blue Shield of Texas, P.O. Box 660044, Dallas, TX 75266-0044. Please mail your premium payment, with the payment coupon attached, in the enclosed envelope.**

SOUTHERN WATER CORPORATION

29727

FIRST INSURANCE FUNDING

Check Number 29727  
Check Date: Feb 14, 2025

Check Amount \$6,261.83  
Discount Taker Amount Paid

Item to be Paid - Description

FEB 25

6,261.83

9

SECURITY FEATURES INCLUDE TRUE WATERMARK PAPER, HEAT SENSITIVE ICON AND FOIL HOLOGRAM

**SOUTHERN WATER CORPORATION**  
5710 AIRLINE DRIVE  
HOUSTON, TX 77076  
(713) 692-3595

**JPMORGAN CHASE BANK, N.A.**  
32-61/1110

29727  
DATE  
Feb 14, 2025

Six Thousand Two Hundred Sixty-One and 83/100 Dollars

AMOUNT  
\$ \*\*\*\$6,261.83

PAY TO THE ORDER OF:  
FIRST INSURANCE FUNDING  
PO BOX 7000  
CAROL STREAM, IL 60197

Memo:

VALID VALID  
VALID VALID  
VALID VALID  
VALID VALID

Stephen Rackas  
AUTHORIZED SIGNATURE

11029727 11110006141 51912696011

Details on Back

SOUTHERN WATER CORPORATION

29727

FIRST INSURANCE FUNDING

Check Number 29727  
Check Date: Feb 14, 2025

Check Amount \$6,261.83  
Discount Taker Amount Paid

Item to be Paid - Description

FEB 25

6,261.83



<b>LOAN NUMBER</b>
<b>XXX - 103142758</b>
Refer to this number on all correspondence
<b>CUSTOMER ID</b>
633970

## BILLING STATEMENT

**FIRST INSURANCE\***  
FUNDING  
A WINTRUST COMPANY

FIRST Insurance Funding  
450 Skokie Blvd, Ste 1000  
Northbrook, IL 60062-7917  
Phone: (800) 837-3707 Fax: (800) 837-3709  
www.firstinsurancefunding.com

<b>NOTICE DATE</b>
2/10/2025
<b>INSTALLMENT DUE DATE</b>
2/28/2025

Insured
<b>SOUTHERN WATER CORPORATION</b> 5710 AIRLINE DR. HOUSTON, TX 77076

Previous Account Balance	\$	73,229.35
Payments/Adjustments	\$	(10,611.05)
Current Account Balance	\$	62,618.30
<b>Past Due Amount</b>	\$	0.00
Current Installment Amount	\$	6,261.83
<b>Total Amount Due</b>	\$	<b>6,261.83</b>

Agent/Broker BROWN & BROWN INS. SERVICES OF TX, INC.  
Phone: (281) 260-2000

9

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- If you have any questions concerning your insurance coverage, please contact your agent or broker listed above.
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- **Overnight delivery payments ONLY may be sent to the address listed at the top of this statement. All other payments by mail should be sent to the address listed on the Remittance Stub.**
- **AUTOPAY**  
– If you are enrolled in ACH Debit, the amount due on your loan will be deducted from your bank account 1-2 business days following the Installment Due Date. If you are enrolled in Credit Card, the amount due on your loan will be charged to your credit card on the Installment Due Date or next business day.
- You may also pay online or by phone. Convenience fees may apply. Our contact information is listed at the top of this statement.

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128076452

FIFBILL0921

**FIRST INSURANCE\***  
FUNDING  
A WINTRUST COMPANY

### REMITTANCE STUB

Please detach and return this portion with your payment.

**Please make checks payable and mail to:**  
FIRST Insurance Funding  
PO Box 7000  
Carol Stream, IL 60197-7000

Have you moved? Please check this box and print your new address on the back.

☐

Insured
<b>SOUTHERN WATER CORPORATION</b> 5710 AIRLINE DR. HOUSTON, TX 77076

<b>NOTICE DATE</b>	2/10/2025
<b>LOAN NUMBER</b>	<b>XXX - 103142758</b>
<b>CURRENT INSTALLMENT DUE DATE:</b>	2/28/2025
<b>TOTAL AMOUNT DUE:</b>	\$ 6,261.83
<b>AMOUNT ENCLOSED:</b>	\$ _____

90000010314275800000626183

SOUTHERN WATER CORPORATION

29264

FIRST INSURANCE FUNDING



Check Number 29264  
Check Date: Jun 14, 2024

Check Amount \$4,326.13  
Discount Taker Amount Paid

Item to be Paid - Description  
JUNE 24

4,326.13

10

SECURITY FEATURES INCLUDE TRUE WATERMARK PAPER, HEAT SENSITIVE ICON AND FOIL HOLOGRAM	
<b>SOUTHERN WATER CORPORATION</b> 5710 AIRLINE DRIVE HOUSTON, TX 77076 (713) 692-3595	<b>JPMORGAN CHASE BANK, N.A.</b> 32-61/1110
29264	
DATE Jun 14, 2024	
Four Thousand Three Hundred Twenty-Six and 13/100 Dollars	AMOUNT \$ ***\$4,326.13
PAY TO THE ORDER OF: FIRST INSURANCE FUNDING PO BOX 7000 CAROL STREAM, IL 60197	 AUTHORIZED SIGNATURE 
Memo:	
⑈029264⑈ ⑆111000614⑆ 519126960⑈	

SOUTHERN WATER CORPORATION

29264

FIRST INSURANCE FUNDING

Check Number 29264  
Check Date: Jun 14, 2024

Check Amount \$4,326.13  
Discount Taker Amount Paid

Item to be Paid - Description  
JUNE 24

4,326.13



<b>LOAN NUMBER</b>
<b>XXX - 100591973</b>
Refer to this number on all correspondence
<b>CUSTOMER ID</b>
00633970

## BILLING STATEMENT

**FIRST INSURANCE<sup>®</sup>**  
FUNDING  
A WINTRUST COMPANY

**FIRST Insurance Funding**  
450 Skokie Blvd, Ste 1000  
Northbrook, IL 60062-7917  
Phone: (800) 837-3707 Fax: (800) 837-3709  
www.firstinsurancefunding.com

<b>NOTICE DATE</b>
6/11/2024
<b>INSTALLMENT DUE DATE</b>
6/29/2024

Insured
<b>SOUTHERN WATER CORPORATION</b> 5710 AIRLINE DR HOUSTON, TX 77076-4997

Previous Account Balance	\$	30,282.91
Payments/Adjustments	\$	(4,326.13)
Current Account Balance	\$	25,956.78
<b>Past Due Amount</b>	\$	0.00
Current Installment Amount	\$	4,326.13
<b>Total Amount Due</b>	\$	4,326.13

Agent/Broker HARCO Insurance Services, Div of Brown & Brown  
Phone:

10

Any Past Due Amount is due immediately.

- Failure to pay past due amounts and your current installment amount may result in cancellation of your insurance coverage.
- If you have any questions concerning your insurance coverage, please contact your agent or broker listed above.
- If you mail your payment, please allow 7-10 days mailing time to ensure timely application of your payment.
- **Overnight delivery payments ONLY may be sent to the address listed at the top of this statement. All other payments by mail should be sent to the address listed on the Remittance Stub.**
- **AUTOPAY**  
– If you are enrolled in ACH Debit, the amount due on your loan will be deducted from your bank account 1-2 business days following the Installment Due Date. If you are enrolled in Credit Card, the amount due on your loan will be charged to your credit card on the Installment Due Date or next business day.
- You may also pay online or by phone. Convenience fees may apply. Our contact information is listed at the top of this statement.

Please visit our website to check your loan, make a payment, change your address and view documents online!

To access your account online you will need your loan number and temporary password located on the Welcome Letter/Notice of Acceptance. If you already changed the temporary password, you can reset your password by clicking the Forgot Password link.

111708783

FIFBILL0921

**FIRST INSURANCE<sup>®</sup>**  
FUNDING  
A WINTRUST COMPANY

### REMITTANCE STUB

Please detach and return this portion with your payment.

**Please make checks payable and mail to:**  
FIRST Insurance Funding  
PO Box 7000  
Carol Stream, IL 60197-7000

Have you moved? Please  
check this box and print your  
new address on the back.

☐

Insured
<b>SOUTHERN WATER CORPORATION</b> 5710 AIRLINE DR HOUSTON, TX 77076-4997

<b>NOTICE DATE</b>	6/11/2024
--------------------	-----------

<b>LOAN NUMBER</b>	<b>XXX - 100591973</b>
<b>CURRENT INSTALLMENT DUE DATE:</b>	6/29/2024
<b>TOTAL AMOUNT DUE:</b>	\$ 4,326.13
<b>AMOUNT ENCLOSED:</b>	\$ _____

90000010059197300000432613

SOUTHERN WATER CORPORATION

K-3 BMI Biosolids

29763

Check Number 29763  
Check Date: Feb 28, 2025

Check Amount \$4,826.25  
Discount Taker Amount Paid  
4,826.25

Item to be Paid - Description

57891

11

SECURITY FEATURES INCLUDE TRUE WATERMARK PAPER, HEAT SENSITIVE ICON AND FOIL HOLOGRAM.

**SOUTHERN WATER CORPORATION**  
5710 AIRLINE DRIVE  
HOUSTON, TX 77076  
(713) 692-3595

**JPMORGAN CHASE BANK, N.A.**  
32-61/1110

29763  
DATE  
Feb 28, 2025

Four Thousand Eight Hundred Twenty-Six and 25/100 Dollars

AMOUNT  
\$ \*\*\*\$4,826.25

PAY TO THE ORDER OF:  
K-3 BMI Biosolids  
P.O. Box 2236  
Alvin, TX 77512

Memo:

VALID VALID VALID VALID  
AUTHORIZED SIGNATURE  
*Stephen Rochas*

MP

11029763 1111000614 519126960

Details on Back. Security Features Included

SOUTHERN WATER CORPORATION

K-3 BMI Biosolids

29763

Check Number 29763  
Check Date: Feb 28, 2025

Check Amount \$4,826.25  
Discount Taker Amount Paid  
4,826.25

Item to be Paid - Description

257891

BMI - Biosolids Management  
a division of K-3 Resources, LP  
9458 FM 362 Road  
Brookshire, TX 77423

# Invoice

DATE	INVOICE NO.
2/17/2025	257891

(281) 375-5778

<b>BILL TO</b>
Hidden Valley 5710 Airline Drive Houston, TX 77076

<b>SEND PAYMENT TO</b>
K-3BMI 9458 FM 362 Brookshire, TX 77423

P.O. NO.	TERMS	PLANT
	Net 30	Hidden Valley

Date	Manifest	Description	QTY/HRS	Rate	Amount
2/3/2025	355750	Liquid Haul	6,500	0.075	487.50
2/3/2025	356134	Liquid Haul	6,500	0.075	487.50
2/3/2025	356135	Liquid Haul	6,500	0.075	487.50
2/3/2025	356136	Liquid Haul	6,500	0.075	487.50
2/3/2025	356137	Liquid Haul	6,500	0.075	487.50
2/3/2025	356598	Liquid Haul	6,500	0.075	487.50
2/3/2025	356976	Liquid Haul	6,500	0.075	487.50
2/3/2025	356977	Liquid Haul	6,500	0.075	487.50
2/3/2025	356978	Liquid Haul	6,500	0.075	487.50
		Fuel surcharge at 10%	4,387.5	0.10	438.75
			Total		
			\$4,826.25		

Payments/Credits \$0.00

**Balance Due** \$4,826.25



SOUTHERN WATER CORPORATION

29229

K-3 BMI Biosolids

Check Number 29229  
Check Date May 31, 2024



Check Amount \$4,892.06  
Discount Taker Amount Paid

Item to be Paid - Description

250973

4,892.06

12

SECURITY FEATURES INCLUDE TRUE WATERMARK PAPER, HEAT SENSITIVE ICON AND FOIL HOLOGRAM		
<b>SOUTHERN WATER CORPORATION</b> 5710 AIRLINE DRIVE HOUSTON, TX 77076 (713) 692-3595	<b>JPMORGAN CHASE BANK, N.A.</b> 32-61/1110	<b>29229</b> FRALCARBHOIT
DATE May 31, 2024		AMOUNT \$ ***\$4,892.06
Four Thousand Eight Hundred Ninety-Two and 06/100 Dollars		
PAY TO THE ORDER OF: K-3 BMI Biosolids P.O. Box 2236 Alvin, TX 77512	 VALID VALIC VALID VALIC VALID VALIC VALID VALIC	 AUTHORIZED SIGNATURE
Memo:	⑈029229⑈ ⑆111000614⑆ 519126960⑈	

SOUTHERN WATER CORPORATION

29229

K-3 BMI Biosolids

Check Number 29229  
Check Date May 31, 2024

Check Amount \$4,892.06  
Discount Taker Amount Paid

Item to be Paid - Description

250973

4,892.06



BMI - Biosolids Management  
a division of K-3 Resources, LP  
9458 FM 362 Road  
Brookshire, TX 77423

12

# Invoice

(281) 375-5778

DATE	INVOICE NO.
5/21/2024	250973

BILL TO
Hidden Valley 5710 Airline Drive Houston, TX 77076

SEND PAYMENT TO
K-3BMI 9458 FM 362 Brookshire, TX 77423

P.O. NO.	TERMS	PLANT
	Net 30	Hidden Valley

Date	Manifest	Description	QTY/HRS	Rate	Amount
5/2/2024	339983	Liquid Haul	6,500	0.075	487.50
5/2/2024	339984	Liquid Haul	6,500	0.075	487.50
5/2/2024	339985	Liquid Haul	6,500	0.075	487.50
5/2/2024	339986	Liquid Haul	6,500	0.075	487.50
5/2/2024	339987	Liquid Haul	6,500	0.075	487.50
5/3/2024	339950	Liquid Haul	6,500	0.075	487.50
5/3/2024	340426	Liquid Haul	6,500	0.075	487.50
5/3/2024	340427	Liquid Haul	6,500	0.075	487.50
5/3/2024	340428	Liquid Haul	6,500	0.075	487.50
		Fuel surcharge at 11.5%	4,387.5	0.115	504.56

			Total	\$4,892.06
			Payments/Credits	\$0.00
			<b>Balance Due</b>	<b>\$4,892.06</b>

SOUTHERN WATER CORPORATION

29335

LIGHTNING UNLIMITED INC.

Check Number 29335  
Check Date: Jul 26, 2024

Check Amount \$1,230.06  
Discount Taker Amount Paid

Item to be Paid - Description  
8188

1,230.06

13

SECURITY FEATURES INCLUDE TRUE WATERMARK PAPER, HEAT SENSITIVE ICON AND FOIL HOLOGRAM.

SOUTHERN WATER CORPORATION  
5710 AIRLINE DRIVE  
HOUSTON, TX 77076  
(713) 692-3595

JPMORGAN CHASE BANK, N.A.  
32-61/1110

29335  
FALCARMOR

DATE

Jul 26, 2024

AMOUNT

\$ \*\*\*\$1,230.06

One Thousand Two Hundred Thirty and 06/100 Dollars

PAY  
TO THE  
ORDER  
OF:

LIGHTNING UNLIMITED INC.  
P O BOX 2417  
SPRING, TX 77383

VALID VALID  
VALID VALID  
VALID VALID

AUTHORIZED SIGNATURE

Stephen Roshac

Memo:

⑈029335⑈ ⑆111000614⑆

519126960⑈

SOUTHERN WATER CORPORATION

29335

LIGHTNING UNLIMITED INC.

Check Number 29335  
Check Date: Jul 26, 2024

Check Amount \$1,230.06  
Discount Taker Amount Paid

Item to be Paid - Description  
8188

1,230.06





**Lightning Unlimited, Inc.**  
14699 Brown Rd  
Tomball, TX 77377  
(346) 372-8645  
service@lui-service.com

*R. K. M.*  
*Water*

# Invoice

Date	Invoice #
7/22/2024	8188

14

Bill To
Southern Water Corp. 5710 Airline Drive Houston, TX. 77076

P.O. No.	Terms
	Net 30

Description	Qty	Rate	Amount
Supply customer with parts listed below			
Voltage Regulator SS448	2	601.93	1,203.86
Shipping Freight	1	26.20	26.20
Total			\$1,230.06

Remit To: P O Box 2417 Spring, TX 77383
---

Payments/Credits	\$0.00
Balance Due	\$1,230.06



SOUTHERN WATER CORPORATION

29746

PVS DX, INC

Check Number 29746  
Check Date: Feb 21, 2025

Check Amount \$2,680.11

Discount Taker Amount Paid

## Item to be Paid - Description

057001857-25	1,990.60
057001917-25	172.38
057001918-25	517.13

15

SECURITY FEATURES INCLUDE TRUE WATERMARK PAPER, HEAT SENSITIVE ICON AND FOIL HOLOGRAM

## SOUTHERN WATER CORPORATION

5710 AIRLINE DRIVE  
HOUSTON, TX 77076  
(713) 692-3595JPMORGAN CHASE BANK, N.A.  
32-61/1110

29746

FRAUD ALERT

DATE

Feb 21, 2025

AMOUNT

Two Thousand Six Hundred Eighty and 11/100 Dollars

\$ \*\*\*\$2,680.11

PAY  
TO THE  
ORDER  
OF:PVS DX, INC  
PO BOX 674938  
DALLAS, TX 75267-4938*Stephen Rochas*  
AUTHORIZED SIGNATURE

Memo: 05304900

⑈029746⑈ ⑆111000614⑆

519126960⑈

SOUTHERN WATER CORPORATION

29746

PVS DX, INC

Check Number 29746  
Check Date: Feb 21, 2025

Check Amount \$2,680.11

Discount Taker Amount Paid

## Item to be Paid - Description

057001857-25	1,990.60
057001917-25	172.38
057001918-25	517.13





**CUSTOMER**

<b>REMIT TO</b>	PVS DX, INC PO BOX 674938 DALLAS, TX 75267-4938		DIRECT INQUIRIES TO: PVS DX, INC 1919 JACINTO PORT BLVD. HOUSTON, TX 77015 281-457-4848		<b>INVOICE NUMBER MUST APPEAR ON YOUR REMITTANCE</b>	
					Invoice No. <b>057001857-25</b>	
Customer No. <b>05304900</b>	Date ordered <b>1/27/2025</b>	Salesperson <b>Cobarrublas, Alex</b>	Bill of Lading No. <b>7005-25-001582-1</b>	Invoice and Ship Date <b>2/8/2025</b>		
Ordered By <b>TOMMY @832-405-9280</b>		Customer P.O. No.	Terms <b>Net 30</b>	Ship To <b>05304902</b>		
<b>S O L D  T O</b>	SOUTHERN WATER CORP 5710 AIRLINE DRIVE HOUSTON, TX 77076		<b>15</b>	<b>S H I P  T O</b>	SOUTHERN WATER CORP-STP 9517 SUNNYWOOD - STP HOUSTON, TX 77088	
F.O.B. TERMS <b>FOB DESTINATION</b>		TERMS OF DELIVERY <b>PREPAID &amp; ABSORBED</b>		CARRIER <b>OUR TRUCK</b>		
<b>Qty shipped</b>	<b>Description</b>	<b>Quantity</b>	<b>Units</b>	<b>Unit Price</b>	<b>Amount</b>	
1	CHLORINE, 2000# CONT	1	1TN	1,870.0000	1,870.00	
	SUPERFUND EXCISE TAX				5.40	
	HAZARDOUS MATERIAL FEE				3.00	
				<b>FUEL SURCHARGE</b>	112.20	
				<b>FREIGHT</b>	0.00	
				<b>TAX</b>	0.00	
				<b>SUBTOTAL</b>	1,990.60	
Returnable Container Deposit Charges						0.00
Less Deposit Charges on Containers Returned						
1 CHLORINE, 2000# EMPTY CONT						
Where allowable by law, credit card payments will be subject to 3.00% surcharge resulting in a new invoice total of \$2,050.32						
PLEASE PAY THIS AMOUNT PLEASE INCLUDE INVOICE NUMBER ON CHECK						<b>\$1,990.60</b>

PLEASE SHIP EMPTY RETURNABLE CONTAINERS PROMPTLY - NO MERCHANDISE RETURNABLE WITHOUT WRITTEN CONSENT

**CUSTOMER**

<b>REMIT TO</b>	<b>PVS DX, INC</b> PO BOX 674938 DALLAS, TX 75267-4938		DIRECT INQUIRIES TO: <b>PVS DX, INC</b> 1919 JACINTOPORT BLVD. HOUSTON, TX 77015 281-457-4848		<b>INVOICE NUMBER MUST APPEAR ON YOUR REMITTANCE</b>	
						Invoice No. <b>057001917-25</b>
Customer No. <b>05304900</b>		Date ordered <b>12/27/2024</b>	Salesperson <b>Cobarrubias, Alex</b>		Bill of Lading No. <b>7005-24-033868-1</b>	
Ordered By <b>TOMMY @ 632-405-9280</b>		Customer P.O. No.		Terms <b>Net 30</b>		Invoice and Ship Date <b>2/10/2025</b>
<b>S O L D  T O</b>	<b>SOUTHERN WATER CORP</b> 5710 AIRLINE DRIVE HOUSTON, TX 77076			<b>S H I P  T O</b>	<b>SOUTHERN WATER CORP-WP</b> HIDDEN VALLEY SUBDIVISION WP-CORNER OF SUNNYWOOD AND RAINY RIVER HOUSTON, TX 77088	
	15					
F.O.B. TERMS <b>FOB DESTINATION</b>		TERMS OF DELIVERY <b>PREPAID &amp; ABSORBED</b>		CARRIER <b>OUR TRUCK</b>		
Qty shipped	Description	Quantity	Units	Unit Price	Amount	
1	CHLORINE, 150# CYL	150	lb	1.0800	162.00	
	SUPERFUND EXCISE TAX				0.41	
	HAZARDOUS MATERIAL FEE				0.25	
				FUEL SURCHARGE		9.72
				FREIGHT		0.00
				TAX		0.00
				SUBTOTAL		172.38
Returnable Container Deposit Charges Less Deposit Charges on Containers Returned 1 CHLORINE, 150# EMPTY CYL						0.00
Where allowable by law, credit card payments will be subject to 3.00% surcharge resulting in a new invoice total of \$177.55  PLEASE PAY THIS AMOUNT PLEASE INCLUDE INVOICE NUMBER ON CHECK						<b>\$172.38</b>

PLEASE SHIP EMPTY RETURNABLE CONTAINERS PROMPTLY - NO MERCHANDISE RETURNABLE WITHOUT WRITTEN CONSENT

**CUSTOMER**

<b>REMIT TO</b>	PVS DX, INC PO BOX 674938 DALLAS, TX 75287-4938		DIRECT INQUIRIES TO:  PVS DX, INC 1919 JACINTOPORT BLVD. HOUSTON, TX 77015 281-457-4848		<b>INVOICE NUMBER MUST APPEAR ON YOUR REMITTANCE</b>	
						Invoice No. <b>057001918-25</b>
Customer No. <b>05304900</b>		Date ordered <b>12/27/2024</b>	Salesperson <b>Cobarrubias, Alex</b>		Bill of Lading No. <b>7005-24-033869-1</b>	
Ordered By <b>TOMMY @ 832-405-9280</b>			Customer P.O. No.		Terms <b>Net 30</b>	
S O L D  T O   SOUTHERN WATER CORP 5710 AIRLINE DRIVE HOUSTON, TX 77076			S H I P  T O   SOUTHERN WATER CORP-STP 9517 SUNNYWOOD - STP HOUSTON, TX 77088			
F.O.B. TERMS <b>FOB DESTINATION</b>		TERMS OF DELIVERY <b>PREPAID &amp; ABSORBED</b>		CARRIER <b>OUR TRUCK</b>		
Qty shipped	Description	Quantity	Units	Unit Price	Amount	
3	CHLORINE, 150# CYL	450	lb	1.0800	486.00	
	SUPERFUND EXCISE TAX				1.22	
	HAZARDOUS MATERIAL FEE				0.75	
				FUEL SURCHARGE		29.16
				FREIGHT		0.00
				TAX		0.00
				SUBTOTAL		517.13
Returnable Container Deposit Charges  Less Deposit Charges on Containers Returned  3 CHLORINE, 150# EMPTY CYL						0.00
Where allowable by law, credit card payments will be subject to 3.00% surcharge resulting in a new invoice total of \$532.64   PLEASE PAY THIS AMOUNT PLEASE INCLUDE INVOICE NUMBER ON CHECK						<b>\$517.13</b>

PLEASE SHIP EMPTY RETURNABLE CONTAINERS PROMPTLY - NO MERCHANDISE RETURNABLE WITHOUT WRITTEN CONSENT



SOUTHERN WATER CORPORATION  
LIGHTNING UNLIMITED INC.

29957

Check Number 29957  
Check Date: Jun 6, 2025

Check Amount \$4,435.74  
Discount Taker Amount Paid  
4,435.74

Item to be Paid - Description

16

SECURITY FEATURES INCLUDE TRUE WATERMARK PAPER, HEAT SENSITIVE ICON AND FOIL HOLOGRAM

SOUTHERN WATER CORPORATION  
5710 AIRLINE DRIVE  
HOUSTON, TX 77076  
(713) 692-3595

JPMORGAN CHASE BANK, N.A.  
32-61/1110

29957  
FRAUDARMOR

DATE  
Jun 6, 2025

Four Thousand Four Hundred Thirty-Five and 74/100 Dollars

AMOUNT  
\$ \*\*\*\$4,435.74

PAY  
TO THE  
ORDER  
OF:

LIGHTNING UNLIMITED INC.  
P O BOX 2417  
SPRING, TX 77383



AUTHORIZED SIGNATURE

*Stephen Pachas*

Memo:

⑈029957⑈ ⑆111000614⑆

519126960⑈

SOUTHERN WATER CORPORATION  
LIGHTNING UNLIMITED INC.

29957

Check Number 29957  
Check Date: Jun 6, 2025

Check Amount \$4,435.74  
Discount Taker Amount Paid  
4,435.74

Item to be Paid - Description

8159

STP - 185 GENERATOR - CAP



**Lightning Unlimited, Inc.**

14699 Brown Rd  
Tomball, TX 77377  
(346) 372-8645  
service@lui-service.com

**Invoice**

Date	Invoice #
5/29/2025	8469

16

Bill To
Southern Water Corp. 5710 Airline Drive Houston, TX. 77076

P.O. No.	Terms
	Net 30

Description	Qty	Rate	Amount
Service call to remove control panel, supply and install updated control panel and test operation.			
5-13-2025: Remove old wiring and other things no longer needed. Start rewiring with new controller wiring. Wire most of new controller and mount controller. Return to finish wiring new controller and adjust settings in unit. Test run unit.			
Per Hour Regular Field Labor	6	150.00	900.00
Per Hour Helper Regular Labor	6	100.00	600.00
Deep Sea Control Panel 7310	1	2,802.34	2,802.34
Shipping Freight	1	133.40	133.40

We appreciate the opportunity to be of service to you!

Remit To: P O Box 2417 Spring, TX 77383
---

<b>Total</b>	\$4,435.74
<b>Payments/Credits</b>	\$0.00
<b>Balance Due</b>	\$4,435.74

SOUTHERN WATER CORPORATION

29249

PVS DX, INC

Check Number 29249  
Check Date: Jun 7, 2024




Check Amount \$1,990.60  
Discount Taker Amount Paid

Item to be Paid - Description

057009827-24

1,990.60

17

SECURITY FEATURES INCLUDE TRUE WATERMARK PAPER, HEAT SENSITIVE ICON AND FOIL HOLOGRAM	
<b>SOUTHERN WATER CORPORATION</b> 5710 AIRLINE DRIVE HOUSTON, TX 77076 (713) 692-3595	<b>JPMORGAN CHASE BANK, N.A.</b> 32-61/1110
<b>29249</b>	
DATE Jun 7, 2024	
AMOUNT \$ ***\$1,990.60	
One Thousand Nine Hundred Ninety and 60/100 Dollars	
PAY TO THE ORDER OF:  PVS DX, INC PO BOX 674938 DALLAS, TX 75267-4938	    AUTHORIZED SIGNATURE 
Memo: 05304900	
⑈029249⑈ ⑆111000614⑆	519126960⑈

SOUTHERN WATER CORPORATION

29249

PVS DX, INC

Check Number 29249  
Check Date: Jun 7, 2024

Check Amount \$1,990.60  
Discount Taker Amount Paid

Item to be Paid - Description

057009827-24

1,990.60



**CUSTOMER**

<b>REMIT TO</b>	PVS DX, INC PO BOX 674938 DALLAS, TX 75267-4938		DIRECT INQUIRIES TO: PVS DX, INC 1919 JACINTO PORT BLVD. HOUSTON, TX 77015 281-457-4848		<b>INVOICE NUMBER MUST APPEAR ON YOUR REMITTANCE</b>	
					Invoice No. <b>057009827-24</b>	
Customer No. <b>05304900</b>		Date ordered <b>5/28/2024</b>	Salesperson <b>Cobarrubias, Alex</b>		Bill of Lading No. <b>7005-24-013608-1</b>	Invoice and Ship Date <b>6/3/2024</b>
Ordered By <b>TOMMY @ 832-405-9280</b>			Customer P.O. No.		Terms <b>Net 30</b>	Ship To <b>05304902</b>
<b>S O L D  T O</b>	SOUTHERN WATER CORP 5710 AIRLINE DRIVE HOUSTON, TX 77076		<b>S H I P  T O</b>	SOUTHERN WATER CORP-STP 9517 SUNNYWOOD - STP HOUSTON, TX 77088		
	17					
F.O.B. TERMS <b>FOB DESTINATION</b>		TERMS OF DELIVERY <b>PREPAID &amp; ABSORBED</b>		CARRIER <b>Smart</b>		
<b>Qty shipped</b>	<b>Description</b>	<b>Quantity</b>	<b>Units</b>	<b>Unit Price</b>	<b>Amount</b>	
1	CHLORINE, 2000# CONT	1	1TN	1,870.0000	1,870.00	
	SUPERFUND EXCISE TAX				5.40	
	HAZARDOUS MATERIAL FEE				3.00	
				<b>FUEL SURCHARGE</b>	112.20	
				<b>FREIGHT</b>	0.00	
				<b>TAX</b>	0.00	
				<b>SUBTOTAL</b>	1,990.60	
Returnable Container Deposit Charges Less Deposit Charges on Containers Returned  1 CHLORINE, 2000# EMPTY CONT						0.00
Where allowable by law, credit card payments will be subject to 3.00% surcharge resulting in a new invoice total of \$2,050.32  PLEASE PAY THIS AMOUNT PLEASE INCLUDE INVOICE NUMBER ON CHECK						<b>\$1,990.60</b>

PLEASE SHIP EMPTY RETURNABLE CONTAINERS PROMPTLY - NO MERCHANDISE RETURNABLE WITHOUT WRITTEN CONSENT



SOUTHERN WATER CORPORATION

29708

SUN COAST RESOURCES, INC

Check Number 29708  
Check Date: Jan 31, 2025

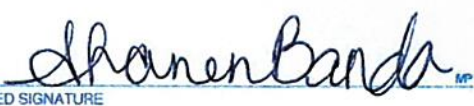
Check Amount \$6,581.73  
Discount Taker Amount Paid

Item to be Paid - Description

7776850

6,581.73

18

SECURITY FEATURES INCLUDE TRUE WATERMARK PAPER, HEAT SENSITIVE ICON AND FOIL HOLOGRAM	
<b>SOUTHERN WATER CORPORATION</b> 5710 AIRLINE DRIVE HOUSTON, TX 77076 (713) 692-3595	<b>JPMORGAN CHASE BANK, N.A.</b> 32-61/1110
29708	
DATE Jan 31, 2025	
Six Thousand Five Hundred Eighty-One and 73/100 Dollars	AMOUNT \$ ***\$6,581.73
PAY TO THE ORDER OF: SUN COAST RESOURCES, INC P.O. BOX 735606 DALLAS, TX 75373	 AUTHORIZED SIGNATURE
Memo: 10039415	
⑈029708⑈ ⑆111000614⑆	519126960⑈

SOUTHERN WATER CORPORATION

29708

SUN COAST RESOURCES, INC

Check Number 29708  
Check Date: Jan 31, 2025

Check Amount \$6,581.73  
Discount Taker Amount Paid

Item to be Paid - Description

7776850

6,581.73



# Invoice

MAIL TO: 6405 Cavalcade Bldg 1, Houston, TX 77026

REMIT TO: PO Box 735606, Dallas, TX 75373-5606

<b>Bill-To</b> Acct. 10039415 SOUTHERN WATER CORP ATTN: DOUG DOYLE 5710 AIRLINE DR HOUSTON TX 77076	<b>Invoice No.</b> 97776850 <b>Invoice Date</b> 01/20/2025 <b>Payment Terms</b> NET DUE IN 10 DAYS <b>Purchase Order No.</b> <b>Sales Rep</b> LISA GAIL MOORE <b>Sales Order</b> 8958973
<b>Ship-To</b> Acct. 10039441 SOUTHERN WATER CORP. 746 RAINY RIVER DR HOUSTON TX 77088 HARRIS COUNTY	18

Line	Material/Description	Quantity	Price	Amount
10	BOL 2290677, 2290727 551 #2 TXLED 15PPM ULSD	1,000.20 GAL	3.100000	3,100.62
31	BOL 2290669, 2290726 71 UNLEAD 87 OCT RFG-10% ETHANOL	969.40 GAL	2.710000	2,627.07
	FUEL SURCHARGE			22.52
	FED SUPERFUND REC	969.40 GAL	0.003643	3.53
	FED SUPERFUND REC	1,000.20 GAL	0.004048	4.05
	FEDERAL EXCISE TAX	969.40 GAL	0.184000	178.37
	FEDERAL EXCISE TAX	1,000.20 GAL	0.244000	244.05
	FEDERAL OIL SPILL	969.40 GAL	0.001929	1.87
	FEDERAL OIL SPILL	1,000.20 GAL	0.002143	2.15
	TX STATE EXCISE TAX 1	1,969.60 GAL	0.200000	393.92
	ST DEL/ENV FEE REIMB			3.58
TOTAL AMOUNT				\$ 6,581.73

INVOICE IS DUE ON 01/30/2025

AMOUNT DUE ON OR AFTER 02/16/2025 \$ 6,680.46

**CLEAR DIESEL MESSAGES:**

ULTRA-LOW SULFUR DIESEL - 15-PPM SULFUR (MAXIMUM) UNDYED ULTRA-LOW SULFUR NO. 2 DIESEL FUEL. FOR USE IN ALL DIESEL VEHICLES AND ENGINES. THIS PRODUCT DOES NOT CONTAIN VISIBLE EVIDENCE OF DYE.

LOW SULFUR DIESEL - 500-PPM SULFUR (MAXIMUM) UNDYED NO. 2 DIESEL FUEL. NOT FOR USE IN 2007 AND NEWER VEHICLES AND ENGINES. THIS PRODUCT DOES NOT CONTAIN VISIBLE EVIDENCE OF DYE.

**GASOHOL MESSAGES:**

GASOHOL - DETERGENT ADDITIZED GASOLINE REFORMULATED GASOLINE MEETS MAX 1.3 VOLUME % BENZENE, MIN 1.5 WT % OXYGEN, MAX 2.7% OXYGEN. CERTIFIED UNDER SIMPLE MODEL STDS, VOC CONTROLLED FOR REGION1, SUITABLE FOR REGION 2. PRODUCT CONTAINS ETHANOL.

SOUTHERN WATER CORPORATION

29492

SUN COAST RESOURCES, INC

Check Number 29492  
Check Date: Oct 11, 2024

Check Amount \$5,824.80  
Discount Taker Amount Paid

Item to be Paid - Description

97615654

5,824.80

19

SECURITY FEATURES INCLUDE TRUE WATERMARK PAPER, HEAT SENSITIVE ICON AND FOIL HOLOGRAM.

SOUTHERN WATER CORPORATION

5710 AIRLINE DRIVE  
HOUSTON, TX 77076  
(713) 692-3595

JPMORGAN CHASE BANK, N.A.  
32-61/1110

29492

DATE

Oct 11, 2024

AMOUNT

Five Thousand Eight Hundred Twenty-Four and 80/100 Dollars \$ \*\*\*\$5,824.80

PAY  
TO THE  
ORDER  
OF:

SUN COAST RESOURCES, INC  
P.O. BOX 735606  
DALLAS, TX 75373

ALID VALID  
/AUD VALID V  
/ALID VALID V  
/ALID VALID V

AUTHORIZED SIGNATURE

*Shannen Banks*

Memo: 10039415

⑈029492⑈ ⑆111000614⑆

519126960⑈

SOUTHERN WATER CORPORATION

29492

SUN COAST RESOURCES, INC

Check Number 29492  
Check Date: Oct 11, 2024

Check Amount \$5,824.80  
Discount Taker Amount Paid

Item to be Paid - Description

97615654

5,824.80







# Invoice

MAIL TO: 6405 Cavalcade Bldg 1, Houston, TX 77026

REMIT TO: PO Box 735606, Dallas, TX 75373-5606

Bill-To Acct. 10039415  
SOUTHERN WATER CORP  
ATTN: DOUG DOYLE  
5710 AIRLINE DR  
HOUSTON TX 77076

Invoice No. 97615654  
Invoice Date 10/01/2024  
Payment Terms NET DUE IN 10 DAYS  
Purchase Order No.  
Sales Rep LISA GAIL MOORE  
Sales Order 8758677

Ship-To Acct. 10039441  
SOUTHERN WATER CORP.  
746 RAINY RIVER DR  
HOUSTON TX 77088  
HARRIS COUNTY

19

Line	Material/Description	Quantity	Price	Amount
10	BOL 4037784 71 UNLEAD 87 OCT RFG-10% ETHANOL	899.40 GAL	2.650000	2,383.41
20	BOL 4037783 551 #2 TXLED 15PPM ULSD	900.00 GAL	2.950000	2,655.00
	FUEL SURCHARGE			29.26
	FED SUPERFUND REC	899.40 GAL	0.003643	3.28
	FED SUPERFUND REC	900.00 GAL	0.004048	3.64
	FEDERAL EXCISE TAX	899.40 GAL	0.184000	165.49
	FEDERAL EXCISE TAX	900.00 GAL	0.244000	219.60
	FEDERAL OIL SPILL	899.40 GAL	0.001929	1.73
	FEDERAL OIL SPILL	900.00 GAL	0.002143	1.93
	TX STATE EXCISE TAX 1	1,799.40 GAL	0.200000	359.88
	ST DEL/ENV FEE REIMB			1.58
TOTAL AMOUNT				\$ 5,824.80

INVOICE IS DUE ON 10/11/2024

AMOUNT DUE ON OR AFTER 10/28/2024 \$ 5,912.17

**CLEAR DIESEL MESSAGES:**

ULTRA-LOW SULFUR DIESEL - 15-PPM SULFUR (MAXIMUM) UNDYED ULTRA-LOW SULFUR NO. 2 DIESEL FUEL. FOR USE IN ALL DIESEL VEHICLES AND ENGINES. THIS PRODUCT DOES NOT CONTAIN VISIBLE EVIDENCE OF DYE.

LOW SULFUR DIESEL - 500-PPM SULFUR (MAXIMUM) UNDYED NO. 2 DIESEL FUEL. NOT FOR USE IN 2007 AND NEWER VEHICLES AND ENGINES. THIS PRODUCT DOES NOT CONTAIN VISIBLE EVIDENCE OF DYE.

**GASOHOL MESSAGES:**

GASOHOL - DETERGENT ADDITIZED GASOLINE REFORMULATED GASOLINE MEETS MAX 1.3 VOLUME % BENZENE, MIN 1.5 WT % OXYGEN, MAX 2.7% OXYGEN, CERTIFIED UNDER SIMPLE MODEL STDS, VOC CONTROLLED FOR REGION1, SUITABLE FOR REGION 2. PRODUCT CONTAINS ETHANOL.

SOUTHERN WATER CORPORATION

TXU ENERGY

29866

Check Number 29866  
Check Date: Apr 17, 2025

Check Amount \$4,630.81  
Discount Taker Amount Paid  
4,630.81

Item to be Paid - Description

153733080

20

SOUTHERN WATER CORPORATION

5710 AIRLINE DRIVE  
HOUSTON, TX 77076  
(713) 692-3595

JPMORGAN CHASE BANK, N.A.  
32-61/1110

29866

FRANJOARHON

DATE  
Apr 17, 2025

AMOUNT

\$ \*\*\*\$4,630.81

Four Thousand Six Hundred Thirty and 81/100 Dollars

PAY  
TO THE  
ORDER  
OF:

TXU ENERGY  
P.O. BOX 650638  
DALLAS, TX 75265-0638



AUTHORIZED SIGNATURE

*Stephen Rachar*

Memo: 90042208966

⑈029866⑈ ⑆111000614⑆

519126960⑈

SOUTHERN WATER CORPORATION

TXU ENERGY

29866

Check Number 29866  
Check Date: Apr 17, 2025

Check Amount \$4,630.81  
Discount Taker Amount Paid

Item to be Paid - Description

153733080

4,630.81







Customer Name: SOUTHERN WATER CORP  
Account Number: 900042208966  
Invoice Number: 054153733080  
Invoice Date: 04/09/2025

ESI ID Detail:

Service Address:  
Product:

746 RAINY RIVER DR HOUSTON, TX 77037  
Fixed Price

ESI ID: 1008901005184587784100

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
I65493324	29	Actual	03/04/2025	26192	04/01/2025	26318	192.00	24192	349	349
TOTAL								24192	349	349

**Electric Service Commercial**

Service Period: 03/04/2025 to 04/01/2025  
TXU Energy Fixed Price

Base Usage	24192 kWh @	\$ 0.040765	\$986.19
Hub to Load Zone Pass-Through			\$7.77
Other Charges			\$2.30
Market Securitization (Debt) Financing			\$12.83
Other ERCOT Incremental AS Charges			\$10.66
PUC Assessment			\$1.71
Gross Receipts Reimb			\$20.78
Sales Tax			\$85.98

<b>Total Commercial Charges</b>	<b>\$1,128.22</b>
---------------------------------	-------------------

**Electric Service Distribution**

Service Period: 03/04/2025 to 04/01/2025

Base Charge			\$3.00
Meter Charge			\$7.41
Distribution System Charge	349 kVA @	\$ 4.449398	\$1,552.84
Transmission Cost Recov Factor	349.44 kVA @	\$ 3.954928	\$1,382.01
Distribution Cost Recovery	349 kVA @	\$ 0.614241	\$214.37
Nuclear Decommission	349 kVA @	\$ 0.001891	\$0.66
Energy Efficiency	24,192 kWh @	\$ 0.00072	\$17.42
TEEEF	349 kVA @	\$ 0.5049	\$176.21
PUC Assessment			\$5.32
Gross Receipts Reimb			\$64.74
Sales Tax			\$267.89

<b>Total Distribution Charges</b>	<b>\$3,691.87</b>
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<b>Current Charges</b>	<b>\$4,820.09</b>
------------------------	-------------------



Customer Name: SOUTHERN WATER CORP  
Account Number: 900042208966  
Invoice Number: 054153733080  
Invoice Date: 04/09/2025

Type text here

### Account Summary

Previous Balance	Credits/Payments	Balance Forward	Current Charges	Amount Due	Due Date
\$2,933.17	\$3,122.45 CR	\$189.28 CR	\$4,820.09	\$4,630.81	04/24/2025

See remaining pages for invoice details.

### Customer Communications

This bill includes credit(s) for prior billing periods, for sales tax that was charged on the TEEEF line item.

For information about load shedding procedures from your Transmission & Distribution Utility in case of a power emergency, visit [txu.com/loadshedding](http://txu.com/loadshedding).



Scan for MyAccount

Mild spring temps can help give your heater and A/C a break. See how temps affect your usage anytime on MyAccount.

20

### How to Contact Us

Account Service Manager  
Commercial Support Team

Phone: (866) 898-3465

Email: [commercialsupport@txu.com](mailto:commercialsupport@txu.com)

Customer Service: 8:30AM - 5:30PM M-F

#### Power Outage Notification:

CenterPoint Energy - 1-800-332-7143

REP Certificate: #10004

Please return this portion with your payment in the enclosed envelope. Make checks payable to TXU Energy. Do not include correspondence with your payment.

The TXU Energy Aid<sup>SM</sup> program helps families in critical situations with bill payment assistance.

For Donations Only

One-time gift to TXU Energy Aid<sup>SM</sup> program \$ \_\_\_\_\_  
Recurring monthly donation to TXU Energy Aid<sup>SM</sup> program \$ \_\_\_\_\_

Account Number:  
900042208966

Amount Due	Due Date
\$4,630.81	04/24/2025

To ensure proper payment posting, please provide this number (900042208966) on all payments and send to the address directly below.

AB 01 003489 83029 B 11 B



SOUTHERN WATER CORP  
5710 AIRLINE DR  
HOUSTON TX 77076-4908



TXU ENERGY  
PO BOX 650638  
DALLAS, TX 75265-0638

21900042208966000046308100000000001

003489 1/2



Customer Name: SOUTHERN WATER CORP  
Account Number: 900042208966  
Invoice Number: 054153733080  
Invoice Date: 04/09/2025

Page 2 of 3

### Important Information

Your satisfaction is our top priority. Do you have feedback? Email us at [txuexec@txu.com](mailto:txuexec@txu.com) or write us at TXU Energy Executive Feedback, PO Box 650764, Dallas, TX 75265-0764. The amount billed may include price changes allowed by law or regulatory actions. See an unauthorized charge on your bill? Call us toll-free at 1-866-898-3465 (8:30AM - 5:30PM M-F), and we'll work to resolve any issues. If you're not satisfied with the resolution, you may file a complaint with the Public Utility Commission of Texas PO Box 13326, Austin, TX 78711-3326; (512) 938-7120 or toll-free in Texas (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the Public Utility Commission of Texas at (800) 735-2988.

### Account Summary Detail

20

Previous Balance		\$	2,933.17
Credits/Payments			
Inc. Check Payment	03/27/2025	\$	2,933.17 CR
Interest on Over Billing		\$	7.89 CR
Sales Tax Adjustment		\$	181.39 CR
Subtotal		\$	3,122.45 CR
Balance Forward		\$	189.28 CR
Debits/Charges		\$	0.00

DST 00072061



SOUTHERN WATER CORPORATION

TXU ENERGY

29341

Check Number 29341  
Check Date: Jul 26, 2024

Check Amount \$3,515.52  
Discount Taker Amount Paid  
3,515.52

Item to be Paid - Description  
054878404394

21

SECURITY FEATURES INCLUDE TRUE WATERMARK PAPER, HEAT SENSITIVE ICON AND FOIL HOLOGRAM.

SOUTHERN WATER CORPORATION  
5710 AIRLINE DRIVE  
HOUSTON, TX 77076  
(713) 692-3595

JPMORGAN CHASE BANK, N.A.  
32-61/1110

29341  
FRALOARMOR

DATE  
Jul 26, 2024

AMOUNT  
\*\*\*\$3,515.52

Three Thousand Five Hundred Fifteen and 52/100 Dollars

PAY TO THE ORDER OF:  
TXU ENERGY  
P.O. BOX 650638  
DALLAS, TX 75265-0638

Memo: 90042208966

VALID VALID  
VALID VALID  
VALID VALID  
VALID VALID

Stephen Pacheco  
AUTHORIZED SIGNATURE

MP

Details on Back.

Security Features Included

SOUTHERN WATER CORPORATION

TXU ENERGY

29341

Check Number 29341  
Check Date: Jul 26, 2024

Check Amount \$3,515.52  
Discount Taker Amount Paid  
3,515.52

Item to be Paid - Description  
054878404394



Customer Name: SOUTHERN WATER CORP  
Account Number: 900042208966  
Invoice Number: 054878404394  
Invoice Date: 07/08/2024

21

ESI ID Detail:

Service Address:  
Product:

746 RAINY RIVER DR HOUSTON, TX 77037  
Fixed Price

ESI ID: 1008901005184587784100

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
165493324	31	Actual	05/31/2024	24,809	06/30/2024	24,994	192.00	35,520	179	179
TOTAL								35,520	179	179

**Electric Service Commercial**

Service Period: 05/31/2024 to 06/30/2024

TXU Energy Fixed Price

Base Usage	35,520 kWh @	\$ 0.040765	\$1,447.97
Hub to Load Zone Pass-Through			\$0.02 CR
Other Charges			\$4.14
Market Securitization (Debt) Financing			\$17.16
Other ERCOT Incremental AS Charges			\$12.79
PUC Assessment			\$2.48
Gross Receipts Reimb			\$30.20
Sales Tax			\$124.96

**Total Commercial Charges** \$1,639.68

**Electric Service Distribution**

Service Period: 05/31/2024 to 06/30/2024

Base Charge			\$3.00
Meter Charge			\$7.41
Distribution System Charge	179 kVA @	\$ 4.449385	\$796.44
Transmission Cost Recov Factor	178.56 kVA @	\$ 3.364415	\$600.75
Distribution Cost Recovery	179 kVA @	\$ 0.656034	\$117.43
Transition Charge (TC5)	35,520 kWh @	\$ 0.001957	\$69.51
Nuclear Decommission	179 kVA @	\$ 0.000615	\$0.11
Energy Efficiency	35,520 kWh @	\$ 0.000538	\$19.11
TEEEF	179 kVA @	\$ 0.504916	\$90.38
PUC Assessment			\$2.58
Gross Receipts Reimb			\$31.46
Sales Tax			\$137.66

**Total Distribution Charges** \$1,875.84

**Current Charges** \$3,515.52



SOUTHERN WATER CORPORATION

29568

TXU ENERGY

Check Number 29568  
Check Date: Nov 15, 2024

Check Amount \$4,959.13

Item to be Paid - Description

Discount Taker Amount Paid

55153434727

4,959.13

22

SECURITY FEATURES INCLUDE TRUE WATERMARK PAPER, HEAT SENSITIVE ICON AND FOIL HOLOGRAM

SOUTHERN WATER CORPORATION

5710 AIRLINE DRIVE  
HOUSTON, TX 77076  
(713) 692-3595

JPMORGAN CHASE BANK, N.A.  
32-61/1110

29568

FRAGILE

DATE

Nov 15, 2024

AMOUNT

Four Thousand Nine Hundred Fifty-Nine and 13/100 Dollars

\$ \*\*\*\$4,959.13

PAY  
TO THE  
ORDER  
OF:

TXU ENERGY  
P.O. BOX 650638  
DALLAS, TX 75265-0638

VALID  
VALID  
VALID  
VALID

AUTHORIZED SIGNATURE

Stephen Rochac

Memo: 90042208966

0029568 111000614

519126960

SOUTHERN WATER CORPORATION

29568

TXU ENERGY

Check Number 29568  
Check Date: Nov 15, 2024

Check Amount \$4,959.13

Item to be Paid - Description

Discount Taker Amount Paid

55153434727

4,959.13





Customer Name: SOUTHERN WATER CORP  
Account Number: 900042208966  
Invoice Number: 055153434727  
Invoice Date: 11/06/2024

Page 3 of 3

22

ESI ID Detail:

Service Address:  
Product:

746 RAINY RIVER DR HOUSTON, TX 77037  
Fixed Price

ESI ID: 1008901005184587784100

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
I65493324	29	Actual	09/30/2024	25498	10/28/2024	25652	192.00	29568	326	326
TOTAL								29568	326	326

**Electric Service Commercial**

Service Period: 09/30/2024 to 10/28/2024

TXU Energy Fixed Price

Base Usage	29568 kWh @	\$ 0.040765	\$1,205.34
Hub to Load Zone Pass-Through			\$21.11
Other Charges			\$2.24
Market Securitization (Debt) Financing			\$14.02
Other ERCOT Incremental AS Charges			\$4.48
PUC Assessment			\$2.09
Gross Receipts Reimb			\$25.41

Sales Tax \$105.16

**Total Commercial Charges \$1,379.85**

**Electric Service Distribution**

Service Period: 09/30/2024 to 10/28/2024

Base Charge			\$3.00
Meter Charge			\$7.41
Distribution System Charge	326 kVA @	\$ 4.449417	\$1,450.51
Transmission Cost Recov Factor	326.4 kVA @	\$ 4.305055	\$1,405.17
Distribution Cost Recovery	326 kVA @	\$ 0.614233	\$200.24
Storm Recovery Charge	326 kVA @	\$ 0.029294	\$9.55 CR
Nuclear Decommission	326 kVA @	\$ 0.001902	\$0.62
Energy Efficiency	29,568 kWh @	\$ 0.000538	\$15.91
TEEEF	326 kVA @	\$ 0.504908	\$164.60
PUC Assessment			\$5.14
Gross Receipts Reimb			\$62.61

Sales Tax \$272.67

**Total Distribution Charges \$3,578.33**

**Current Charges \$4,959.13**

SOUTHERN WATER CORPORATION

TXU ENERGY

29754

Check Number 29754  
Check Date: Feb 21, 2025

Check Amount \$2,175.22  
Discount Taker Amount Paid  
2,175.22

Item to be Paid - Description

054278636349

23

SECURITY FEATURES INCLUDE TRUE WATERMARK PAPER, HEAT SENSITIVE ICON AND FOIL HOLOGRAM

SOUTHERN WATER CORPORATION

5710 AIRLINE DRIVE  
HOUSTON, TX 77076  
(713) 692-3595

JPMORGAN CHASE BANK, N.A.  
32-61/1110

29754

FRALDARHOR

DATE

Feb 21, 2025

AMOUNT

Two Thousand One Hundred Seventy-Five and 22/100 Dollars \$ \*\*\*\$2,175.22

PAY  
TO THE  
ORDER  
OF:

TXU ENERGY  
P.O. BOX 650638  
DALLAS, TX 75265-0638



*Stephen Rachar*  
AUTHORIZED SIGNATURE

Memo: 900041718937

⑈029754⑈ ⑆111000614⑆

519126960⑈

SOUTHERN WATER CORPORATION

TXU ENERGY

29754

Check Number 29754  
Check Date: Feb 21, 2025

Check Amount \$2,175.22  
Discount Taker Amount Paid

2,175.22

Item to be Paid - Description

054278636349







Customer Name: SOUTHERN WATER CORP  
Account Number: 900041718937  
Invoice Number: 054278636349  
Invoice Date: 02/10/2025

Page 3 of 3

23

**ESI ID Detail:**

Service Address: 9517 SUNNYWOOD DR HOUSTON, TX 77038-3917  
Product: Fixed Price

ESI ID: 1008901001184521489100

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
I89889060	34	Actual	12/31/2024	28377	02/02/2025	28579	160.00	32320	64	64
<b>TOTAL</b>								<b>32320</b>	<b>64</b>	<b>64</b>

**Electric Service Commercial**

Service Period: 12/31/2024 to 02/02/2025

TXU Energy Fixed Price

Base Usage	32320 kWh @	\$ 0.040765	\$1,317.52
Hub to Load Zone Pass-Through			\$0.54 CR
Other Charges			\$1.53
Market Securitization (Debt) Financing			\$18.84
Other ERCOT Incremental AS Charges			\$13.30
PUC Assessment			\$2.26

Sales Tax	\$111.62
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<b>Total Commercial Charges</b>	<b>\$1,464.53</b>
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**Electric Service Distribution**

Service Period: 12/31/2024 to 02/02/2025

Base Charge		\$3.00	
Meter Charge		\$7.41	
Distribution System Charge	64 kVA @	\$ 4.449375	\$284.76
Transmission Cost Recov Factor	64 kVA @	\$ 4.305	\$275.52
Distribution Cost Recovery	64 kVA @	\$ 0.614219	\$39.31
Storm Recovery Charge	64 kVA @	\$ 0.029219	\$1.87 CR
Nuclear Decommission	64 kVA @	\$ 0.001875	\$0.12
Energy Efficiency	32,320 kWh @	\$ 0.000538	\$17.39
TEEEF	64 kVA @	\$ 0.504844	\$32.31
PUC Assessment			\$1.05

Sales Tax	\$51.69
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<b>Total Distribution Charges</b>	<b>\$710.69</b>
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<b>Current Charges</b>	<b>\$2,175.22</b>
------------------------	-------------------

SOUTHERN WATER CORPORATION

29690

TXU ENERGY

Check Number 29690  
Check Date: Jan 17, 2025


Check Amount \$2,101.65  
Discount Taker Amount Paid

Item to be Paid - Description

055153478611

2,101.65

24

SECURITY FEATURES INCLUDE TRUE WATERMARK PAPER, HEAT SENSITIVE ICON AND FOIL HOLOGRAM		
<b>SOUTHERN WATER CORPORATION</b> 5710 AIRLINE DRIVE HOUSTON, TX 77076 (713) 692-3595	<b>JPMORGAN CHASE BANK, N.A.</b> 32-61/1110	<b>29690</b> DATE Jan 17, 2025
Two Thousand One Hundred One and 65/100 Dollars		AMOUNT \$ ***\$2,101.65
PAY TO THE ORDER OF:  TXU ENERGY P.O. BOX 650638 DALLAS, TX 75265-0638	VALID VALID VALID VALID VALID VALID AUTHORIZED SIGNATURE 	MP
Memo: 900041718937	MP	
⑈029690⑈ ⑆111000614⑆		519126960⑈

SOUTHERN WATER CORPORATION

29690

TXU ENERGY

Check Number 29690  
Check Date: Jan 17, 2025

Check Amount \$2,101.65  
Discount Taker Amount Paid

Item to be Paid - Description

055153478611

2,101.65





Customer Name: SOUTHERN WATER CORP  
Account Number: 900041718937  
Invoice Number: 055153478611  
Invoice Date: 01/08/2025

Page 3 of 3

24

ESI ID Detail:

Service Address:  
Product:

9517 SUNNYWOOD DR HOUSTON, TX 77038-3917  
Fixed Price

ESI ID: 1008901001184521489100

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
189889060	34	Actual	11/27/2024	28187	12/30/2024	28377	160.00	30400	62	62
TOTAL								30400	62	62

**Electric Service Commercial**

Service Period: 11/27/2024 to 12/30/2024

TXU Energy Fixed Price

Base Usage	30400 kWh @	\$ 0.040765	\$1,239.26
Hub to Load Zone Pass-Through			\$32.75
Other Charges			\$1.49
Market Securitization (Debt) Financing			\$17.72
Other ERCOT Incremental AS Charges			\$7.64
PUC Assessment			\$2.17

Sales Tax \$107.33

**Total Commercial Charges \$1,408.36**

**Electric Service Distribution**

Service Period: 11/27/2024 to 12/30/2024

Base Charge		\$3.00
Meter Charge		\$7.41
Distribution System Charge	62 kVA @	\$ 4.449355 \$275.86
Transmission Cost Recov Factor	62.4 kVA @	\$ 4.305128 \$268.64
Distribution Cost Recovery	62 kVA @	\$ 0.614194 \$38.08
Storm Recovery Charge	62 kVA @	\$ 0.029355 \$1.82 CR
Nuclear Decommission	62 kVA @	\$ 0.001935 \$0.12
Energy Efficiency	30,400 kWh @	\$ 0.000538 \$16.36
TEEEF	62 kVA @	\$ 0.504839 \$31.30
PUC Assessment		\$1.02

Sales Tax \$52.79

**Total Distribution Charges \$692.76**

**Current Charges \$2,101.65**

003185 2/2



SOUTHERN WATER CORPORATION

29276

TXU ENERGY

Check Number 29276  
Check Date: Jun 14, 2024

Check Amount \$2,012.42

Discount Taker Amount Paid

Item to be Paid - Description

054178513601

2,012.42

25

SECURITY FEATURES INCLUDE TRUE WATERMARK PAPER, HEAT SENSITIVE ICON AND FOIL HOLOGRAM

SOUTHERN WATER CORPORATION

5710 AIRLINE DRIVE  
HOUSTON, TX 77076  
(713) 692-3595

JPMORGAN CHASE BANK, N.A.  
32-61/1110

29276

FRANCO ARHON

DATE

Jun 14, 2024

AMOUNT

\$ \*\*\*\$2,012.42

Two Thousand Twelve and 42/100 Dollars

PAY  
TO THE  
ORDER  
OF:

TXU ENERGY  
P.O. BOX 650638  
DALLAS, TX 75265-0638



AUTHORIZED SIGNATURE

*Shanen Banda*

Memo: 900041718937

⑈029276⑈ ⑆111000614⑆

519126960⑈

SOUTHERN WATER CORPORATION

29276

TXU ENERGY

Check Number 29276  
Check Date: Jun 14, 2024

Check Amount \$2,012.42

Discount Taker Amount Paid

Item to be Paid - Description

054178513601

2,012.42





Customer Name: SOUTHERN WATER CORP  
Account Number: 900041718937  
Invoice Number: 054178513601  
Invoice Date: 06/06/2024

25

ESI ID Detail:

Service Address:  
Product:

9517 SUNNYWOOD DR HOUSTON, TX 77038-3917  
Fixed Price

ESI ID: 1008901001184521489100

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
189889060	30	Actual	05/01/2024	27,006	05/30/2024	27,180	160.00	27,840	62	62
TOTAL								27,840	62	62

**Electric Service Commercial**

Service Period: 05/01/2024 to 05/30/2024

TXU Energy Fixed Price

Base Usage

27,840 kWh @ \$ 0.040765 \$1,134.90

Hub to Load Zone Pass-Through

\$3.19

Other Charges

\$31.05

Market Securitization (Debt) Financing

\$16.51

Other ERCOT Incremental AS Charges

\$32.75

PUC Assessment

\$2.04

Sales Tax

\$100.69

**Total Commercial Charges**

\$1,321.13

**Electric Service Distribution**

Service Period: 05/01/2024 to 05/30/2024

Base Charge

\$3.00

Meter Charge

\$7.41

Distribution System Charge

62 kVA @ \$ 4.449355 \$275.86

Transmission Cost Recov Factor

62.4 kVA @ \$ 3.364423 \$209.94

Distribution Cost Recovery

62 kVA @ \$ 0.655968 \$40.67

Transition Charge (TC5)

27,840 kWh @ \$ 0.001957 \$54.48

Nuclear Decommission

62 kVA @ \$ 0.000645 \$0.04

Energy Efficiency

27,840 kWh @ \$ 0.000538 \$14.98

TEEEF

62 kVA @ \$ 0.504839 \$31.30

PUC Assessment

\$0.92

Sales Tax

\$48.19

**Total Distribution Charges**

\$686.79

**Current Charges**

\$2,012.42

SOUTHERN WATER CORPORATION

29335

LIGHTNING UNLIMITED INC.

Check Number 29335  
Check Date: Jul 26, 2024

Check Amount \$1,230.06

Discount Taker Amount Paid

Item to be Paid - Description

8188

1,230.06

26

SECURITY FEATURES INCLUDE TRUE WATERMARK PAPER, HEAT SENSITIVE ICON AND FOIL HOLOGRAM

SOUTHERN WATER CORPORATION

5710 AIRLINE DRIVE  
HOUSTON, TX 77076  
(713) 692-3595

JPMORGAN CHASE BANK, N.A.  
32-61/1110

29335

FRANCOR

DATE

Jul 26, 2024

AMOUNT

\$ \*\*\*\$1,230.06

One Thousand Two Hundred Thirty and 06/100 Dollars

PAY  
TO THE  
ORDER  
OF:

LIGHTNING UNLIMITED INC.  
P O BOX 2417  
SPRING, TX 77383



AUTHORIZED SIGNATURE

Stephen Rochas

Memo:

⑈029335⑈ ⑆111000614⑆

519126960⑈

SOUTHERN WATER CORPORATION

29335

LIGHTNING UNLIMITED INC.

Check Number 29335  
Check Date: Jul 26, 2024

Check Amount \$1,230.06

Discount Taker Amount Paid

Item to be Paid - Description

8188

1,230.06







**Lightning Unlimited, Inc.**  
14699 Brown Rd  
Tomball, TX 77377  
(346) 372-8645  
service@lui-service.com

*Handwritten signature*

## Invoice

Date	Invoice #
7/22/2024	8188

26

Bill To
Southern Water Corp. 5710 Airline Drive Houston, TX. 77076

P.O. No.	Terms
	Net 30

Description	Qty	Rate	Amount
Supply customer with parts listed below			
Voltage Regulator SS448	2	601.93	1,203.86
Shipping Freight	1	26.20	26.20
Total			\$1,230.06

Remit To: P O Box 2417 Spring, TX 77383
---

Payments/Credits	\$0.00
Balance Due	\$1,230.06

SOUTHERN WATER CORPORATION

LIGHTNING UNLIMITED INC.

29957

Check Number 29957  
Check Date: Jun 6, 2025

Check Amount \$4,435.74

Discount Taker Amount Paic

4,435.74

Item to be Paid - Description

27

SECURITY FEATURES INCLUDE TRUE WATERMARK PAPER, HEAT SENSITIVE ICON AND FOIL HOLOGRAM.

SOUTHERN WATER CORPORATION

5710 AIRLINE DRIVE  
HOUSTON, TX 77076  
(713) 692-3595

JPMORGAN CHASE BANK, N.A.  
32-61/1110

29957

FRAUDARMOR

DATE

Jun 6, 2025

AMOUNT

\$ \*\*\*\$4,435.74

Four Thousand Four Hundred Thirty-Five and 74/100 Dollars

PAY  
TO THE  
ORDER  
OF:

LIGHTNING UNLIMITED INC.  
P O BOX 2417  
SPRING, TX 77383



*Stephen Pachos*  
AUTHORIZED SIGNATURE

Memo:

⑈029957⑈ ⑆111000614⑆

519126960⑈

SOUTHERN WATER CORPORATION

LIGHTNING UNLIMITED INC.

29957

Check Number 29957  
Check Date: Jun 6, 2025

Check Amount \$4,435.74

Discount Taker Amount Paic

4,435.74

Item to be Paid - Description



(346) 372-8645  
service@lui-service.com

27

Date	Invoice #
5/29/2025	8469

**Southern Water Corp.**  
5710 Airline Drive  
Houston, TX. 77076

## Terms

Net 30

**Balance Due** \$4,435.74

**Remit To:**  
**P O Box 2417**  
**Spring, TX 77383**

SOUTHERN WATER CORPORATION

29249

PVS DX, INC

Check Number 29249  
Check Date: Jun 7, 2024




Check Amount \$1,990.60  
Discount Taker Amount Paic

Item to be Paid - Description

057009827-24

1,990.60

28

SECURITY FEATURES INCLUDE TRUE WATERMARK PAPER, HEAT SENSITIVE ICON AND FOIL HOLOGRAM.	
<b>SOUTHERN WATER CORPORATION</b> 5710 AIRLINE DRIVE HOUSTON, TX 77076 (713) 692-3595	<b>JPMORGAN CHASE BANK, N.A.</b> 32-61/1110
<b>29249</b>	
DATE Jun 7, 2024	
AMOUNT \$ ***\$1,990.60	
One Thousand Nine Hundred Ninety and 60/100 Dollars	
PAY TO THE ORDER OF:  PVS DX, INC PO BOX 674938 DALLAS, TX 75267-4938	    AUTHORIZED SIGNATURE
Memo: 05304900	519126960
⑈029249⑈ ⑆111000614⑆	

SOUTHERN WATER CORPORATION

29249

PVS DX, INC

Check Number 29249  
Check Date: Jun 7, 2024

Check Amount \$1,990.60  
Discount Taker Amount Paic

Item to be Paid - Description

057009827-24

1,990.60



**CUSTOMER**

<b>REMIT TO</b>	<b>PVS DX, INC</b> PO BOX 674938 DALLAS, TX 75267-4938		DIRECT INQUIRIES TO: <b>PVS DX, INC</b> 1919 JACINTOPORT BLVD. HOUSTON, TX 77015 281-457-4848		<b>INVOICE NUMBER MUST APPEAR ON YOUR REMITTANCE</b>	
					Invoice No. <b>057009827-24</b>	
Customer No. <b>05304900</b>		Date ordered <b>5/28/2024</b>	Salesperson <b>Cobarrubias, Alex</b>		Bill of Lading No. <b>7005-24-013608-1</b>	
Ordered By <b>TOMMY @ 832-405-9280</b>		Customer P.O. No.		Terms <b>Net 30</b>		Invoice and Ship Date <b>6/3/2024</b>
<b>S O L D  T O</b>	<b>SOUTHERN WATER CORP</b> 5710 AIRLINE DRIVE HOUSTON, TX 77076			<b>S H I P  T O</b>	<b>SOUTHERN WATER CORP-STP</b> 9517 SUNNYWOOD - STP HOUSTON, TX 77088	
	28					
F.O.B. TERMS <b>FOB DESTINATION</b>		TERMS OF DELIVERY <b>PREPAID &amp; ABSORBED</b>		CARRIER <b>Smart</b>		
<b>Qty shipped</b>	<b>Description</b>	<b>Quantity</b>	<b>Units</b>	<b>Unit Price</b>	<b>Amount</b>	
1	CHLORINE, 2000# CONT	1	1TN	1,870.0000	1,870.00	
	SUPERFUND EXCISE TAX				5.40	
	HAZARDOUS MATERIAL FEE				3.00	
				<b>FUEL SURCHARGE</b>	112.20	
				<b>FREIGHT</b>	0.00	
				<b>TAX</b>	0.00	
				<b>SUBTOTAL</b>	1,990.60	
Returnable Container Deposit Charges Less Deposit Charges on Containers Returned  1 CHLORINE, 2000# EMPTY CONT					0.00	
Where allowable by law, credit card payments will be subject to 3.00% surcharge resulting in a new invoice total of \$2,050.32  PLEASE PAY THIS AMOUNT PLEASE INCLUDE INVOICE NUMBER ON CHECK					<b>\$1,990.60</b>	

PLEASE SHIP EMPTY RETURNABLE CONTAINERS PROMPTLY - NO MERCHANDISE RETURNABLE WITHOUT WRITTEN CONSENT

SOUTHERN WATER CORPORATION

29708

SUN COAST RESOURCES, INC

Check Number 29708  
Check Date: Jan 31, 2025

Check Amount \$6,581.73  
Discount Taker Amount Paid

Item to be Paid - Description

7776850

6,581.73

29

SECURITY FEATURES INCLUDE TRUE WATERMARK PAPER, HEAT SENSITIVE ICON AND FOIL HOLOGRAM

SOUTHERN WATER CORPORATION

5710 AIRLINE DRIVE  
HOUSTON, TX 77076  
(713) 692-3595

JPMORGAN CHASE BANK, N.A.  
32-61/1110

29708

DATE

Jan 31, 2025

AMOUNT

\$ \*\*\*\$6,581.73

Six Thousand Five Hundred Eighty-One and 73/100 Dollars

PAY  
TO THE  
ORDER  
OF:

SUN COAST RESOURCES, INC  
P.O. BOX 735606  
DALLAS, TX 75373



AUTHORIZED SIGNATURE

*Shanen Banda*

Memo: 10039415

⑈029708⑈ ⑆111000614⑆

519126960⑈

SOUTHERN WATER CORPORATION

29708

SUN COAST RESOURCES, INC

Check Number 29708  
Check Date: Jan 31, 2025

Check Amount \$6,581.73  
Discount Taker Amount Paid

Item to be Paid - Description

7776850

6,581.73







# Invoice

MAIL TO: 6405 Cavalcade Bldg 1, Houston, TX 77026

REMIT TO: PO Box 735606, Dallas, TX 75373-5606

Bill-To Acct. 10039415  
SOUTHERN WATER CORP  
ATTN: DOUG DOYLE  
5710 AIRLINE DR  
HOUSTON TX 77076

Invoice No. 97776850  
Invoice Date 01/20/2025  
Payment Terms NET DUE IN 10 DAYS  
Purchase Order No.  
Sales Rep LISA GAIL MOORE  
Sales Order 8958973

Ship-To Acct. 10039441  
SOUTHERN WATER CORP.  
746 RAINY RIVER DR  
HOUSTON TX 77088  
HARRIS COUNTY

Line	Material/Description	Quantity	Price	Amount
10	BOL 2290677, 2290727 551 #2 TXLED 15PPM ULSD	1,000.20 GAL	3.100000	3,100.62
31	BOL 2290669, 2290726 71 UNLEAD 87 OCT RFG-10% ETHANOL	969.40 GAL	2.710000	2,627.07
	FUEL SURCHARGE			22.52
	FED SUPERFUND REC	969.40 GAL	0.003643	3.53
	FED SUPERFUND REC	1,000.20 GAL	0.004048	4.05
	FEDERAL EXCISE TAX	969.40 GAL	0.184000	178.37
	FEDERAL EXCISE TAX	1,000.20 GAL	0.244000	244.05
	FEDERAL OIL SPILL	969.40 GAL	0.001929	1.87
	FEDERAL OIL SPILL	1,000.20 GAL	0.002143	2.15
	TX STATE EXCISE TAX 1	1,969.60 GAL	0.200000	393.92
	ST DEL/ENV FEE REIMB			3.58
TOTAL AMOUNT				\$ 6,581.73

INVOICE IS DUE ON 01/30/2025

AMOUNT DUE ON OR AFTER 02/16/2025 \$ 6,680.46

**CLEAR DIESEL MESSAGES:**

ULTRA-LOW SULFUR DIESEL - 15-PPM SULFUR (MAXIMUM) UNDYED ULTRA-LOW SULFUR NO. 2 DIESEL FUEL. FOR USE IN ALL DIESEL VEHICLES AND ENGINES. THIS PRODUCT DOES NOT CONTAIN VISIBLE EVIDENCE OF DYE.

LOW SULFUR DIESEL - 500-PPM SULFUR (MAXIMUM) UNDYED NO. 2 DIESEL FUEL. NOT FOR USE IN 2007 AND NEWER VEHICLES AND ENGINES. THIS PRODUCT DOES NOT CONTAIN VISIBLE EVIDENCE OF DYE.

**GASOHOL MESSAGES:**

GASOHOL - DETERGENT ADDITIZED GASOLINE REFORMULATED GASOLINE MEETS MAX 1.3 VOLUME % BENZENE, MIN 1.5 WT % OXYGEN, MAX 2.7% OXYGEN. CERTIFIED UNDER SIMPLE MODEL STDS, VOC CONTROLLED FOR REGION1, SUITABLE FOR REGION 2. PRODUCT CONTAINS ETHANOL.

SOUTHERN WATER CORPORATION

29492

SUN COAST RESOURCES, INC

Check Number 29492  
Check Date: Oct 11, 2024

Check Amount \$5,824.80  
Discount Taker Amount Paid

Item to be Paid - Description

97615654

5,824.80

30

SECURITY FEATURES INCLUDE TRUE WATERMARK PAPER, HEAT SENSITIVE ICON AND FOIL HOLOGRAM

SOUTHERN WATER CORPORATION

5710 AIRLINE DRIVE  
HOUSTON, TX 77076  
(713) 692-3595

JPMORGAN CHASE BANK, N.A.  
32-61/1110

29492

DATE

Oct 11, 2024

AMOUNT

Five Thousand Eight Hundred Twenty-Four and 80/100 Dollars \$ \*\*\*\$5,824.80

PAY  
TO THE  
ORDER  
OF:

SUN COAST RESOURCES, INC  
P.O. BOX 735606  
DALLAS, TX 75373

VALID VALID  
VALID VALID  
VALID VALID  
VALID VALID

AUTHORIZED SIGNATURE

*Sharon Banks*

Memo: 10039415

⑈029492⑈ ⑆111000614⑆

519126960⑈

SOUTHERN WATER CORPORATION

29492

SUN COAST RESOURCES, INC

Check Number 29492  
Check Date: Oct 11, 2024

Check Amount \$5,824.80  
Discount Taker Amount Paid

Item to be Paid - Description

97615654

5,824.80



# Invoice

MAIL TO: 6405 Cavalcade Bldg 1, Houston, TX 77026

REMIT TO: PO Box 735606, Dallas, TX 75373-5606

Bill-To Acct. 10039415  
SOUTHERN WATER CORP  
ATTN: DOUG DOYLE  
5710 AIRLINE DR  
HOUSTON TX 77076

Invoice No. 97615654  
Invoice Date 10/01/2024  
Payment Terms NET DUE IN 10 DAYS  
Purchase Order No.  
Sales Rep LISA GAIL MOORE  
Sales Order 8758677

Ship-To Acct. 10039441  
SOUTHERN WATER CORP.  
746 RAINY RIVER DR  
HOUSTON TX 77088  
HARRIS COUNTY

30

Line	Material/Description	Quantity	Price	Amount
10	BOL 4037784 71 UNLEAD 87 OCT RFG-10% ETHANOL	899.40 GAL	2.650000	2,383.41
20	BOL 4037783 551 #2 TXLED 15PPM ULSD	900.00 GAL	2.950000	2,655.00
	FUEL SURCHARGE			29.26
	FED SUPERFUND REC	899.40 GAL	0.003643	3.28
	FED SUPERFUND REC	900.00 GAL	0.004048	3.64
	FEDERAL EXCISE TAX	899.40 GAL	0.184000	165.49
	FEDERAL EXCISE TAX	900.00 GAL	0.244000	219.60
	FEDERAL OIL SPILL	899.40 GAL	0.001929	1.73
	FEDERAL OIL SPILL	900.00 GAL	0.002143	1.93
	TX STATE EXCISE TAX 1	1,799.40 GAL	0.200000	359.88
	ST DEL/ENV FEE REIMB			1.58

TOTAL AMOUNT \$ 5,824.80

INVOICE IS DUE ON 10/11/2024

AMOUNT DUE ON OR AFTER 10/28/2024 \$ 5,912.17

## CLEAR DIESEL MESSAGES:

ULTRA-LOW SULFUR DIESEL - 15-PPM SULFUR (MAXIMUM) UNDYED ULTRA-LOW SULFUR NO. 2 DIESEL FUEL. FOR USE IN ALL DIESEL VEHICLES AND ENGINES. THIS PRODUCT DOES NOT CONTAIN VISIBLE EVIDENCE OF DYE.

LOW SULFUR DIESEL - 500-PPM SULFUR (MAXIMUM) UNDYED NO. 2 DIESEL FUEL. NOT FOR USE IN 2007 AND NEWER VEHICLES AND ENGINES. THIS PRODUCT DOES NOT CONTAIN VISIBLE EVIDENCE OF DYE.

## GASOHOL MESSAGES:

GASOHOL - DETERGENT ADDITIZED GASOLINE REFORMULATED GASOLINE MEETS MAX 1.3 VOLUME % BENZENE, MIN 1.5 WT % OXYGEN, MAX 2.7% OXYGEN, CERTIFIED UNDER SIMPLE MODEL STDs, VOC CONTROLLED FOR REGION1, SUITABLE FOR REGION 2. PRODUCT CONTAINS ETHANOL.



SOUTHERN WATER CORPORATION

TXU ENERGY

29866

Check Number 29866  
Check Date: Apr 17, 2025Check Amount \$4,630.81  
Discount Taker Amount Paid

4,630.81

Item to be Paid - Description

153733080

31

SECURITY FEATURES INCLUDE TRUE WATERMARK PAPER, HEAT SENSITIVE ICON AND FOIL HOLOGRAM.

SOUTHERN WATER CORPORATION

5710 AIRLINE DRIVE  
HOUSTON, TX 77076  
(713) 692-3595JPMORGAN CHASE BANK, N.A.  
32-61/1110

29866

FRAUD ALERT

DATE

Apr 17, 2025

AMOUNT

\$ \*\*\*\$4,630.81

Four Thousand Six Hundred Thirty and 81/100 Dollars

PAY  
TO THE  
ORDER  
OF:TXU ENERGY  
P.O. BOX 650638  
DALLAS, TX 75265-0638

AUTHORIZED SIGNATURE

Memo: 90042208966

⑈029866⑈ ⑆111000614⑆

519126960⑈

SOUTHERN WATER CORPORATION

TXU ENERGY

29866

Check Number 29866  
Check Date: Apr 17, 2025Check Amount \$4,630.81  
Discount Taker Amount Paid

4,630.81

Item to be Paid - Description

153733080





Customer Name: SOUTHERN WATER CORP  
Account Number: 900042208966  
Invoice Number: 054153733080  
Invoice Date: 04/09/2025

Page 3 of 3

31

ESI ID Detail:

Service Address: 746 RAINY RIVER DR HOUSTON, TX 77037  
Product: Fixed Price

ESI ID: 1008901005184587784100

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
I65493324	29	Actual	03/04/2025	26192	04/01/2025	26318	192.00	24192	349	349
TOTAL								24192	349	349

**Electric Service Commercial**

Service Period: 03/04/2025 to 04/01/2025

TXU Energy Fixed Price

Base Usage	24192 kWh @	\$ 0.040765	\$986.19
Hub to Load Zone Pass-Through			\$7.77
Other Charges			\$2.30
Market Securitization (Debt) Financing			\$12.83
Other ERCOT Incremental AS Charges			\$10.66
PUC Assessment			\$1.71
Gross Receipts Reimb			\$20.78
Sales Tax			\$85.98

<b>Total Commercial Charges</b>	<b>\$1,128.22</b>
---------------------------------	-------------------

**Electric Service Distribution**

Service Period: 03/04/2025 to 04/01/2025

Base Charge			\$3.00
Meter Charge			\$7.41
Distribution System Charge	349 kVA @	\$ 4.449398	\$1,552.84
Transmission Cost Recov Factor	349.44 kVA @	\$ 3.954928	\$1,382.01
Distribution Cost Recovery	349 kVA @	\$ 0.614241	\$214.37
Nuclear Decommission	349 kVA @	\$ 0.001891	\$0.66
Energy Efficiency	24,192 kWh @	\$ 0.00072	\$17.42
TEEEF	349 kVA @	\$ 0.5049	\$176.21
PUC Assessment			\$5.32
Gross Receipts Reimb			\$64.74
Sales Tax			\$267.89

<b>Total Distribution Charges</b>	<b>\$3,691.87</b>
-----------------------------------	-------------------

<b>Current Charges</b>	<b>\$4,820.09</b>
------------------------	-------------------



001189 2/2





Customer Name: SOUTHERN WATER CORP  
Account Number: 900042208966  
Invoice Number: 054153733080  
Invoice Date: 04/09/2025

## Account Summary

Previous Balance	Credits/Payments	Balance Forward	Current Charges	Amount Due	Due Date
\$2,933.17	\$3,122.45 CR	\$189.28 CR	\$4,820.09	\$4,630.81	04/24/2025

See remaining pages for invoice details.

31

## Customer Communications

This bill includes credit(s) for prior billing periods, for sales tax that was charged on the TEEEF line item.

For information about load shedding procedures from your Transmission & Distribution Utility in case of a power emergency, visit [txu.com/loadshedding](http://txu.com/loadshedding).



Mild spring temps can help give your heater and A/C a break. See how temps affect your usage anytime on MyAccount.

## How to Contact Us

### Account Service Manager

Commercial Support Team

Phone: (866) 898-3465

Email: [commercialsupport@txu.com](mailto:commercialsupport@txu.com)

Customer Service: 8:30AM - 5:30PM M-F

### Power Outage Notification:

CenterPoint Energy - 1-800-332-7143

REP Certificate: #10004

Please return this portion with your payment in the enclosed envelope. Make checks payable to TXU Energy. Do not include correspondence with your payment.

The TXU Energy Aid<sup>SM</sup> program helps families in critical situations with bill payment assistance.

For Donations Only

One-time gift to TXU Energy Aid<sup>SM</sup> program \$ \_\_\_\_\_  
Recurring monthly donation to TXU Energy Aid<sup>SM</sup> program \$ \_\_\_\_\_

### Account Number:

900042208966

### Amount Due

\$4,630.81

### Due Date

04/24/2025

To ensure proper payment posting, please provide this number (900042208966) on all payments and send to the address directly below.

AB 01 003489 83029 B 11 B



SOUTHERN WATER CORP  
5710 AIRLINE DR  
HOUSTON TX 77076-4908



TXU ENERGY  
PO BOX 650638  
DALLAS, TX 75265-0638

21900042208966000046308100000000001



Customer Name: SOUTHERN WATER CORP  
Account Number: 900042208966  
Invoice Number: 054153733080  
Invoice Date: 04/09/2025

Page 2 of 3

31

### Important Information

Your satisfaction is our top priority. Do you have feedback? Email us at [txuexec@txu.com](mailto:txuexec@txu.com) or write us at TXU Energy Executive Feedback, PO Box 660764, Dallas, TX 75265-0764. The amount billed may include price changes allowed by law or regulatory actions. See an unauthorized charge on your bill? Call us toll-free at 1-866-898-3465 (8:30AM - 5:30PM M-F), and we'll work to resolve any issues. If you're not satisfied with the resolution, you may file a complaint with the Public Utility Commission of Texas PO Box 13326, Austin, TX 78711-3326; (512) 936-7120 or toll-free in Texas (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the Public Utility Commission of Texas at (800) 736-2988.

### Account Summary Detail

Previous Balance		\$	2,933.17
Credits/Payments			
Inc. Check Payment	03/27/2025	\$	2,933.17 CR
Interest on Over Billing		\$	7.89 CR
Sales Tax Adjustment		\$	181.39 CR
Subtotal		\$	3,122.45 CR
Balance Forward		\$	189.28 CR
Debits/Charges		\$	0.00

DST 00072061

SOUTHERN WATER CORPORATION

29341

TXU ENERGY

Check Number 29341  
Check Date: Jul 26, 2024Check Amount \$3,515.52  
Discount Taker Amount Paid  
3,515.52

Item to be Paid - Description

054878404394

32

SECURITY FEATURES INCLUDE TRUE WATERMARK PAPER, HEAT SENSITIVE ICON AND FOIL HOLOGRAM.

SOUTHERN WATER CORPORATION

5710 AIRLINE DRIVE  
HOUSTON, TX 77078  
(713) 692-3595JPMORGAN CHASE BANK, N.A.  
32-61/1110

29341

FRALCARMOR

DATE

Jul 26, 2024

AMOUNT

Three Thousand Five Hundred Fifteen and 52/100 Dollars

\$ \*\*\*\$3,515.52

PAY  
TO THE  
ORDER  
OF:TXU ENERGY  
P.O. BOX 650638  
DALLAS, TX 75265-0638

AUTHORIZED SIGNATURE

Memo: 90042208966

⑈029341⑈ ⑆111000614⑆

519126960⑈

SOUTHERN WATER CORPORATION

29341

TXU ENERGY

Check Number 29341  
Check Date: Jul 26, 2024Check Amount \$3,515.52  
Discount Taker Amount Paid  
3,515.52

Item to be Paid - Description

054878404394





Customer Name: SOUTHERN WATER CORP  
Account Number: 900042208966  
Invoice Number: 054878404394  
Invoice Date: 07/08/2024

## Account Summary

Previous Balance	Credits/Payments	Balance Forward	Current Charges	Amount Due	Due Date
\$3,501.34	\$3,501.34 CR	\$0.00	\$3,515.52	\$3,515.52	07/23/2024

See remaining pages for invoice details.

## Customer Communications



Summer temperatures are continuing to rise, which increases electricity use and may increase demand charges from your Transmission & Distribution Utility (TDU). Raising your thermostat after everyone leaves can help you save, and you can see your usage and TDU demand charges anytime in MyAccount.

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## How to Contact Us

Account Service Manager  
Commercial Support Team  
Phone: (866) 898-3465  
Email: [commercialsupport@txu.com](mailto:commercialsupport@txu.com)  
Customer Service: 8:30AM - 5:30PM M-F

Power Outage Notification:  
CenterPoint Energy - 1-800-332-7143

REP Certificate: #10004

Please return this portion with your payment in the enclosed envelope. Make checks payable to TXU Energy. Do not include correspondence with your payment.

The TXU Energy Aid<sup>SM</sup> program helps families in critical situations with bill payment assistance.  
For Donations Only

One-time gift to TXU Energy Aid<sup>SM</sup> program \$ \_\_\_\_\_  
Recurring monthly donation to TXU Energy Aid<sup>SM</sup> program \$ \_\_\_\_\_

Account Number:  
900042208966

Amount Due	Due Date
\$3,515.52	07/23/2024

To ensure proper payment posting, please provide this number (900042208966) on all payments and send to the address directly below.

AB 01 000223 51551 H 1 C



SOUTHERN WATER CORP  
5710 AIRLINE DR  
HOUSTON TX 77076-4908



TXU ENERGY  
PO BOX 650638  
DALLAS, TX 75265-0638

21900042208966000035155200000000006



Customer Name: SOUTHERN WATER CORP  
Account Number: 900042208966  
Invoice Number: 054878404394  
Invoice Date: 07/08/2024

32

### Important Information

Your satisfaction is our top priority. Do you have feedback? Email us at [txuexec@txu.com](mailto:txuexec@txu.com) or write us at TXU Energy Executive Feedback, PO Box 650764, Dallas, TX 75265-0764. The amount billed may include price changes allowed by law or regulatory actions. See an unauthorized charge on your bill? Call us toll-free at 1-866-898-3465 (8:30AM - 5:30PM M-F), and we'll work to resolve any issues. If you're not satisfied with the resolution, you may file a complaint with the Public Utility Commission of Texas PO Box 13326, Austin, TX 78711-3326; (512) 936-7120 or toll-free in Texas (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the Public Utility Commission of Texas at (800) 735-2988.

### Account Summary Detail

Previous Balance		\$	3,501.34
Credits/Payments			
Inc. Check Payment	06/20/2024	\$	3,501.34 CR
Subtotal		\$	3,501.34 CR
Balance Forward		\$	0.00
Debits/Charges		\$	0.00



DST 06072061





Customer Name: SOUTHERN WATER CORP  
Account Number: 900042208966  
Invoice Number: 054878404394  
Invoice Date: 07/08/2024

32

ESI ID Detail:

Service Address:  
Product:

746 RAINY RIVER DR HOUSTON, TX 77037  
Fixed Price

ESI ID: 1008901005184587784100

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
I65493324	31	Actual	05/31/2024	24,809	06/30/2024	24,994	192.00	35,520	179	179
TOTAL								35,520	179	179

**Electric Service Commercial**

Service Period: 05/31/2024 to 06/30/2024

TXU Energy Fixed Price

Base Usage

35,520 kWh @ \$ 0.040765 \$1,447.97  
\$0.02 CR

Hub to Load Zone Pass-Through

\$4.14

Other Charges

\$17.16

Market Securitization (Debt) Financing

\$12.79

Other ERCOT Incremental AS Charges

\$2.48

PUC Assessment

\$30.20

Gross Receipts Reimb

\$124.96

Sales Tax

\$1,639.68

**Total Commercial Charges**

**Electric Service Distribution**

Service Period: 05/31/2024 to 06/30/2024

Base Charge

\$3.00

Meter Charge

\$7.41

Distribution System Charge

179 kVA @ \$ 4.449385 \$796.44

Transmission Cost Recov Factor

178.56 kVA @ \$ 3.364415 \$600.75

Distribution Cost Recovery

179 kVA @ \$ 0.656034 \$117.43

Transition Charge (TC5)

35,520 kWh @ \$ 0.001957 \$69.51

Nuclear Decommission

179 kVA @ \$ 0.000615 \$0.11

Energy Efficiency

35,520 kWh @ \$ 0.000538 \$19.11

TEEEF

179 kVA @ \$ 0.504916 \$90.38

PUC Assessment

\$2.58

Gross Receipts Reimb

\$31.46

\$137.66

Sales Tax

\$1,875.84

**Total Distribution Charges**

**Current Charges**

\$3,515.52

SOUTHERN WATER CORPORATION

29568

TXU ENERGY

Check Number 29568  
Check Date: Nov 15, 2024

Check Amount \$4,959.13  
Discount Taker Amount Paid

Item to be Paid - Description

55153434727

4,959.13

33

SECURITY FEATURES INCLUDE TRUE WATERMARK PAPER, HEAT SENSITIVE ICON AND FOIL HOLOGRAM.

SOUTHERN WATER CORPORATION

5710 AIRLINE DRIVE  
HOUSTON, TX 77076  
(713) 692-3595

JPMORGAN CHASE BANK, N.A.  
32-61/1110

29568

FRANCOR

DATE

Nov 15, 2024

AMOUNT

Four Thousand Nine Hundred Fifty-Nine and 13/100 Dollars

\$ \*\*\*\$4,959.13

PAY  
TO THE  
ORDER  
OF:

TXU ENERGY  
P.O. BOX 650638  
DALLAS, TX 75265-0638

ALID VALID V  
ALID VALID V  
ALID VALID V  
ALID VALID V

AUTHORIZED SIGNATURE

Stephen Rachac

Memo: 90042208966

0029568 111000614

519126960

SOUTHERN WATER CORPORATION

29568

TXU ENERGY

Check Number 29568  
Check Date: Nov 15, 2024

Check Amount \$4,959.13  
Discount Taker Amount Paid

Item to be Paid - Description

55153434727

4,959.13





Customer Name: SOUTHERN WATER CORP  
Account Number: 900042208966  
Invoice Number: 055153434727  
Invoice Date: 11/06/2024

## Account Summary

Previous Balance	Credits/Payments	Balance Forward	Current Charges	Amount Due	Due Date
\$3,266.61	\$3,266.61 CR	\$0.00	\$4,959.13	\$4,959.13	11/21/2024

See remaining pages for invoice details.

33

## Customer Communications



Scan to sign in

Mild fall temps mean less energy use.  
MyAccount makes it easy to see how the  
weather affects your business' usage.  
Scan the QR code to sign in.

## How to Contact Us

### Account Service Manager

Commercial Support Team

Phone: (866) 898-3465

Email: [commercialsupport@txu.com](mailto:commercialsupport@txu.com)

Customer Service: 8:30AM - 5:30PM M-F

### Power Outage Notification:

CenterPoint Energy - 1-800-332-7143

REP Certificate: #10004

Please return this portion with your payment in the enclosed envelope. Make checks payable to TXU Energy. Do not include correspondence with your payment.

The TXU Energy Aid<sup>SM</sup> program helps families in  
critical situations with bill payment assistance.

For Donations Only

One-time gift to TXU Energy Aid<sup>SM</sup> program \$ \_\_\_\_\_

Recurring monthly donation to TXU Energy Aid<sup>SM</sup> program \$ \_\_\_\_\_

### Account Number:

900042208966

Amount Due

Due Date

\$4,959.13

11/21/2024

To ensure proper payment posting, please provide this  
number (900042208966) on all payments and send to the  
address directly below.

AB 01 004071 29405 H 11 A



SOUTHERN WATER CORP  
5710 AIRLINE DR  
HOUSTON TX 77076-4908



TXU ENERGY  
PO BOX 650638  
DALLAS, TX 75265-0638

21900042208966000049591300000000007

004071 1/2

Customer Name: SOUTHERN WATER CORP  
Account Number: 900042208966  
Invoice Number: 055153434727  
Invoice Date: 11/06/2024

Page 2 of 3

33

### Important Information

Your satisfaction is our top priority. Do you have feedback? Email us at [txuexec@txu.com](mailto:txuexec@txu.com) or write us at TXU Energy Executive Feedback, PO Box 650764, Dallas, TX 75265-0764. The amount billed may include price changes allowed by law or regulatory actions. See an unauthorized charge on your bill? Call us toll-free at 1-866-898-3465 (8:30AM - 5:30PM M-F), and we'll work to resolve any issues. If you're not satisfied with the resolution, you may file a complaint with the Public Utility Commission of Texas PO Box 13326, Austin, TX 78711-3326; (512) 936-7120 or toll-free in Texas (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the Public Utility Commission of Texas at (800) 735-2988.

### Account Summary Detail

Previous Balance		\$	3,266.61
Credits/Payments			
Inc. Check Payment	10/23/2024	\$	3,266.61 CR
Subtotal		\$	3,266.61 CR
Balance Forward		\$	0.00
Debits/Charges			
Late Payment Penalty		\$	0.95
Subtotal		\$	0.95

DST 00072061



Customer Name: SOUTHERN WATER CORP  
Account Number: 900042208966  
Invoice Number: 055153434727  
Invoice Date: 11/06/2024

Page 3 of 3

33

ESI ID Detail:

Service Address:  
Product:

746 RAINY RIVER DR HOUSTON, TX 77037  
Fixed Price

ESI ID: 1008901005184587784100

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
I65493324	29	Actual	09/30/2024	25498	10/28/2024	25652	192.00	29568	326	326
TOTAL								29568	326	326

**Electric Service Commercial**

Service Period: 09/30/2024 to 10/28/2024

TXU Energy Fixed Price

Base Usage	29568 kWh @	\$ 0.040765	\$1,205.34
Hub to Load Zone Pass-Through			\$21.11
Other Charges			\$2.24
Market Securitization (Debt) Financing			\$14.02
Other ERCOT Incremental AS Charges			\$4.48
PUC Assessment			\$2.09
Gross Receipts Reimb			\$25.41

Sales Tax \$105.16

**Total Commercial Charges \$1,379.85**

**Electric Service Distribution**

Service Period: 09/30/2024 to 10/28/2024

Base Charge			\$3.00
Meter Charge			\$7.41
Distribution System Charge	326 kVA @	\$ 4.449417	\$1,450.51
Transmission Cost Recov Factor	326.4 kVA @	\$ 4.305055	\$1,405.17
Distribution Cost Recovery	326 kVA @	\$ 0.614233	\$200.24
Storm Recovery Charge	326 kVA @	\$ 0.029294	\$9.55 CR
Nuclear Decommission	326 kVA @	\$ 0.001902	\$0.62
Energy Efficiency	29,568 kWh @	\$ 0.000538	\$15.91
TEEEF	326 kVA @	\$ 0.504908	\$164.60
PUC Assessment			\$5.14
Gross Receipts Reimb			\$62.61

Sales Tax \$272.67

**Total Distribution Charges \$3,578.33**

**Current Charges \$4,959.13**

004071 2/2



SOUTHERN WATER CORPORATION

29754

TXU ENERGY

Check Number 29754  
Check Date: Feb 21, 2025



Check Amount \$2,175.22  
Discount Taker Amount Paic

Item to be Paid - Description

054278636349

2,175.22

34

SECURITY FEATURES INCLUDE TRUE WATERMARK PAPER, HEAT SENSITIVE ICON AND FOIL HOLOGRAM.	
<b>SOUTHERN WATER CORPORATION</b> 5710 AIRLINE DRIVE HOUSTON, TX 77076 (713) 692-3595	<b>JPMORGAN CHASE BANK, N.A.</b> 32-61/1110
29754	
DATE Feb 21, 2025	
Two Thousand One Hundred Seventy-Five and 22/100 Dollars	AMOUNT \$ ***\$2,175.22
PAY TO THE ORDER OF:  TXU ENERGY P.O. BOX 650638 DALLAS, TX 75265-0638	  AUTHORIZED SIGNATURE
Memo: 900041718937	
⑈029754⑈ ⑆111000614⑆	519126960⑈

SOUTHERN WATER CORPORATION

29754

TXU ENERGY

Check Number 29754  
Check Date: Feb 21, 2025

Check Amount \$2,175.22  
Discount Taker Amount Paic

Item to be Paid - Description

054278636349

2,175.22





Customer Name: SOUTHERN WATER CORP  
Account Number: 900041718937  
Invoice Number: 054278636349  
Invoice Date: 02/10/2025

34

### Account Summary

Previous Balance	Credits/Payments	Balance Forward	Current Charges	Amount Due	Due Date
\$2,101.65	\$2,101.65 CR	\$0.00	\$2,175.22	<b>\$2,175.22</b>	<b>02/25/2025</b>

See remaining pages for invoice details.

### Customer Communications

**Making a difference for families in need.** TXU Energy Aid uses donations from customers, employees and other Texans to help people in need keep their power on. You can also make a tax-deductible donation using the front of your monthly bill. If you or someone you know could use bill-payment assistance, call 2-1-1 or visit 211texas.org.

### How to Contact Us

#### Account Service Manager

Commercial Support Team

Phone: (866) 898-3465

Email: [commercialsupport@txu.com](mailto:commercialsupport@txu.com)

Customer Service: 8:30AM - 5:30PM M-F

#### Power Outage Notification:

CenterPoint Energy - 1-800-332-7143

REP Certificate: #10004

Please return this portion with your payment in the enclosed envelope. Make checks payable to TXU Energy. Do not include correspondence with your payment.

The TXU Energy Aid<sup>SM</sup> program helps families in critical situations with bill payment assistance.

For Donations Only

One-time gift to TXU Energy Aid<sup>SM</sup> program \$ \_\_\_\_\_  
Recurring monthly donation to TXU Energy Aid<sup>SM</sup> program \$ \_\_\_\_\_

#### Account Number:

900041718937

Amount Due	Due Date
<b>\$2,175.22</b>	<b>02/25/2025</b>

To ensure proper payment posting, please provide this number (900041718937) on all payments and send to the address directly below.

SOUTHERN WATER CORP  
5710 AIRLINE DR  
HOUSTON TX 77076-4908



TXU ENERGY  
PO BOX 650638  
DALLAS, TX 75265-0638

2190004171893700002175220000000009



Customer Name: SOUTHERN WATER CORP  
Account Number: 900041718937  
Invoice Number: 054278636349  
Invoice Date: 02/10/2025

Page 2 of 3

34

### Important Information

Your satisfaction is our top priority. Do you have feedback? Email us at [txuexec@txu.com](mailto:txuexec@txu.com) or write us at TXU Energy Executive Feedback, PO Box 650764, Dallas, TX 75265-0764. The amount billed may include price changes allowed by law or regulatory actions. See an unauthorized charge on your bill? Call us toll-free at 1-866-898-3465 (8:30AM - 5:30PM M-F), and we'll work to resolve any issues. If you're not satisfied with the resolution, you may file a complaint with the Public Utility Commission of Texas PO Box 13326, Austin, TX 78711-3326; (512) 936-7120 or toll-free in Texas (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the Public Utility Commission of Texas at (800) 735-2988.

### Account Summary Detail

Previous Balance		\$	2,101.65
Credits/Payments			
Inc. Check Payment	01/21/2025	\$	2,101.65 CR
Subtotal		\$	2,101.65 CR
Balance Forward		\$	0.00
Debits/Charges		\$	0.00



Customer Name: SOUTHERN WATER CORP  
Account Number: 900041718937  
Invoice Number: 054278636349  
Invoice Date: 02/10/2025

Page 3 of 3

34

ESI ID Detail:

Service Address:

9517 SUNNYWOOD DR HOUSTON, TX 77038-3917

ESI ID: 1008901001184521489100

Product:

Fixed Price

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
I89889060	34	Actual	12/31/2024	28377	02/02/2025	28579	160.00	32320	64	64
TOTAL								32320	64	64

**Electric Service Commercial**

Service Period: 12/31/2024 to 02/02/2025

TXU Energy Fixed Price

Base Usage	32320 kWh @	\$ 0.040765	\$1,317.52
Hub to Load Zone Pass-Through			\$0.54 CR
Other Charges			\$1.53
Market Securitization (Debt) Financing			\$18.84
Other ERCOT Incremental AS Charges			\$13.30
PUC Assessment			\$2.26

Sales Tax \$111.62

**Total Commercial Charges \$1,464.53**

**Electric Service Distribution**

Service Period: 12/31/2024 to 02/02/2025

Base Charge			\$3.00
Meter Charge			\$7.41
Distribution System Charge	64 kVA @	\$ 4.449375	\$284.76
Transmission Cost Recov Factor	64 kVA @	\$ 4.305	\$275.52
Distribution Cost Recovery	64 kVA @	\$ 0.614219	\$39.31
Storm Recovery Charge	64 kVA @	\$ 0.029219	\$1.87 CR
Nuclear Decommission	64 kVA @	\$ 0.001875	\$0.12
Energy Efficiency	32,320 kWh @	\$ 0.000538	\$17.39
TEEEF	64 kVA @	\$ 0.504844	\$32.31
PUC Assessment			\$1.05

Sales Tax \$51.69

**Total Distribution Charges \$710.69**

**Current Charges \$2,175.22**

SOUTHERN WATER CORPORATION

29690

TXU ENERGY

Check Number 29690  
Check Date: Jan 17, 2025

Check Amount \$2,101.65  
Discount Taker Amount Paid  
2,101.65

Item to be Paid - Description

055153478611

35

SECURITY FEATURES INCLUDE TRUE WATERMARK PAPER, HEAT SENSITIVE ICON AND FOIL HOLOGRAM.

SOUTHERN WATER CORPORATION

5710 AIRLINE DRIVE  
HOUSTON, TX 77076  
(713) 692-3595

JPMORGAN CHASE BANK, N.A.  
32-61/1110

29690

DATE

Jan 17, 2025

Two Thousand One Hundred One and 65/100 Dollars

AMOUNT

\$ \*\*\*\$2,101.65

PAY  
TO THE  
ORDER  
OF:

TXU ENERGY  
P.O. BOX 650638  
DALLAS, TX 75265-0638

VALID VALID  
VALID VALID  
VALID VALID  
VALID VALID

*Stephen Rachas*  
AUTHORIZED SIGNATURE

Memo: 900041718937

⑈029690⑈ ⑆111000614⑆

519126960⑈

SOUTHERN WATER CORPORATION

29690

TXU ENERGY

Check Number 29690  
Check Date: Jan 17, 2025

Check Amount \$2,101.65  
Discount Taker Amount Paid

Item to be Paid - Description

055153478611

2,101.65







Customer Name: SOUTHERN WATER CORP  
Account Number: 900041718937  
Invoice Number: 055153478611  
Invoice Date: 01/08/2025

35

## Account Summary

Previous Balance	Credits/Payments	Balance Forward	Current Charges	Amount Due	Due Date
\$1,858.02	\$1,858.02 CR	\$0.00	\$2,101.65	<b>\$2,101.65</b>	<b>01/23/2025</b>

See remaining pages for invoice details.

## Customer Communications



Winter temps are up and down, but just a few cold days will increase your usage and bill. Stay prepared all season by scanning the QR code or visiting [txu.com/businessstips](http://txu.com/businessstips).

## How to Contact Us

**Account Service Manager**  
Commercial Support Team  
**Phone:** (866) 898-3465  
**Email:** [commercialsupport@txu.com](mailto:commercialsupport@txu.com)  
**Customer Service:** 8:30AM - 5:30PM M-F

**Power Outage Notification:**  
CenterPoint Energy - 1-800-332-7143

REP Certificate: #10004

Please return this portion with your payment in the enclosed envelope. Make checks payable to TXU Energy. Do not include correspondence with your payment.

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For Donations Only

One-time gift to TXU Energy Aid<sup>SM</sup> program \$ \_\_\_\_\_  
Recurring monthly donation to TXU Energy Aid<sup>SM</sup> program \$ \_\_\_\_\_

**Account Number:**  
900041718937

Amount Due	Due Date
<b>\$2,101.65</b>	<b>01/23/2025</b>

To ensure proper payment posting, please provide this number (900041718937) on all payments and send to the address directly below.

AB 01 003185 69701 H 9 A



SOUTHERN WATER CORP  
5710 AIRLINE DR  
HOUSTON TX 77076-4908



TXU ENERGY  
PO BOX 650638  
DALLAS, TX 75265-0638

21900041718937000021016500000000004

003185 1/2

Customer Name: SOUTHERN WATER CORP  
Account Number: 900041718937  
Invoice Number: 055153478611  
Invoice Date: 01/08/2025

Page 2 of 3

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### Important Information

Your satisfaction is our top priority. Do you have feedback? Email us at [txuexec@txu.com](mailto:txuexec@txu.com) or write us at TXU Energy Executive Feedback, PO Box 650764, Dallas, TX 75265-0764. The amount billed may include price changes allowed by law or regulatory actions. See an unauthorized charge on your bill? Call us toll-free at 1-866-898-3465 (8:30AM - 5:30PM M-F), and we'll work to resolve any issues. If you're not satisfied with the resolution, you may file a complaint with the Public Utility Commission of Texas PO Box 13326, Austin, TX 78711-3326; (512) 936-7120 or toll-free in Texas (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the Public Utility Commission of Texas at (800) 735-2988.

### Account Summary Detail

Previous Balance		\$	1,858.02
Credits/Payments			
Inc. Check Payment	12/21/2024	\$	1,858.02 CR
Subtotal		\$	1,858.02 CR
Balance Forward		\$	0.00
Debits/Charges			
Late Payment Penalty		\$	0.53
Subtotal		\$	0.53

DST 00072061





Customer Name: SOUTHERN WATER CORP  
Account Number: 900041718937  
Invoice Number: 055153478611  
Invoice Date: 01/08/2025

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ESI ID Detail:

Service Address: 9517 SUNNYWOOD DR HOUSTON, TX 77038-3917  
Product: Fixed Price

ESI ID: 1008901001184521489100

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
189889060	34	Actual	11/27/2024	28187	12/30/2024	28377	160.00	30400	62	62
TOTAL								30400	62	62

Electric Service Commercial

Service Period: 11/27/2024 to 12/30/2024

TXU Energy Fixed Price

Base Usage	30400 kWh @	\$ 0.040765	\$1,239.26
Hub to Load Zone Pass-Through			\$32.75
Other Charges			\$1.49
Market Securitization (Debt) Financing			\$17.72
Other ERCOT Incremental AS Charges			\$7.64
PUC Assessment			\$2.17

Sales Tax			\$107.33
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Total Commercial Charges			\$1,408.36
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Electric Service Distribution

Service Period: 11/27/2024 to 12/30/2024

Base Charge			\$3.00
Meter Charge			\$7.41
Distribution System Charge	62 kVA @	\$ 4.449355	\$275.86
Transmission Cost Recov Factor	62.4 kVA @	\$ 4.305128	\$268.64
Distribution Cost Recovery	62 kVA @	\$ 0.614194	\$38.08
Storm Recovery Charge	62 kVA @	\$ 0.029355	\$1.82 CR
Nuclear Decommission	62 kVA @	\$ 0.001935	\$0.12
Energy Efficiency	30,400 kWh @	\$ 0.000538	\$16.36
TEEEF	62 kVA @	\$ 0.504839	\$31.30
PUC Assessment			\$1.02

Sales Tax			\$52.79
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Total Distribution Charges			\$692.76
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Current Charges			\$2,101.65
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SOUTHERN WATER CORPORATION

TXU ENERGY

29276

Check Number 29276  
Check Date Jun 14, 2024

Check Amount \$2,012.42  
Discount Taker Amount Paic

Item to be Paid - Description

054178513601

2,012.42

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SECURITY FEATURES INCLUDE TRUE WATERMARK PAPER, HEAT SENSITIVE ICON AND FOIL HOLOGRAM		
<b>SOUTHERN WATER CORPORATION</b> 5710 AIRLINE DRIVE HOUSTON, TX 77076 (713) 692-3595	<b>JPMORGAN CHASE BANK, N.A.</b> 32-61/1110	<b>29276</b> FRAUDARMOR
Two Thousand Twelve and 42/100 Dollars		DATE Jun 14, 2024
PAY TO THE ORDER OF: TXU ENERGY P.O. BOX 650638 DALLAS, TX 75265-0638		AMOUNT \$ ***\$2,012.42
Memo: 900041718937	VALID VALID VALID VALID VALID VALID VALID VALID	<i>Shamen Banda</i> AUTHORIZED SIGNATURE
Memo: 900041718937		
⑈029276⑈ ⑆111000614⑆		519126960⑈

SOUTHERN WATER CORPORATION

TXU ENERGY

29276

Check Number 29276  
Check Date Jun 14, 2024

Check Amount \$2,012.42  
Discount Taker Amount Paic

Item to be Paid - Description

054178513601

2,012.42





Customer Name: SOUTHERN WATER CORP  
Account Number: 900041718937  
Invoice Number: 054178513601  
Invoice Date: 06/06/2024

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## Account Summary

Previous Balance	Credits/Payments	Balance Forward	Current Charges	Amount Due	Due Date
\$1,860.67	\$1,860.67 CR	\$0.00	\$2,012.42	<b>\$2,012.42</b>	<b>06/21/2024</b>

See remaining pages for invoice details.

## Customer Communications



### Texas is heating up.

And that means more work for your A/C to keep you and your employees comfortable. See how your business is using energy anytime in MyAccount. Sign in at [txu.com/myaccount](http://txu.com/myaccount).

## How to Contact Us

### Account Service Manager

Commercial Support Team

Phone: (866) 898-3465

Email: [commercialsupport@txu.com](mailto:commercialsupport@txu.com)

Customer Service: 8:30AM - 5:30PM M-F

### Power Outage Notification:

CenterPoint Energy - 1-800-332-7143

REP Certificate: #10004

Please return this portion with your payment in the enclosed envelope. Make checks payable to TXU Energy. Do not include correspondence with your payment.

The TXU Energy Aid<sup>SM</sup> program helps families in critical situations with bill payment assistance.

For Donations Only

One-time gift to TXU Energy Aid<sup>SM</sup> program \$ \_\_\_\_\_

Recurring monthly donation to TXU Energy Aid<sup>SM</sup> program \$ \_\_\_\_\_

### Account Number:

900041718937

Amount Due	Due Date
<b>\$2,012.42</b>	<b>06/21/2024</b>

To ensure proper payment posting, please provide this number (900041718937) on all payments and send to the address directly below.

AB 01 003194 31467 H 8 A



SOUTHERN WATER CORP  
5710 AIRLINE DR  
HOUSTON TX 77076-4908



TXU ENERGY  
PO BOX 650638  
DALLAS, TX 75265-0638

21900041718937000020124200000000002

000184 1/2



Customer Name: SOUTHERN WATER CORP  
Account Number: 900041718937  
Invoice Number: 054178513601  
Invoice Date: 06/06/2024

Page 2 of 3

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### Important Information

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### Account Summary Detail

Previous Balance		\$	1,860.67	
Credits/Payments				
Inc. Check Payment	05/31/2024	\$	1,860.67	CR
Subtotal		\$	1,860.67	CR
Balance Forward		\$	0.00	
Debits/Charges				
Late Payment Penalty		\$	4.50	
Subtotal		\$	4.50	

DST 00072061





Customer Name: SOUTHERN WATER CORP  
Account Number: 900041718937  
Invoice Number: 054178513601  
Invoice Date: 06/06/2024

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ESI ID Detail:

Service Address:  
Product:

9517 SUNNYWOOD DR HOUSTON, TX 77038-3917  
Fixed Price

ESI ID: 1008901001184521489100

Meter ID	Days	Read Type	Previous Read Date	Previous Meter Read	Current Read Date	Current Meter Read	Multiplier	Usage (kWh)	Actual kW/kVA	Billed kW/kVA
189889060	30	Actual	05/01/2024	27,006	05/30/2024	27,180	160.00	27,840	62	62
TOTAL								27,840	62	62

**Electric Service Commercial**

Service Period: 05/01/2024 to 05/30/2024

TXU Energy Fixed Price

Base Usage	27,840 kWh @	\$ 0.040765	\$1,134.90
Hub to Load Zone Pass-Through			\$3.19
Other Charges			\$31.05
Market Securitization (Debt) Financing			\$16.51
Other ERCOT Incremental AS Charges			\$32.75
PUC Assessment			\$2.04

Sales Tax

\$100.69

**Total Commercial Charges**

\$1,321.13

**Electric Service Distribution**

Service Period: 05/01/2024 to 05/30/2024

Base Charge			\$3.00
Meter Charge			\$7.41
Distribution System Charge	62 kVA @	\$ 4.449355	\$275.86
Transmission Cost Recov Factor	62.4 kVA @	\$ 3.364423	\$209.94
Distribution Cost Recovery	62 kVA @	\$ 0.655968	\$40.67
Transition Charge (TC5)	27,840 kWh @	\$ 0.001957	\$54.48
Nuclear Decommission	62 kVA @	\$ 0.000645	\$0.04
Energy Efficiency	27,840 kWh @	\$ 0.000538	\$14.98
TEEEF	62 kVA @	\$ 0.504839	\$31.30
PUC Assessment			\$0.92

Sales Tax

\$48.19

**Total Distribution Charges**

\$686.79

**Current Charges**

\$2,012.42



## **Appendix 7**

### **Protective Order**

**Docket No.: 58776**

**DOCKET NO. 58776**

<b>APPLICATION OF SOUTHERN WATER</b>	<b>§</b>	<b>PUBLIC UTILITY COMMISSION</b>
<b>CORPORATION FOR AUTHORITY TO</b>	<b>§</b>	
<b>CHANGE RATES</b>	<b>§</b>	<b>OF TEXAS</b>

**PROTECTIVE ORDER**

This Protective Order shall govern the use of all information deemed confidential (Protected Materials) or highly confidential (Highly Sensitive Protected Materials) by a party providing information to the Public Utility Commission of Texas (Commission), including information whose confidentiality is currently under dispute.

It is ORDERED that:

1. Designation of Protected Materials. Upon producing or filing a document, including, but not limited to, records stored or encoded on a computer disk or other similar electronic storage medium in this proceeding, the producing party may designate that document, or any portion of it, as confidential pursuant to this Protective Order by typing or stamping on its face "PROTECTED PURSUANT TO PROTECTIVE ORDER ISSUED IN DOCKET NO. 58776" or words to this effect and consecutively Bates Stamping each page. Protected Materials and Highly Sensitive Protected Materials include not only the documents so designated, but also the substance of the information contained in the documents and any description, report, summary, or statement about the substance of the information contained in the documents.
2. Materials Excluded from Protected Materials Designation. Protected Materials shall not include any information or document contained in the public files of the Commission or any other federal or state agency, court, or local governmental authority subject to the Texas Public Information Act. Protected Materials also shall not include documents or information which at the time of, or prior to disclosure in a proceeding, is or was public knowledge, or which becomes public knowledge other than through disclosure in violation of this Protective Order.
3. Reviewing Party. For the purposes of this Protective Order, a Reviewing Party is a party to this docket.
4. Procedures for Designation of Protected Materials. On or before the date the Protected Materials or Highly Sensitive Protected Materials are provided to the Commission, the

producing party shall file with the Commission and deliver to each party to the proceeding a written statement, which may be in the form of an objection, indicating: (1) any and all exemptions to the Public Information Act, Tex. Govt Code Ann., Chapter 552, claimed to be applicable to the alleged Protected Materials; (2) the reasons supporting the providing party's claim that the responsive information is exempt from public disclosure under the Public Information Act and subject to treatment as protected materials; and (3) that counsel for the providing party has reviewed the information sufficiently to state in good faith that the information is exempt from public disclosure under the Public Information Act and merits the Protected Materials designation.

5. Persons Permitted Access to Protected Materials. Except as otherwise provided in this Protective Order, a Reviewing Party shall be permitted access to Protected Materials only through its Reviewing Representatives who have signed the Protective Order Certification Form. Reviewing Representatives of a Reviewing Party include its counsel of record in this proceeding and associated attorneys, paralegals, economists, statisticians, accountants, consultants, or other persons employed or retained by the Reviewing Party and directly engaged in these proceedings. At the request of the Commissioners or their staff, copies of Protected Materials may be produced by the Commission Staff (Staff) or the Commission's Docket Management and Commission Advising (CADM) to the Commissioners. The Commissioners and their staff shall be informed of the existence and coverage of this Protective Order and shall observe the restrictions of the Protective Order.
6. Highly Sensitive Protected Material Described. The term Highly Sensitive Protected Materials is a subset of Protected Materials and refers to documents or information which a producing party claims is of such a highly sensitive nature that making copies of such documents or information or providing access to such documents to employees of the Reviewing Party (except as set forth herein) would expose a producing party to unreasonable risk of harm, including but not limited to: (1) customer-specific information protected by Tex. Util. Code Ann. § 32.101(c); (2) contractual information pertaining to contracts that specify that their terms are confidential or which are confidential pursuant to an order entered in litigation to which the producing party is a party; (3) market-sensitive fuel price forecasts, wholesale transactions information and/or market-sensitive marketing plans; and (4) business operations or financial information that is commercially

sensitive. Documents or information so classified by a producing party shall bear the designation “HIGHLY SENSITIVE PROTECTED MATERIALS PROVIDED PURSUANT TO PROTECTIVE ORDER ISSUED IN DOCKET NO. 58776” or words to this effect and shall be consecutively Bates Stamped in accordance with the provisions of this Protective Order. The provisions of this Protective Order pertaining to Protected Materials also apply to Highly Sensitive Protected Materials, except where this Protective Order provides for additional protections for Highly Sensitive Protected Materials. In particular, the procedures herein for challenging the producing party’s designation of information as Protected Materials also apply to information that a producing party designates as Highly Sensitive Protected Materials.

7. Restrictions on Copying and Inspection of Highly Sensitive Protected Material. Except as expressly provided herein, only one copy may be made of any Highly Sensitive Protected Materials except that additional copies may be made in order to have sufficient copies for introduction of the material into the evidentiary record if the material is to be offered for admission into the record. A record of any copies that are made of Highly Sensitive Protected Material shall be kept and a copy of the record shall be sent to the producing party at the time the copy or copies are made. The record shall include information on the location and the person in possession of the copy. Highly Sensitive Protected Material shall be made available for inspection only at the location or locations provided by the producing party, except as provided by Paragraphs 9 and 13. Limited notes may be made of Highly Sensitive Protected Materials, and such notes shall themselves be treated as Highly Sensitive Protected Materials unless such notes are limited to a description of the document and a general characterization of its subject matter in a manner that does not state any substantive information contained in the document.
8. Restricting Persons Who May Have Access to Highly Sensitive Protected Material. With the exception of Commission Staff and the Office of Public Utility Counsel (OPC), and except as provided herein, the Reviewing Representatives for the purpose of access to Highly Sensitive Protected Materials may be persons who are: (1) outside counsel for the of access to Highly Sensitive Protected Materials may be persons who are: (1) outside counsel for the Reviewing Party; (2) outside consultants for the Reviewing Party

working under the direction of Reviewing Party's counsel; or (3) employees of the Reviewing Party working with and under the direction of Reviewing Party's counsel who have been authorized by the presiding officer to review Highly Sensitive Protected Materials. The Reviewing Party shall limit the number of Reviewing Representatives that review each Highly Sensitive Protected document to the minimum number of persons necessary. The Reviewing Party is under a good faith obligation to limit access to each portion of any Highly Sensitive Protected Materials to two Reviewing Representatives whenever possible. Reviewing Representatives for Commission Staff and OPC, for the purpose of access to Highly Sensitive Protected Materials, shall consist of their respective counsel of record in this proceeding and associated attorneys, paralegals, economists, statisticians, accountants, consultants, or other persons employed or retained by them and directly engaged in these proceedings.

9. Copies Provided of Highly Sensitive Protected Material. A producing party shall provide one copy of Highly Sensitive Protected Materials specifically requested by the Reviewing Party to the person designated by the Reviewing Party who must be a person authorized to review Highly Sensitive Protected Material under Paragraph 8, and be either outside counsel or an outside consultant. Other representatives of the reviewing party who are authorized to view Highly Sensitive Material may review the copy of Highly Sensitive Protected Materials at the office of the Reviewing Party's representative designated to receive the information. Each reviewing party may make two additional copies of Highly Sensitive Protected Materials for outside consultants and/or Reviewing Party's employees whose business offices are located outside of Travis County. The additional copies may be maintained at the outside consultant's offices outside Travis County. All restrictions on Highly Sensitive documents in this Order shall apply to additional copies maintained outside the office of the Reviewing Party's representative designated to receive the information. Any Highly Sensitive Protected documents provided to a Reviewing Party may not be copied except as provided in Paragraph 7 and shall be returned along with any copies made pursuant to Paragraph 7 to the producing party within two weeks after the close of the evidence in this proceeding. The restrictions contained herein do not apply to Commission Staff, OPC, and the Office of the Attorney General (OAG) when the OAG is representing a party to the proceeding.
10. Procedures in Paragraphs 10-14 Apply to Commission Staff, OPC, and the OAG and Control in the Event of Conflict. The procedures set forth in Paragraphs 10 through 14



apply to responses to requests for documents or information that the producing party designates as Highly Sensitive Protected Materials and provides to Commission Staff, OPC, and the OAG in recognition of their purely public functions. To the extent the requirements of Paragraphs 10 through 14 conflict with any requirements contained in other paragraphs of this Protective Order, the requirements of these Paragraphs shall control.

11. Copy of Highly Sensitive Protected Material to be Provided to Commission Staff, OPC, and the OAG. When, in response to a request for information by a Reviewing Party, the producing party makes available for review documents or information claimed to be Highly Sensitive Protected Materials, the producing party shall also deliver one copy of the Highly Sensitive Protected Materials to the Commission Staff, OPC (if OPC is a party), and the OAG (if the OAG is representing a party) in Austin, Texas. Provided however, that in the event such Highly Sensitive Protected Materials are voluminous, the materials will be made available for review by Commission Staff, OPC (if OPC is a party), and the OAG (if the OAG is representing a party) at the designated office in Austin, Texas. The Commission Staff, OPC (if OPC is a party), and the OAG (if the OAG is representing a party) may request such copies as are necessary of such voluminous material under the copying procedures set forth herein.
12. Delivery of the Copy of Highly Sensitive Protected Material to Staff and Outside Consultants. The Commission Staff, OPC (if OPC is a party), and the OAG (if the OAG is representing a party) may deliver the copy of Highly Sensitive Protected Materials received by them to the appropriate members of their staff for review, provided such staff members first sign the certification provided in Paragraph 15. After obtaining the agreement of the producing party, Commission Staff, OPC, and the OAG (if the OAG is representing a party) may deliver the copy of Highly Sensitive Protected Materials received by it to the agreed, appropriate members of their outside consultants for review, provided such outside consultants first sign the certification attached hereto.
13. Restriction on Copying by Commission Staff, OPC, and the OAG. Except as allowed by Paragraphs 7, Commission Staff, OPC, and the OAG may not make additional copies of the Highly Sensitive Protected Materials furnished to them unless the producing party agrees in writing otherwise, or, upon a showing of good cause, the Presiding Officer directs

otherwise. Limited notes may be made by Commission Staff, OPC (if OPC is a party), and the OAG (if the OAG is representing a party) of Highly Sensitive Protected Materials furnished to them and all such handwritten notes will be treated as Highly Sensitive Protected Materials as are the materials from which the notes are taken. Commission Staff, OPC (if OPC is a party), and the OAG (if OAG is a representing party) may make two additional copies of Highly Sensitive documents for outside consultants whose business offices are located outside Travis County. All restrictions on Highly Sensitive documents in this Order shall apply to additional copies maintained in the outside consultant's offices.

14. Public Information Requests. In the event of a request for any of the Highly Sensitive Protected Materials under the Public Information Act, an authorized representative of the Commission OPC, or the OAG may furnish a copy of the requested Highly Sensitive Protected Materials to the Open Records Division at the OAG together with a copy of this Protective Order after notifying the producing party that such documents are being furnished to the OAG. Such notification may be provided simultaneously with the delivery of the Highly Sensitive Protected Materials to the OAG.
15. Required Certification. Each person who inspects the Protected Materials shall, before such inspection, agree in writing to the following certification set forth in the attachment to this Protective Order:

I certify my understanding that the Protected Materials are provided to me pursuant to the terms and restrictions of the Protective Order in this docket, and that I have been given a copy of it and have read the Protective Order and agree to be bound by it. I understand that the contents of the Protected Materials, any notes, memoranda, or any other form of information regarding or derived from the Protected Materials shall not be disclosed to anyone other than in accordance with the Protective Order and unless I am an employee of Commission Staff or OPC shall be used only for the purpose of the proceeding in Docket No. 58776. I acknowledge that the obligations imposed by this certification are pursuant to such Protective Order. Provided, however, if the information contained in the Protected Materials is obtained from independent public sources, the understanding stated herein shall not apply.

In addition, Reviewing Representatives who are permitted access to Highly Sensitive Protected Material under the terms of this Protective Order shall, before inspection of such material, agree in writing to the following certification set forth in the Attachment to this Protective Order:

I certify that I am eligible to have access to Highly Sensitive Protected Material under the terms of the Protective Order in this docket.

A copy of each signed certification shall be provided by the reviewing party to counsel for the producing party and served upon all parties of record.

16. Disclosures Between Reviewing Representatives and Continuation of Disclosure Restrictions After a Person is no Longer Engaged in the Proceeding. Any Reviewing Representative may disclose Protected Materials, other than Highly Sensitive Protected Materials, to any other person who is a Reviewing Representative provided that, if the person to whom disclosure is to be made has not executed and provided for delivery of a signed certification to the party asserting confidentiality, that certification shall be executed prior to any disclosure. A Reviewing Representative may disclose Highly Sensitive Protected Material to other Reviewing Representatives who are permitted access to such material and have executed the additional certification required for persons who receive access to Highly Sensitive Protected Material. In the event that any Reviewing Representative to whom Protected Materials are disclosed ceases to be engaged in these proceedings, access to Protected Materials by that person shall be terminated and all notes, memoranda, or other information derived from the protected material shall either be destroyed or given to another Reviewing Representative of that party who is authorized pursuant to this Protective Order to receive the protected materials. Any person who has agreed to the foregoing certification shall continue to be bound by the provisions of this Protective Order so long as it is in effect, even if no longer engaged in these proceedings.
17. Producing Party to Provide One Copy of Certain Protected Material and Procedures for Making Additional Copies of Such Materials. Except for Highly Sensitive Protected Materials which shall be provided to the Reviewing Parties pursuant to Paragraph 9, and voluminous Protected Materials, the producing party shall provide a Reviewing Party one copy of the Protected Materials upon receipt of the signed certification described in Paragraph 15. Except for Highly Sensitive Protected Materials, a Reviewing Party may

make further copies of Protected Materials for use in this proceeding pursuant to this Protective Order, but a record shall be maintained as to the documents reproduced and the number of copies made, and upon request the Reviewing Party shall provide the party asserting confidentiality with a copy of that record.

18. Procedures Regarding Voluminous Protected Materials. Production of voluminous Protected Materials will be governed by 16 Tex. Admin. Code § 22.144(h). Voluminous Protected Materials will be made available in the producing party's voluminous room, in Austin, Texas, or at a mutually agreed upon location, Monday through Friday, 9:00 a.m. to 5:00 p.m. (except on state or Federal holidays), and at other mutually convenient times upon reasonable request.
19. Reviewing Period Defined. The Protected Materials may be reviewed only during the Reviewing Period, which shall commence upon entry of this Protective Order and continue until the expiration of the Commission's plenary jurisdiction. The Reviewing Period shall reopen if the Commission regains jurisdiction due to a remand as provided by law. Protected materials that are admitted into the evidentiary record or accompanying the evidentiary record as offers of proof may be reviewed throughout the pendency of this proceeding and any appeals.
20. Procedures for Making Copies of Voluminous Protected Materials. Other than Highly Sensitive Protected Materials, Reviewing Parties may take notes regarding the information contained in voluminous Protected Materials made available for inspection or they may make photographic, mechanical, or electronic copies of the Protected Materials, subject to the conditions hereof; provided, however, that before photographic, mechanical, or electronic copies can be made, the Reviewing Party seeking photographic, mechanical, or electronic copies must complete a written receipt for copies on the attached form identifying each piece of Protected Materials or portions thereof the Reviewing Party will need.
21. Protected Materials to be Used Solely for the Purposes of These Proceedings. All Protected Materials shall be made available to the Reviewing Parties and their Reviewing Representatives solely for the purposes of these proceedings. Access to the Protected Materials may not be used in the furtherance of any other purpose, including, without limitation: (1) any other pending or potential proceeding involving any claim, complaint,

or other grievance of whatever nature, except appellate review proceedings that may arise from or be subject to these proceedings; or (2) any business or competitive endeavor of whatever nature. Because of their statutory regulatory obligations, these restrictions do not apply to Commission Staff or OPC.

22. Procedures for Confidential Treatment of Protected Materials and Information Derived from those Materials. Protected Materials, as well as a Reviewing Party's notes, memoranda, or other information regarding or derived from the Protected Materials are to be treated confidentially by the Reviewing Party and shall not be disclosed or used by the Reviewing Party except as permitted and provided in this Protective Order. Information derived from or describing the Protected Materials shall be maintained in a secure place and shall not be placed in the public or general files of the Reviewing Party except in accordance with the provisions of this Protective Order. A Reviewing Party must take all reasonable precautions to insure that the Protected Materials including notes and analyses made from Protected Materials that disclose Protected Materials are not viewed or taken by any person other than a Reviewing Representative of a Reviewing Party.
23. Procedures for Submission of Protected Materials. If a Reviewing Party tenders for filing any Protected Materials, including Highly Sensitive Protected Materials, or any written testimony, exhibit, brief, motion, or other type of pleading or other submission at the Commission or before any other judicial body that quotes from Protected Materials or discloses the content of Protected Materials, the confidential portion of such submission shall be tiled and served in sealed envelopes or other appropriate containers endorsed to the effect that they contain Protected Material or Highly Sensitive Protected Material and are sealed pursuant to this Protective Order. If filed at the Commission, such documents shall be marked "PROTECTED MATERIAL" and shall be filed under seal with the Presiding Officer and served under seal to the counsel of record for the Reviewing Parties. The Presiding Officer may subsequently, on his/her own motion or on motion of a party, issue a ruling respecting whether or not the inclusion, incorporation or reference to Protected Materials is such that such submission should remain under seal. If filing before a judicial body, the filing party: (1) shall notify the party which provided the information within sufficient time so that the providing party may seek a temporary sealing order; and (2) shall otherwise follow the procedures set forth in Tex. R. Civ. P. 76a.



24. Maintenance of Protected Status of Materials During Pendency of Appeal of Order Holding Materials are not Protected Materials. In the event that the Presiding Officer at any time in the course of this proceeding finds that all or part of the Protected Materials are not confidential or proprietary, by finding, for example, that such materials have entered the public domain or materials claimed to be Highly Sensitive Protected Materials are only Protected Materials, those materials shall nevertheless be subject to the protection afforded by this Protective Order for three (3) full working days, unless otherwise ordered, from the date the party asserting confidentiality receives notice of the Presiding Officer's order. Such notification will be by written communication. This provision establishes a deadline for appeal of a Presiding Officer's order to the Commission. In the event an appeal to the Commissioners is filed within those three (3) working days from notice, the Protected Materials shall be afforded the confidential treatment and status provided in this Protective Order during the pendency of such appeal. either the party asserting confidentiality nor any Reviewing Party waives its right to seek additional administrative or judicial remedies after the Commission's denial of any appeal.
25. Notice of Intent to Use Protected Materials or Change Materials Designation. Parties intending to use Protected Materials shall notify the other parties prior to offering them into evidence or otherwise disclosing such information into the record of the proceeding. During the pendency of Docket No. 58776 at the Commission, in the event that a Reviewing Party wishes to disclose Protected Materials to any person to whom disclosure is not authorized by this Protective Order, or wishes to have changed the designation of certain information or material as Protected Materials by alleging, for example, that such information or material has entered the public domain, such Reviewing Party shall first file and serve on all parties written notice of such proposed disclosure or request for change in designation, identifying with particularity each of such Protected Materials. A Reviewing Party shall at any time be able to file a written motion to challenge the designation of information as Protected Materials.
26. Procedures to Contest Disclosure or Change in Designation. In the event that the party asserting confidentiality wishes to contest a proposed disclosure or request for change in designation, the party asserting confidentiality shall file with the appropriate Presiding Officer its objection to a proposal, with supporting affidavits, if any, within five (5)

working days after receiving such notice of proposed disclosure or change in designation. Failure of the party asserting confidentiality to file such an objection within this period shall be deemed a waiver of objection to the proposed disclosure or request for change in designation. Within five (5) working days after the party asserting confidentiality files its objection and supporting materials, the party challenging confidentiality may respond. Any such response shall include a statement by counsel for the party challenging such confidentiality that he or she has reviewed all portions of the materials in dispute and without disclosing the Protected Materials, a statement as to why the Protected Materials should not be held to be confidential under current legal standards, or alternatively that the party asserting confidentiality for some reason did not allow such counsel to review such materials. If either party wishes to submit the material in question for in camera inspection, it shall do so no later than five (5) working days after the party challenging confidentiality has made its written filing.

27. Procedures for Presiding Officer Determination Regarding Proposed Disclosure or Change in Designation. If the party asserting confidentiality files an objection, the appropriate Presiding Officer will determine whether the proposed disclosure or change in designation is appropriate. Upon the request of either the producing or reviewing party or upon the presiding officer's own initiative, the presiding officer may conduct a preheating conference. The burden is on the party asserting confidentiality to show that such proposed disclosure or change in designation should not be made. If the Presiding Officer determines that such proposed disclosure or change in designation should be made, disclosure shall not take place earlier than three (3) full working days after such determination unless otherwise ordered. No party waives any right to seek additional administrative or judicial remedies concerning such Presiding Officer's ruling.
28. Maintenance of Protected Status During Periods Specified for Challenging Various Orders. Any party electing to challenge, in the courts of this state, a Commission or Presiding Officer determination allowing disclosure or a change in designation shall have a period of ten (10) days from: (1) the date of an unfavorable Commission order; or (2) if the Commission does not rule on an appeal of an interim order, the date an appeal of an interim order to the Commission is overruled by operation of law, to obtain a favorable ruling in state district court. Any party challenging a state district court determination allowing

disclosure or a change in designation shall have an additional period of ten (10) days from the date of the order to obtain a favorable ruling from a state appeals court. Finally, any party challenging a determination of a state appeals court allowing disclosure or a change in designation shall have an additional period of ten (10) days from the date of the order to obtain a favorable ruling from the state supreme court, or other appellate court. All Protected Materials shall be afforded the confidential treatment and status provided for in this Protective Order during the periods for challenging the various orders referenced in this Paragraph. For purposes of this Paragraph, a favorable ruling of a state district court, state appeals court, supreme court or other appellate court includes any order extending the deadlines set forth in this Paragraph.

29. Other Grounds for Objection to Use of Protected Materials Remain Applicable. Nothing in this Protective Order shall be construed as precluding any party from objecting to the use of Protected Materials on grounds other than confidentiality, including the lack of required relevance. Nothing in this Protective Order constitutes a waiver of the right to argue for more disclosure, provided, however, that unless and until such additional disclosure is ordered by the Commission or a court, all parties will abide by the restrictions imposed by the Protective Order.
30. Protection of Materials from Unauthorized Disclosure. All notices, applications, responses, or other correspondence shall be made in a manner which protects Protected Materials from unauthorized disclosure.
31. Return of Copies of Protected Materials and Destruction of Information Derived from Protected Materials. Following the conclusion of these proceedings, each Reviewing Party must, no later than thirty (30) days following receipt of the notice described below, return to the party asserting confidentiality all copies of the Protected Materials provided by that party pursuant to this Protective Order and all copies reproduced by a Reviewing Party, and counsel for each Reviewing Party must provide to the party asserting confidentiality a letter by counsel that, to the best of his or her knowledge, information, and belief, all copies of notes, memoranda, and other documents regarding or derived from the Protected Materials (including copies of Protected Materials) that have not been so returned, if any, have been destroyed, other than notes, memoranda, or other documents which contain information in a form which, if made public, would not cause disclosure of the substance

of Protected Materials. As used in this Protective Order, “conclusion of these proceedings” refers to the exhaustion of available appeals, or the running of the time for the making of such appeals, as provided by applicable law. If, following any appeal, the Commission conducts a remand proceeding, then the “conclusion of these proceedings” is extended by the remand to the exhaustion of available appeals of the remand, or the running of the time for making such appeals of the remand, as provided by applicable law. Promptly following the conclusion of these proceedings, counsel for the party asserting confidentiality will send a written notice to all other parties, reminding them of their obligations under this Paragraph. Nothing in this Paragraph shall prohibit counsel for each Reviewing Party from retaining two (2) copies of any filed testimony, brief, application for rehearing, hearing exhibit, or other pleading which refers to Protected Materials provided that any such Protected Materials retained by counsel shall remain subject to the provisions of this Protective Order.

32. Applicability of Other Law. This Protective Order is subject to the requirements of the Public Information Act, the Open Meetings Act, and any other applicable law, provided that parties subject to those acts will give the party asserting confidentiality notice, if possible under those acts, prior to disclosure pursuant to those acts.
33. Procedures for Release of Information Under Order. If required by order of a governmental or judicial body, the Reviewing Party may release to such body the confidential information required by such order; provided, however, that: (1) the Reviewing Party shall notify the party asserting confidentiality of such order at least five (5) calendar days in advance of the release of the information in order for the party asserting confidentiality to contest any release of the confidential information; (2) the Reviewing Party shall notify the producing party that there is a request for such information within five (5) calendar days of the date the Reviewing Party is notified of the request for information; and (3) the Reviewing Party shall use its best efforts to prevent such materials from being disclosed to the public. The terms of this Protective Order do not preclude the Reviewing Party from complying with any valid and enforceable order of a state or federal court with competent jurisdiction specifically requiring disclosure of Protected Materials earlier than contemplated herein.

34. Best Efforts Defined. The term “best efforts” as used in the preceding paragraph requires that the Reviewing Party attempt to ensure that disclosure is not made unless such disclosure is pursuant to a final order of a Texas governmental or Texas judicial body or written opinion of the Texas Attorney General which was sought in compliance with the Public Information Act. The Reviewing Party is not required to delay compliance with a lawful order to disclose such information but is simply required to timely notify the party asserting confidentiality, or its counsel, that it has received a challenge to the confidentiality of the information and that the Reviewing Party will either proceed under the provisions of Tex. Govt Code Ann. § 552.301, or intends to comply with the final governmental or court order.
35. Notify Defined. Notify, for purposes of Paragraphs 32, 33, and 34, shall mean written notice to the party asserting confidentiality at least five (5) calendar days prior to release; including when a Reviewing Party receives a request under the Public Information Act. However, the Commission or OPC may provide a copy of Protected Materials to the Open Records Division of the OAG as provided herein.
36. Requests for Non-Disclosure. If the producing party asserts that the requested information should not be disclosed at all, or should not be disclosed to certain parties under the protection afforded by this Order, the producing party shall tender the information for in camera review to the presiding officers within ten (10) calendar days of the request. At the same time, the producing party shall file and serve on all parties its argument, including any supporting affidavits, in support of its position of non-disclosure. The burden is on the producing party to establish that the material should not be disclosed. The producing party shall serve a copy of the information under the classification of Highly Sensitive Protected Material to all parties requesting the information that the producing party has not alleged should be prohibited from reviewing the information. Parties wishing to respond to the producing party’s argument for non-disclosure shall do so within five (5) working days. Responding parties should explain why the information should be disclosed to them, including why disclosure is necessary for a fair adjudication of the case if the material is determined to constitute a trade secret. If the presiding officer finds that the information should be disclosed as Protected Material under the terms of this Protective Order, the presiding officer shall stay the order of disclosure for such period of time as the presiding

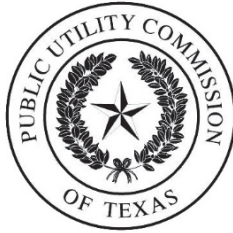


officer deems necessary to allow the producing party to appeal the ruling to the commission.

37. Sanctions Available for Abuse of Designation. If the presiding officer finds that a producing party unreasonably designated material as Protected Material or as Highly Sensitive Protected Material, or unreasonably attempted to prevent disclosure pursuant to Paragraph 36, the presiding officer may sanction the producing party pursuant to 16 Tex. Admin. Code § 22.161.
38. Modification of Protective Order. Each party shall have the right to seek changes in this Protective Order as appropriate from the presiding officer.
39. Breach of Protective Order. In the event of a breach of the provisions of this Protective Order, the producing party, if it sustains its burden of proof required to establish the right to injunctive relief, shall be entitled to an injunction against such breach without any requirements to post bond as a condition of such relief. The producing party shall not be relieved of proof of any element required to establish the right to injunctive relief. In addition to injunctive relief, the producing party shall be entitled to pursue any other form of relief to which it is entitled.

SIGNED AT AUSTIN, TEXAS as of the \_\_\_\_ day of \_\_\_\_\_, 2025.

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## Protective Order Certification

I certify my understanding that the Protected Materials are provided to me pursuant to the terms and restrictions of the Protective Order in this docket and that I have received a copy of it and have read the Protective Order and agree to be bound by it. I understand that the contents of the Protected Materials, any notes, memoranda, or any other form of information regarding or derived from the Protected Materials must not be disclosed to anyone other than in accordance with the Protective Order and unless I am an employee of the Commission or OPC will be used only for the purpose of the proceeding in Docket No. 58776. I acknowledge that the obligations imposed by this certification are pursuant to such Protective Order. Provided, however, if the information contained in the Protected Materials is obtained from independent public sources, the understanding stated here will not apply.

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Party Represented

\_\_\_\_\_  
Printed Name

\_\_\_\_\_  
Date

I certify that I am eligible to have access to Highly Sensitive Protected Materials under the terms of the Protective Order in this docket. I further certify my understanding that the Highly Sensitive Protected Materials provided to me may include information designated as critical energy infrastructure information (CEII) and agree to treat such CEII confidentially and in accordance with the terms of the Protective Order.

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Party Represented

\_\_\_\_\_  
Printed Name

\_\_\_\_\_  
Date

## **Appendix 8**

### **TCEQ Final Order 11389**

**Docket No.: 58776**

# TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



**SOAH DOCKET NOS. 582-09-2068 and 582-09-2069  
TCEQ DOCKET NO. 2008-1811-UCR and 2008-1830-UCR  
APPLICATION NOS. 36069-R and 36070-R**

**APPLICATION OF SOUTHERN  
WATER CORPORATION FOR A  
WATER AND SEWER  
RATE/TARIFF CHANGE IN HARRIS  
COUNTY**

**APPEAL OF SOUTHERN WATER  
CORPORATION FROM A WATER AND  
SEWER RATE-MAKING DECISION OF  
THE CITY OF HOUSTON (WATER CCN  
NO. 11389 AND SEWER CCN NO. 20500)**

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**BEFORE THE  
  
TEXAS COMMISSION ON  
  
ENVIRONMENTAL QUALITY**

## **ORDER**

Southern Water Corporation (Applicant and/or Appellant) filed an application with the Executive Director of the Texas Commission on Environmental Quality (TCEQ) to increase its retail water rate and sewer rate and to change its water and sewer tariffs on August 1, 2008, for approval pursuant to section 5.122 of the Texas Water Code. On November 14, 2008, Southern Water Corporation also filed an appeal of the City of Houston's rate-making decision regarding Southern Water Corporation's application filed with the City of Houston to change its water rate and sewer rate and to change its water and sewer tariff.

The applications filed with the TCEQ were assigned application numbers 36069-R and 36070-R. The appeal was assigned application numbers 36249-A and 36250-A. The notice of rate change application filed with the TCEQ complied with the notice requirements of Texas Water Code section 13.187 and Title 30 section 291.22 of the Texas Administrative Code. Southern Water Corporation's appeal complied with the requirements of Texas Water Code section 13.043 and Title 30 section 291.41. The Executive Director requested that both the

original applications and the appeal be sent to the State Office of Administrative Hearings.

The Honorable Administrative Law Judge (ALJ) Craig R. Bennett of the State Office of Administrative Hearings (SOAH) conducted a preliminary hearing on both the appeal and the original filings with the TCEQ on April 7, 2009, in Houston, Texas, took jurisdiction of both the appeal and the original filings, consolidated the cases, and named the following parties: (1) Applicant Southern Water Corporation represented by Mark Zeppa; (2) the ED of the TCEQ represented by Brian MacLeod; (3) the Public Interest Counsel of the TCEQ represented by Scott Humphrey; and (4) the City of Houston represented by Alton Hall and Tammy Shea.

The parties eventually went to a hearing on the merits, which was held on January 6, 2010, in Houston, Texas. At that hearing the Honorable ALJ Thomas H. Walston presided. The ALJ issued a proposal for decision (PFD) on May 19, 2010. The above-referenced matters went to the regularly scheduled Agenda on September 15, 2010. At that Agenda, the Commission approved of the PFD, except for that portion of the PFD that included pass-through calculations in determining the rate and that part of the PFD that denied the utility surcharges for the difference between the rate actually charged and the final rate as determined by the PFD. The Commission remanded the case to SOAH for further proceedings in accordance with its decision.

The ED has conferred with all parties and the parties agree that the attached water and sewer tariffs correctly reflected the court's resolution of the issues in the case and properly implemented the Commission's remand directives. The parties agreed that the case should be remanded to the ED for disposition as an uncontested case based on the attached tariffs. Based on this agreement, the ED filed a motion to remand the case to the ED for processing of an uncontested matter. On February 11, 2011, the ALJ filed Order No. 7, which dismissed the case from SOAH's docket and remanded the case to the ED to process as an uncontested matter.

The rate structure agreed to by the designated parties is just, reasonable, and adequate to allow the utility to recover its costs of providing sewer and water service, as required by sections 13.182 and 13.183 of the Texas Water Code.



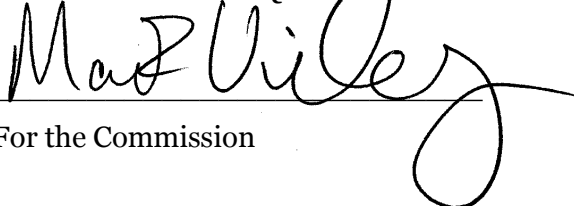
NOW, THEREFORE, BE IT ORDERED BY THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY as follows:

1. The rate increase for the applicant is approved as listed on the attached tariffs;
2. The appeal is resolved by approval of the same rates listed in attached tariffs
3. Unless previously provided, the applicant should provide written notice of the final rate structure approved in this proceeding to all affected customers with the next billing cycle after issuance of this order. The Chief Clerk of the TCEQ shall forward a copy of this order and tariff to all parties.

If any provision, sentence, clause, or phrase of this order is for any reason held to be invalid, the invalidity of any portion shall not affect the validity of the remaining portions of the order.

ISSUE DATE: **April 4, 2011**

TEXAS COMMISSION ON  
ENVIRONMENTAL QUALITY



For the Commission

# WATER UTILITY TARIFF FOR

Southern Water Corporation  
(Utility Name)

5710 Airline Drive  
(Business Address)

Houston, Texas 77076  
(City, State, Zip Code)

(713) 692-3595  
(Area Code/Telephone)

This tariff is effective for utility operations under the following Certificate of Convenience and Necessity:

11389

This tariff is effective in the following county:

Harris

This tariff is effective in the following cities or unincorporated towns (if any):

Houston

**"The rates set or approved by the city for the systems entirely within its corporate boundary are not presented in this tariff. Those rates are not under the original jurisdiction of the TCEQ and will have to be obtained from the city or utility."**

This tariff is effective in the following subdivisions and public water systems:

Hidden Valley Subdivision (PWS #1010012)

## TABLE OF CONTENTS

The above utility lists the following sections of its tariff (if additional pages are needed for a section, all pages should be numbered consecutively):

SECTION 1.0 -- RATE SCHEDULE.....	2
SECTION 2.0 -- SERVICE RULES AND POLICIES .....	3
SECTION 3.0 -- EXTENSION POLICY .....	11
SECTION 4.0 -- DROUGHT CONTINGENCY PLAN .....	18
APPENDIX A -- SAMPLE SERVICE AGREEMENT	
APPENDIX B -- APPLICATION FOR SERVICE	

## SECTION 1.0 -- RATE SCHEDULE

Section 1.01 - Rates

<u>Meter Size</u>	<u>Monthly Minimum Charge</u>	<u>Gallonge Charge</u>
5/8" x 3/4"	<u>\$11.23</u> (Includes 0 gallons)	<u>\$1.60</u> per 1000 gallons thereafter;
3/4"	<u>\$16.85</u>	in addition, the utility may collect
1"	<u>\$28.08</u>	<u>\$0.72</u> per 1000 gallons for the City of Houston GRP Fee*
1 1/2"	<u>\$56.15</u>	
2"	<u>\$89.84</u>	
3"	<u>\$168.45</u>	

\*The City of Houston GRP fees rate change effective January 1, 2010, from \$1.884 to \$2.184 times contract rate (P=30%). GRP rate was not included in the calculation of the gallonge rate because it was zero under 36069-R. Therefore, the utility's pass through adjustment was increased to \$0.72 per 1,000 gallons.

**Revenue Recovery Surcharge of \$0.17 per month per customer for 24 months or until the total amount of \$1,507.50 is collected, whichever comes first.**

**Rate Case Expense Surcharge of \$0.84 per month per connection for each water and sewer customers for 24 months or until the total amount of \$51,579.36 is collected, whichever comes first.**

FORM OF PAYMENT: The utility will accept the following forms of payment:

Cash X, Check X, Money Order X, Credit Card \_\_\_\_\_, Other (specify) \_\_\_\_\_  
 THE UTILITY MAY REQUIRE EXACT CHANGE FOR PAYMENTS AND MAY REFUSE TO ACCEPT PAYMENTS MADE USING MORE THAN \$1.00 IN SMALL COINS. A WRITTEN RECEIPT WILL BE GIVEN FOR CASH PAYMENTS.

REGULATORY ASSESSMENT ..... 1.0%  
 TCEQ RULES REQUIRE THE UTILITY TO COLLECT A FEE OF ONE PERCENT OF THE RETAIL MONTHLY BILL.

Section 1.02 - Miscellaneous Fees

TAP FEE ..... N/A  
 TAP FEE COVERS THE UTILITY'S COSTS FOR MATERIALS AND LABOR TO INSTALL A STANDARD RESIDENTIAL 5/8" or 3/4" METER. AN ADDITIONAL FEE TO COVER UNIQUE COSTS IS PERMITTED IF LISTED ON THIS TARIFF.

RATES LISTED ARE EFFECTIVE ONLY  
 IF THIS PAGE HAS TCEQ APPROVAL STAMP

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY  
 36069-R, CCN 11389, SEPT. 1, 2010  
 APPROVED TARIFF BY [Signature]

## SECTION 1.0 -- RATE SCHEDULE (Continued)

TAP FEE (Unique costs) ..... Actual Cost  
 FOR EXAMPLE, A ROAD BORE FOR CUSTOMERS OUTSIDE OF SUBDIVISIONS OR RESIDENTIAL AREAS.

TAP FEE (Large meter) ..... Actual Cost  
 TAP FEE IS THE UTILITY'S ACTUAL COST FOR MATERIALS AND LABOR FOR METER SIZE INSTALLED.

METER RELOCATION FEE ..... Actual Relocation Cost, Not to Exceed Tap Fee  
 THIS FEE MAY BE CHARGED IF A CUSTOMER REQUESTS THAT AN EXISTING METER BE RELOCATED.

METER TEST FEE ..... \$25.00  
 THIS FEE WHICH SHOULD REFLECT THE UTILITY'S COST MAY BE CHARGED IF A CUSTOMER REQUESTS A SECOND METER TEST WITHIN A TWO-YEAR PERIOD AND THE TEST INDICATES THAT THE METER IS RECORDING ACCURATELY. THE FEE MAY NOT EXCEED \$25.

## RECONNECTION FEE

THE RECONNECT FEE MUST BE PAID BEFORE SERVICE CAN BE RESTORED TO A CUSTOMER WHO HAS BEEN DISCONNECTED FOR THE FOLLOWING REASONS (OR OTHER REASONS LISTED UNDER SECTION 2.0 OF THIS TARIFF):

- a) Non payment of bill (Maximum \$25.00) ..... \$25.00
- b) Customer's request that service be disconnected ..... \$40.00
- c) Seasonal Reconnect:  
 Base Rate for meter size times number of months off the system not to exceed six months when leave and return within a twelve-month period.

TRANSFER FEE ..... \$5.00  
 THE TRANSFER FEE WILL BE CHARGED FOR CHANGING AN ACCOUNT NAME AT THE SAME SERVICE LOCATION WHEN THE SERVICE IS NOT DISCONNECTED

LATE CHARGE (EITHER \$5.00 OR 10% OF THE BILL) ..... \$5.00  
 TCEQ RULES ALLOW A ONE-TIME PENALTY TO BE CHARGED ON DELINQUENT BILLS. A LATE CHARGE MAY NOT BE APPLIED TO ANY BALANCE TO WHICH THE PENALTY WAS APPLIED IN A PREVIOUS BILLING.

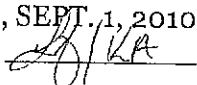
RETURNED CHECK CHARGE ..... \$25.00  
 RETURNED CHECK CHARGES MUST BE BASED ON THE UTILITY'S DOCUMENTABLE COST.

CUSTOMER DEPOSIT RESIDENTIAL (Maximum \$50) ..... \$50.00

COMMERCIAL & NON-RESIDENTIAL DEPOSIT ..... 1/6TH OF ESTIMATED ANNUAL BILL

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TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

36069-R, CCN 11389, SEPT. 1, 2010  
 APPROVED TARIFF BY 

## SECTION 1.0 -- RATE SCHEDULE (Continued)

METER RELOCATION FEE ..... Actual cost to relocate that meter  
THIS FEE MAY BE CHARGED IF A CUSTOMER REQUESTS RELOCATION OF AN EXISTING METER

METER CONVERSION FEE ..... Actual cost to convert that meter  
THIS FEE MAY BE CHARGED IF A CUSTOMER REQUESTS CHANGE OF SIZE OF AN EXISTING METER  
OR CHANGE IS REQUIRED BY MATERIAL CHANGE IN CUSTOMER'S SERVICE DEMAND

## SEASONAL RECONNECTION FEE:

BASE RATE FOR METER SIZE TIMES NUMBER OF MONTHS OFF THE SYSTEM NOT TO EXCEED SIX MONTHS WHEN CUSTOMERS LEAVE AND RETURN WITHIN A TWELVE-MONTH PERIOD.

## LINE EXTENSION AND CONSTRUCTION CHARGES:

REFER TO SECTION 2.20 SPECIFIC UTILITY SERVICE RULES AND SECTION 3.20 UTILITY SPECIFIC EXTENSION POLICIES FOR TERMS, CONDITIONS, AND CHARGES.

## GOVERNMENTAL TESTING, INSPECTION AND COSTS SURCHARGE:

WHEN AUTHORIZED IN WRITING BY TCEQ AND AFTER NOTICE TO CUSTOMERS, THE UTILITY MAY INCREASE RATES TO RECOVER INCREASED COSTS FOR INSPECTION FEES AND WATER TESTING.  
[30 TAC 291.21(K)(2)]

## TEMPORARY WATER RATE:

Unless otherwise superseded by TCEQ order or rule, if the Utility is ordered by a court or governmental body of competent jurisdiction to reduce its pumpage, production or water sales, the Utility shall be authorized to increase its approved gallonage charge according to the formula:

$$TGC = \frac{cgc + (pr)(cgc)(r)}{(1.0-r)}$$

Where:

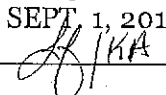
TGC = temporary gallonage charge  
cgc = current gallonage charge  
r = water use reduction expressed as a decimal fraction  
(the pumping restriction)  
pr = percentage of revenues to be recovered expressed as a decimal fraction.

For this tariff prr shall equal 0.5.

To implement the Temporary Water Rate, the utility must comply with all notice and other requirements of 30 TAC 291.21(l).

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TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

36069-R, CCN 11389, SEPT. 1, 2010  
APPROVED TARIFF BY 



SECTION 1.0 -- RATE SCHEDULE (Continued)

GROUNDWATER REDUCTION PLAN FEE

The Houston Groundwater Reduction plan Fee is calculated as follows:

(GRP Fee per 1,000 gallons) x (Total Usage in month in 1,000 gallon unit)

The GRP Fee will be passed through as follows:

Groundwater Reduction Plan (GRP) Fee Per 1000 gallons usage =  $(Q \times R \times P) / GS$

Where:

Q = Quantity of groundwater pumped in billing month in 1,000 gallons

R = Current GRP fee from City per 1000 gallons pumped

P = Percent of total required by contract

GS = Total gallons sold in billing period

PURCHASED WATER AND/OR DISTRICT FEE PASS THROUGH CLAUSE:

Changes in fees imposed by any non-affiliated third party water supplier or underground water district having jurisdiction over the Utility shall be passed through as an adjustment to the water gallonage charge according to the following formula:

AG =  $G + B / (1 - L)$ , where

AG = adjusted gallonage charge, rounded to the nearest one cent;

G = approved gallonage charge (per 1,000 gallons);

B = change in purchased water/district gallonage charge (per 1,000 gallons);

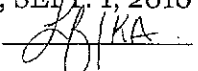
L = system average line loss for preceding 12 months not to exceed 0.15

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TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

36069-R, CCN 11389, SEPT. 1, 2010

APPROVED TARIFF BY



SECTION 2.0 - SERVICE RULES AND REGULATIONS

The Utility will have the most current Texas Commission on Environmental Quality (TCEQ) Rules, Chapter 291, Water Rates, available at its office for reference purposes. The Rules and this tariff shall be available for public inspection and reproduction at a reasonable cost. The latest Rules or Commission approved changes to the Rules supersede any rules or requirements in this tariff.

Section 2.02 - Application for and Provision of Water Service

All applications for service will be made on the Utility's standard application or contract form (attached in the Appendix to this tariff) and will be signed by the applicant before water service is provided by the Utility. A separate application or contract will be made for each service location.

After the applicant has met all the requirements, conditions and regulations for service, the Utility will install tap, meter and utility cut-off valve and/or take all necessary actions to initiate service. The Utility will serve each qualified applicant for service within 5 working days unless line extensions or new facilities are required. If construction is required to fill the order and if it cannot be completed within 30 days, the Utility will provide the applicant with a written explanation of the construction required and an expected date of service.

Where service has previously been provided, service will be reconnected within one working day after the applicant has met the requirements for reconnection.

The customer will be responsible for furnishing and laying the necessary customer service pipe from the meter location to the place of consumption. Customers may be required to install a customer owned cut-off valve on the customer's side of the meter or connection.

Section 2.03 - Refusal of Service

The Utility may decline to serve an applicant until the applicant has complied with the regulations of the regulatory agencies (state and municipal regulations) and for the reasons outlined in the TCEQ Rules. In the event that the Utility refuses to serve an applicant, the Utility will inform the applicant in writing of the basis of its refusal. The Utility is also required to inform the applicant a complaint may be filed with the Commission.

Section 2.04 - Customer Deposits

If a residential applicant cannot establish credit to the satisfaction of the Utility, the applicant may be required to pay a deposit as provided for in Section 1.02 of this tariff. The Utility will keep records of the deposit and credit interest in accordance with TCEQ Rules.

SECTION 2.0 - SERVICE RULES AND REGULATIONS (CONT.)

Residential applicants 65 years of age or older may not be required to pay deposits unless the applicant has an outstanding account balance with the Utility or another water or sewer utility which accrued within the last two years.

Nonresidential applicants who cannot establish credit to the satisfaction of the Utility may be required to make a deposit that does not exceed an amount equivalent to one-sixth of the estimated annual billings.

Refund of deposit. - If service is not connected, or after disconnection of service, the Utility will promptly refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The Utility may refund the deposit at any time prior to termination of utility service but must refund the deposit plus interest for any **residential** customer who has paid 18 consecutive billings without being delinquent. **The Utility may hold the deposit of a non-residential customer as long as they continue to receive service. Refunds may be made as credits to monthly service bills.**

Section 2.05 - Meter Requirements, Readings, and Testing

All water sold by the Utility will be billed based on meter measurements. The Utility will provide, install, own and maintain meters to measure amounts of water consumed by its customers. One meter is required for each residential, commercial or industrial facility in accordance with the TCEQ Rules.

Service meters will be read at monthly intervals and as nearly as possible on the corresponding day of each monthly meter reading period unless otherwise authorized by the Commission.

Meter tests. - The Utility will, upon the request of a customer, and, if the customer so desires, in his or her presence or in that of his or her authorized representative, make without charge a test of the accuracy of the customer's meter. If the customer asks to observe the test, the test will be made during the Utility's normal working hours at a time convenient to the customer. Whenever possible, the test will be made on the customer's premises, but may, at the Utility's discretion, be made at the Utility's testing facility. If within a period of two years the customer requests a new test, the Utility will make the test, but if the meter is found to be within the accuracy standards established by the American Water Works Association, the Utility will charge the customer a fee which reflects the cost to test the meter up to a maximum \$25 for a residential customer. Following the completion of any requested test, the Utility will promptly advise the customer of the date of removal of the meter, the date of the test, the result of the test, and who made the test.

SECTION 2.0 - SERVICE RULES AND REGULATIONS (CONT.)

Section 2.06 - Billing

Bills from the Utility will be mailed monthly unless otherwise authorized by the Commission. The due date of bills for utility service will be at least sixteen (16) days from the date of issuance. The postmark on the bill or, if there is no postmark on the bill, the recorded date of mailing by the Utility will constitute proof of the date of issuance. Payment for utility service is delinquent if full payment, including late fees and the regulatory assessment, is not received at the Utility or the Utility's authorized payment agency by 4:30 p.m. on the due date. If the due date falls on a holiday or weekend, the due date for payment purposes will be the next workday after the due date.

A late penalty of \$5.00 will be charged on bills received after the due date. The penalty on delinquent bills will not be applied to any balance to which the penalty was applied in a previous billing. The Utility must maintain a record of the date of mailing to charge the late penalty.

Each bill will provide all information required by the TCEQ Rules. For each of the systems it operates, the Utility will maintain and note on the monthly bill a telephone number (or numbers) which may be reached by a local call by customers. At the Utility's option, a toll-free telephone number or the equivalent may be provided.

In the event of a dispute between a customer and the Utility regarding any bill for utility service, the Utility will conduct an investigation and report the results to the customer. If the dispute is not resolved, the Utility will inform the customer that a complaint may be filed with the Commission.

Section 2.07 - Service Disconnection

Utility service may be disconnected if the bill has not been paid in full by the date listed on the termination notice. The termination date must be at least 10 days after the notice is mailed or hand delivered.

The Utility is encouraged to offer a deferred payment plan to a customer who cannot pay an outstanding bill in full and is willing to pay the balance in reasonable installments. However, a customer's utility service may be disconnected if a bill has not been paid or a deferred payment agreement entered into within 30 days from the date of issuance of a bill and if proper notice of termination has been given.

Notice of termination must be a separate mailing or hand delivery in accordance with the TCEQ Rules.

Section 2.08 - Reconnection of Service

Utility service may also be disconnected without notice for reasons as described in the TCEQ Rules.

SECTION 2.0 - SERVICE RULES AND REGULATIONS (CONT.)

Utility personnel must be available to collect payments and to reconnect service on the day of and the day after any disconnection of service unless service was disconnected at the customer's request or due to a hazardous condition.

Service will be reconnected within 36 hours after the past due bill and any other outstanding charges are paid or correction of the conditions which caused service to be disconnected.

Section 2.09 - Service Interruptions

The Utility will make all reasonable efforts to prevent interruptions of service. If interruptions occur, the Utility will re-establish service within the shortest possible time. Except for momentary interruptions due to automatic equipment operations, the Utility will keep a complete record of all interruptions, both emergency and scheduled and will notify the Commission in writing of any service interruptions affecting the entire system or any major division of the system lasting more than four hours. The notice will explain the cause of the interruptions.

**Prorated Bills** - If service is interrupted or seriously impaired for 24 consecutive hours or more, the Utility will prorate the monthly base bill in proportion to the time service was not available to reflect this loss of service.

Section 2.10 - Quality of Service

The Utility will plan, furnish, and maintain production, treatment, storage, transmission, and distribution facilities of sufficient size and capacity to provide a continuous and adequate supply of water for all reasonable consumer uses. Unless otherwise authorized by the Commission, the Utility will maintain facilities as described in the TCEQ Rules and Regulations for Public Water Systems.

Section 2.11 - Customer Complaints and Disputes

If a customer or applicant for service lodges a complaint, the Utility will promptly make a suitable investigation and advise the complainant of the results. Service will not be disconnected pending completion of the investigation. If the complainant is dissatisfied with the Utility's response, the Utility must advise the complainant that he has recourse through the TCEQ complaint process. Pending resolution of a complaint, the commission may require continuation or restoration of service.

The Utility will maintain a record of all complaints which shows the name and address of the complainant, the date and nature of the complaint and the adjustment or disposition thereof, for a period of two years after the final settlement of the complaint.

SECTION 2.20 - SPECIFIC UTILITY SERVICE RULES AND REGULATIONS

This section contains specific utility service rules in addition to the rules previously listed under Section 2.0. It must be reviewed and approved by the Commission and in compliance with TCEQ Rules to be effective.

The Utility adopts the administrative rules of the TCEQ, as the same may be amended from time to time, as its company specific service rules and regulations. These rules will be kept on file at the company's offices for customer inspection during regular business hours. In the event of a conflict between the TCEQ's amended rules and the provisions of this tariff, the amended rules shall prevail. Where necessary, any conflicting provision of this tariff shall be deemed to have been superseded by the TCEQ rule in question to the degree that the Utility may conduct its lawful business in conformance with all requirements of said rule.

All payments for utility service shall be delivered or mailed to the Utility's business office. If the business office fails to receive payment prior to the time of noticed disconnection for non-payment of a delinquent account, service will be terminated as scheduled. Utility service crews shall not be allowed to collect payments on customer accounts in the field.

Payment of an account by any means that has been dishonored and returned by the payor or payee's bank shall be deemed to be delinquent. All returned payments must be redeemed with cash or valid money order. If a customer has two returned payments within a twelve month period, the customer shall be required to pay a deposit if one has not already been paid.

Customers shall not be allowed to use the Utility's cutoff valve on the Utility's side of the meter. Existing customers may install cutoff valves on their side of the meter and are encouraged to do so. All new customers must install customer-owned and -maintained cutoff valves on their side of the meter.

No water connection from any public drinking water supply system shall be made to any establishment where an actual or potential contamination or system hazard exists without an air gap separation between the drinking water supply and the source of potential contamination. The containment air gap is sometimes impractical and, instead, reliance must be placed on individual "internal" air gaps or mechanical backflow prevention devices.

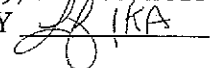
Under these conditions, additional protection shall be required at the meter in the form of a backflow prevention device (in accordance with AWWA Standards C510 and C511, and AWWA Manual M14) on those establishments handling substances deleterious or hazardous to the public health. The water purveyor need not require backflow protection at the water service entrance if an adequate cross-connection control program is in effect that includes an annual inspection and testing by a certified backflow prevention device tester. It will be the responsibility of the water purveyor to ensure that these requirements are met.

Customer shall be liable for any damage or injury to Utility-owned property or personnel shown to be caused by the

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SECTION 2.20 - SPECIFIC UTILITY SERVICE RULES AND REGULATIONS (CONT.)

customer, his invitees, his agents, his employees, or others directly under his control.

**Limitation on Product/Service Liability** - Public water utilities are required to deliver water to the customer's side of the meter or service connection that meets the potability and pressure standards of the TCEQ. The Utility will not accept liability for any injury or damage to individuals or their property occurring on the customer's side of the meter when the water delivered meets these state standards. The Utility makes no representations or warranties (expressed or implied) that customer's appliances will not be damaged by disruptions of or fluctuations in water service whatever the cause. The Utility will not accept liability for injuries or damages to persons or property due to disruption of water service caused by: (1) acts of God, (2) acts of third parties not subject to the control of the Utility if the Utility has undertaken such preventive measures as are required by TCEQ rules, (3) electrical power failures in water systems not required by TCEQ rule to have auxiliary power supplies, or (4) termination of water service pursuant to the Utility's tariff and the TCEQ's rules. The Utility is not required by law and does not provide fire prevention or fire fighting services. The Utility therefore does not accept liability for fire-related injuries or damages to persons or property caused or aggravated by the availability (or lack thereof) of water or water pressure (or lack thereof) during fire emergencies. The Utility will accept liability for any injury or damage to individuals or their property directly caused by defective utility plant (leaking water lines or meters) or the repairs to or construction of the Utility's facilities.

If the services of a registered professional engineer are required as a result of an application for service received by the Utility for service to that applicant's service extension only, such engineer will be selected by the Utility and the applicant, and the applicant shall bear all expenses incurred therein.

If an applicant requires service other than the standard service provided by the Utility, such applicant will be required to pay all expenses incurred by the Utility in excess of the expenses that would be incurred in providing the standard service and connection. Any applicant who places unique or non-standard service demands on the system may be required to provide contributions in aid of construction (as may be allowed by TCEQ rule) for the actual costs of any additional facilities required to maintain compliance with the TCEQ minimum design criteria for water production, treatment, pumping storage and transmission.

Any applicant or existing customer required to pay for any costs not specifically set forth in the rate schedule pages of this tariff shall be entitled to a written explanation of such costs prior to payment and/or commencement of construction. If the applicant or existing customer does not believe that these costs are reasonable or necessary, the applicant or existing customer shall have the right to appeal such costs to the TCEQ or such other regulatory authority having jurisdiction over the Utility's rates in that portion of the Utility's service area in which the applicant's or existing customer's property(ies) is located.

SECTION 2.20 - SPECIFIC UTILITY SERVICE RULES AND REGULATIONS (CONT.)

Tap fees may be increased by unique costs not normally incurred as may be permitted by 30 TAC 291.86(a)(1)(C).

The Utility adopts the Southern Plumbing Code pursuant to TCEQ Rule 290.46(i). The piping and other equipment on the premises furnished by the customer will be maintained by the customer at all times in conformity with the requirements of the TCEQ, the Southern Plumbing Code and with the service rules and regulations of the Utility. The customer will bring out his service line to his property line at the point on the customer's property mutually acceptable to the customer and the Utility subject to such requirements as may exist by TCEQ rule. No water service smaller than 5/8" will be connected. No pipe or pipe fitting which contains more than 8.0% lead can be used for the installation or repair of plumbing at any connection which provides water for human use. No solder or flux which contains more than 0.2% lead can be used at any connection which provides water for human use.

The Utility will have the right of access to the customer's premises at all times reasonable for the purpose of installing, testing, inspecting or repairing water mains or other equipment used in connection with its provision of water service, or for the purpose of removing its property and disconnecting lines, and for all other purposes necessary to the operation of the Utility system including inspecting the customer's plumbing for code, plumbing or tariff violations. The customer shall allow the Utility and its personnel access to the customer's property to conduct any water quality tests or inspections required by law. Unless necessary to respond to equipment failure, leak or other condition creating an immediate threat to public health and safety or the continued provision of adequate utility service to others, such entry upon the customer's property shall be during normal business hours. The customer may require any Utility representative, employee, contractor, or agent seeking to make such entry identify themselves, their affiliation with the Utility, and the purpose of their entry.

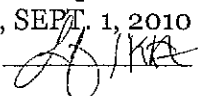
Threats to or assaults upon Utility personnel shall result in criminal prosecution.

Except in cases where the customer has a contract with the Utility for reserve or auxiliary service, no other water service will be used by the customer on the same installation in conjunction with the Utility's service, either by means of a cross-over valve or any other connection. Customer shall not connect, or allow any other person or party to connect, onto any water lines on his premises. Two places shall not be permitted to be supplied with one service pipe where there is a water main abutting the premises.

No connection shall be allowed which allows water to be returned to the public drinking water supply. No backflow prevention device shall be permitted to be installed in the customer's plumbing without notice to and written permission from the Utility.

Any backflow prevention devices so installed shall be inspected annually by a licensed backflow prevention device inspector or appropriately licensed plumber and a written report of such inspection delivered to the Utility.

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SECTION 2.20 - SPECIFIC UTILITY SERVICE RULES AND REGULATIONS (CONT.)

No application, agreement or contract for service may be assigned or transferred without the written consent of the Utility.

It is agreed and understood that any and all meters, water lines and other equipment furnished by the Utility (excepting the customer's individual service lines from the point of connection to customer's structures on customer's premises) are and shall remain the sole property of the Utility, and nothing contained herein or in a contract/application for service shall be construed to reflect a sale or transfer of any such meters, lines or equipment to any customer. All tap and extension charges shall be for the privilege of connecting to said water lines and for installation, not purchase, of said meters and lines.

Applicants for service at new consuming facilities or facilities which have undergone extensive plumbing modifications are required to deliver to the Utility a certificate that their facilities have been inspected by a state-licensed inspector and that they are in compliance with all applicable plumbing codes and are free of potential hazards to public health and safety. Service may be denied until the certificate is received or any identified violations or hazards are remedied. The Utility is not required to perform these inspections for the applicant/customer, but will assist the applicant/customer to locate and obtain the services of a licensed inspector in a timely manner. When potential sources of contamination are identified which, in the opinion of the inspector or the Utility, require the installation of a state-approved backflow prevention device, such back flow prevention device shall be installed on the customer's service line or other necessary plumbing facilities by an appropriately licensed plumber/back flow prevention device specialist at the customer's expense. The backflow prevention device shall be maintained by the customer at his expense and inspected annually by a licensed inspector. Copies of the annual inspection report must be provided to the Utility. Failure to comply with this requirement may constitute grounds for termination of water service with notice.

All customers or service applicants shall provide access to meters and utility cutoff valves at all times reasonably necessary to conduct ordinary utility business and after normal business hours as needed to protect and preserve the integrity of the public drinking water supply. Access to meters and cutoff valves shall be controlled by the provisions of 30 TAC 291.89(c).

Where necessary to serve an applicant's property, the Utility may require the applicant to provide it a permanent recorded public utility easement on and across the applicant's real property sufficient to provide service to that applicant.

Service applicants may be required to comply with any pre-condition to receiving service not printed herein as may exist under TCEQ rule (customer service, health and safety, water conservation, or environmental), USEPA rule, TWDB rule, local water or conservation district rule or health department rule. Existing customers shall be required to comply with such rules, including modification of their plumbing and/or consumption patterns, after notice.

SECTION 3.0 - EXTENSION POLICY

Section 3.01 - Standard Extension Requirements

LINE EXTENSION AND CONSTRUCTION CHARGES. No contribution in aid of construction may be required of any customer except as provided for in this approved extension policy.

The customer will be given an itemized statement of the costs, options such as rebates to the customer, sharing of construction costs between the Utility and the customer, or sharing of costs between the customer and other applicants prior to beginning construction.

The Utility will bear the full cost of any oversizing of water mains necessary to serve other customers in the immediate area. The individual residential customer shall not be charged for any additional production, storage, or treatment facilities. Contributions in aid of construction **may not be required** of individual residential customers for production, storage, treatment or transmission facilities unless otherwise approved by the Commission under this specific extension policy.

COST UTILITIES SHALL BEAR. Within its certificate area, the Utility will pay the cost of the first 200 feet of any water main or distribution line necessary to extend service to an individual residential customer within a platted subdivision. However, if the residential customer requesting service purchased the property after the developer was notified of the need to provide facilities to the Utility, the Utility may charge for the first 200 feet. The Utility must also be able to document that the developer of the subdivision refused to provide facilities compatible with the Utility's facilities in accordance with the Utility's approved extension policy after receiving a written request from the Utility.

Developers may be required to provide contributions in aid of construction in amounts to furnish the system with all facilities necessary to comply with the TCEQ's Rules.

SECTION 3.20 - SPECIFIC UTILITY EXTENSION POLICY

This section contains the Utility's specific extension policy that complies with the requirements already stated under Section 3.01. It must be reviewed and approved by the Commission and in compliance with TCEQ Rules to be effective.

Residential customers not covered under Section 3.01 will be charged the equivalent of the costs of extending service to their property from the nearest transmission or distribution line even if that line does not have adequate capacity to serve the customer.

However, if the customer places unique, non-standard service demands upon the system, the customer may be charged the full cost of extending service to and throughout their property, including the cost of all necessary transmission and storage facilities necessary to meet the service demands anticipated to be created by that property.

Developers may be required to provide contributions in aid of construction in amounts sufficient to furnish the development with all facilities necessary to provide for reasonable local demand requirements and to comply with TCEQ minimum design criteria for facilities used in the production, transmission, pumping, or treatment of water or TCEQ minimum requirements. For purposes of this subsection, a developer is one who subdivides or requests more than two meters on a piece of property. Commercial, industrial, and wholesale customers will be treated as developers.

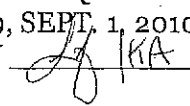
The Utility adopts the administrative rules of the TCEQ, as amended from time to time, as its company specific extension policy. These rules will be kept on file at the company's business office for customer inspection during normal business hours. In the event of a conflict between the TCEQ's amended rules and the provisions of this tariff, the amended rules shall prevail. Where necessary, any conflicting provision of this tariff shall be deemed to have been superseded by the TCEQ rule in question to the degree that the Utility may conduct its lawful business in conformance with all requirements of said rule.

When an individual residential applicant requires an extension of a main line beyond 200 feet, the charge to that applicant shall be the actual cost of such extension in excess of 200 feet, plus the applicable tap fee plus such other approved costs as may be provided in this tariff and/or TCEQ rules.

Residential tap fees may be increased by other unique costs not normally incurred as permitted by TCEQ rule. Larger meter taps shall be made at actual cost associated with that tap which shall include such extraordinary expenses.

Any service extension to a subdivision (recorded or unrecorded) may be subject to the provisions and restrictions of 30 TAC 291.86(d) and this tariff. When a developer wishes to extend the system to prepare to service multiple new connections, the charge shall be the cost of such extension, plus a pro-rata charge based upon the capacities of production, transmission, storage, pumping and treatment facilities, compliant with the TCEQ minimum design criteria, which must be committed to such extension.

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SECTION 3.20 - SPECIFIC UTILITY EXTENSION POLICY (CONT.)

As provided by 30 TAC 291.86(d)(4), for purposes of this section, commercial, industrial, and wholesale customers shall be treated as developers.

Any applicant who places unique or non-standard service demands on the system may be required to provide contributions in aid of construction for the actual costs of any additional facilities required to maintain compliance with the TCEQ minimum design criteria for water production, treatment, pumping, storage and transmission.

Unless expressly exempted by TCEQ rule or order, each point of use (as defined by 30 TAC 291.3) must be individually metered.

The imposition of additional extension costs or charges as provided by Sections 2.20 and 3.20 of this tariff shall be subject to appeal as provided in this tariff, TCEQ rules, or the rules of such other regulatory authority as may have jurisdiction over the Utility's rates and services. Any applicant required to pay for any costs not specifically set forth in the rate schedule pages of this tariff shall be entitled to a written explanation of such costs prior to payment and/or commencement of construction. If the applicant does not believe that these costs are reasonable or necessary, the applicant shall have the right to appeal such costs to the TCEQ or such other regulatory authority having jurisdiction over the Utility's rates in that portion of the Utility's service area in which the applicant's property(ies) is located. Unless the TCEQ or other regulatory authority enters interlocutory orders to the contrary, service to the applicant may be delayed until such appeal is resolved.

The Utility will provide a written service application form to the applicant for each request for service received by the Utility's business offices. A separate application shall be required for each potential service location if more than one service connection is desired by any individual applicant. Service applications forms will be available for applicant pick up at the Utility's business office during normal weekday business hours. Service applications will be sent by prepaid first class United States mail to the address provided by the applicant upon request. Completed applications should be returned by hand delivery in case there are questions which might delay fulfilling the service request. Completed service applications may be submitted by mail if hand delivery is not possible.

The Utility shall serve each qualified service applicant within its certificated service area as soon as practical after receiving a completed service application. All service requests will be fulfilled within the time limits prescribed by TCEQ rules once the applicant has met all conditions precedent to achieving "qualified service applicant" status. If a service request cannot be fulfilled within the required period, the applicant shall be notified in writing of the delay, its cause and the anticipated date that service will be available. The TCEQ service dates shall not become applicable until the service applicant has met all conditions precedent to becoming a "qualified service applicant" as defined herein or by TCEQ rules.



## SECTION 3.20 - SPECIFIC UTILITY EXTENSION POLICY (CONT.)

The Utility is not required to extend service to any applicant outside of its certificated service area and will only do so, at the Utility's sole option, under terms and conditions mutually agreeable to the Utility and the applicant and upon extension of the Utility's certificated service area boundaries by the TCEQ. Service applicants may be required to bear the cost of the service area amendment.

A "qualified service applicant" is an applicant who has: (1) met all of the Utility's requirements of service contained in this tariff, TCEQ rules and/or TCEQ order, (2) has made all payments for tap fees and extension charges, (3) has provided all necessary easements and rights-of-way necessary to provide service to the requested location, including staking said easements or rights-of-way where necessary, (4) delivered an executed customer service inspection certificate to the Utility and (5) has executed a customer service application for each location to which service is being requested.

Where a new tap or service connection is required, the service applicant shall be required to submit a written service application and request that a tap be made. The tap request must be accompanied with a plat, map, diagram or written metes and bounds description of precisely where the applicant desires each tap or service connection is to be made and, if necessary, where the meter is to be installed, along the applicant's property line. The actual point of connection and meter installation must be readily accessible to Utility personnel for inspection, servicing and meter reading while being reasonably secure from damage by vehicles and mowers. If the Utility has more than one main adjacent to the service applicant's property, the tap or service connection will be made to the Utility's near service main with adequate capacity to service the applicant's full potential service demand. If the tap or service connection cannot be made at the applicant's desired location, it will be made at another location mutually acceptable to the applicant and the Utility. If no agreement on location can be made, applicant may refer the matter to the TCEQ for resolution. Unless otherwise ordered by the TCEQ, the tap or service connection will not be made until the location dispute is resolved.

The Utility shall require a developer (as defined by TCEQ rule) to provide permanent recorded public utility easements as a condition of service to any location within the developer's property. The Developer shall be required to obtain all necessary easements and rights-of-way required to extend the Utility's existing service facilities from their nearest point with adequate service capacity (as prescribed by TCEQ rules and local service conditions) to and throughout the Developer's property. The easements shall be sufficient to allow the construction, installation, repair, maintenance, testing, and replacement of any and all utility plant necessary to provide continuous and adequate service to each and every potential service location within the property at full occupancy. Unless otherwise restricted by law, well plant sites shall convey with unrestricted rights to produce water for public drinking water supply. Developers shall be required to provide sanitary control easements acceptable to the TCEQ for each water well site to be located within their property or otherwise being obtained to serve their property.

SECTION 3.20 - SPECIFIC UTILITY EXTENSION POLICY (CONT.)

Unless otherwise agreed to by the Utility, pipe line right-of-way easements must be at least 15 feet wide to allow adequate room to facilitate backhoe and other heavy equipment operation and meters.

Easements must be provided for all production, storage, treatment, pressurization and disposal sites which are sufficient to construct and maintain all weather roads as prescribed by TCEQ rules. All easements shall be evidenced, at Developer's expense, by recorded county-approved subdivision plat or by specific assignment supported by metes and bounds survey from a surveyor licensed by the State of Texas.

Prior to the extension of utility service to developers (as defined by TCEQ rules) or new subdivisions, the Developer shall comply with the following:

(a) The Developer shall make a written request for service to property that is to be subdivided and developed. The Developer shall submit to the Utility a proposed plat on a scale of one inch (1") to two hundred feet (200') for review and determination of required easements, utility plant, and plant location. If sewer service is requested, the plat must contain elevation data. A reconcilable deposit in an amount set by the Utility may be required to cover preliminary engineering, legal and copy cost to be incurred by the Utility in reviewing and planning to meet this service request. The plat and/or accompanying information shall identify the type, location and number of houses and other planned structures that will be requiring utility service. If other than residential structures are to be located on the property, all other types of anticipated businesses and their service demands shall be identified with specificity. All areas requiring special irrigation and/or other unique water demands must be identified. To the extent reasonably possible, this information must be precise so that adequate facilities can be designed and constructed to meet all future service demands without hazard to the public, other utility customers and/or the environment.

(b) After the requirements of easements and rights-of-way have been determined, a red line copy will be returned by the Utility to the Developer for final plat preparation.

(c) Copies of all proposed plats and plans must be submitted to the Utility prior to their submission to the county for approval to insure that they are compatible with the adequate long-term utility needs of potential service customers. Copies will be returned after review by the Utility so that necessary changes may be incorporated into the Developer's final submitted plat(s) and plans.

(d) The Utility shall be provided with three (3) certified copies of the final plat(s) approved by the County Commissioners Court. At this time, the Utility will begin engineering the facilities necessary to serve the property. Plans and specifications will be prepared and submitted to the TCEQ by the Utility if required by law. If further plat or plans changes are necessary to accommodate the specific service needs of the property and the anticipated customer demands, the Developer will be so notified.

SECTION 3.20 - SPECIFIC UTILITY EXTENSION POLICY (CONT.)

Plat amendments must be obtained by the Developer. The Developer shall be notified when all required TCEQ or other governmental approvals or permits have been received. No construction of utility plant which requires prior TCEQ plans approval shall be commenced until that approval has been received by the Utility and any conditions imposed by the TCEQ in association with its approvals have been satisfied.

(e) The Developer shall be required to post bond or escrow the funds necessary to construct all required utility plant, except individual taps, meters and sewer connections, required to serve the property. Construction shall not commence until funds are available. If the construction is to be done in coordination with the phased development of the property, funds must be provided in advance which are sufficient to complete each phase. No phase or facilities for any phase shall be constructed prior to the bonding or escrowing of all funds associated with that phase.

(f) At the sole option of the Utility, the Developer may be required to execute a Developer Extension Contract setting forth all terms and conditions of extending service to their property including all contributions-in-aid of construction and developer reimbursements, if any.

(g) The Utility may require the Developer to commence construction of subdivision improvements within three (3) months of utility plans approval or the Utility may abate its construction activities until full development construction begins. If the Developer stops construction of subdivision improvements for any purpose, the Utility may abate its construction for a similar period.

(h) As soon as the roads are rough cut and prior to paving, extension lines will need to be constructed at each road crossing. The Developer must notify the Utility sufficiently in advance of this development stage to allow for the necessary utility construction without disruption to other service operations of the Utility. Failure to provide adequate advance notice and cooperation in the construction of necessary utility plant may result in additional delays in obtaining service to the property. The Developer shall be required to pay for all additional costs of road boring or other remedial construction necessary to install adequate utility plant throughout the affected property.

(i) The Developer, not the Utility, shall insure that Developer's employees, agents, contractors and others under its control coordinate their work or construction throughout the property with the Utility to insure the orderly and timely construction of all utility plant necessary to serve the public.

Within its certificated area, the Utility shall bear the cost of the first 200 feet of any water main or sewer collection line necessary to extend service to an individual residential service applicant within a platted subdivision unless the Utility can document:

SECTION 3.20 - SPECIFIC UTILITY EXTENSION POLICY (CONT.)

(a) that the developer of the subdivision refused to provide facilities compatible with the Utility's facilities in accordance with the Utility's approved extension policy after receiving a written request from the Utility; or,

(b) that the Developer defaulted on the terms and conditions of a written agreement or contract existing between the Utility and the developer or the terms of this tariff regarding payment for services, extensions, or other requirements; or in the event the Developer declared bankruptcy and was therefore unable to meet obligations; and

(c) that the residential service applicant purchased the property from the Developer after the Developer was notified of the need to provide facilities to the Utility. A residential service applicant may be charged the remaining costs of extending service to his property; provided, however, that the residential service applicant may only be required to pay the cost equivalent to the cost of extending the nearest water main, whether or not that line has adequate capacity to serve that residential service applicant. The following criteria shall be considered to determine the residential service applicant's cost for extending service:

(1) The residential service applicant shall not be required to pay for costs of main extensions greater than 2" in diameter for water distribution.

(2) Exceptions may be granted by the TCEQ Executive Director if:

(A) adequate service cannot be provided to the applicant using the maximum line sizes listed due to distance or elevation, in which case, it shall be the Utility's burden to justify that a larger diameter pipe is required for adequate service;

(B) larger minimum line sizes are required under subdivision platting requirements or applicable building codes.

(3) If an exception is granted, the Utility shall establish a proportional cost plan for the specific extension or a rebate plan which may be limited to seven years to return the portion of the applicant's costs for oversizing as new customers are added to ensure that future applicants for service on the line pay at least as much as the initial service applicant.

For purposes of determining the costs that service applicants shall pay, commercial customers with service demands greater than residential customer demands in the certificated area, industrial, and wholesale customers shall be treated as developers.

A service applicant requesting a one inch meter for a lawn sprinkler system to service a residential lot is not considered nonstandard service.

SECTION 4.0 - DROUGHT CONTINGENCY PLAN  
(Utility must attach copy of TCEQ approved Drought Contingency Plan)

# SEWER UTILITY TARIFF FOR

Southern Water Corporation  
(Utility Name)

5710 Airline Drive  
(Business Address)

Houston, Texas 77076  
(City, State, Zip Code)

(713) 692-3595  
(Area Code/Telephone)

This tariff is effective for utility operations under the following Certificate of Convenience and Necessity:

20500

This tariff is effective in the following county:

Harris

This tariff is effective in the following cities or unincorporated towns (if any):

Houston

**"The rates set or approved by the city for the systems entirely within its corporate boundary are not presented in this tariff. Those rates are not under the original jurisdiction of the TCEQ and will have to be obtained from the city or utility."**

This tariff is effective in the following subdivisions and public water systems:

Hidden Valley Subdivision (Discharge Permit No.WQ0010610-001)

## TABLE OF CONTENTS

The above utility lists the following sections of its tariff (if additional pages are needed for a section, all pages should be numbered consecutively):

SECTION 1.0 -- RATE SCHEDULE.....	2
SECTION 2.0 -- SERVICE RULES AND POLICIES .....	3
SECTION 3.0 -- EXTENSION POLICY .....	13

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

36070-R, CCN 20500, SEPT. 1, 2010  
APPROVED TARIFF BY [Signature]



## SECTION 1.0 -- RATE SCHEDULE

Section 1.01 - Rates

<u>Meter Size</u>	<u>Monthly Minimum Charge</u>	<u>Gallonge Charge</u>
5/8" x 3/4"	<u>\$26.80</u> (Includes 0 gallons)	<u>\$2.75</u> per 1000 gallons thereafter
3/4"	<u>\$26.80</u>	
1"	<u>\$26.80</u>	
1 1/2"	<u>\$26.80</u>	
2"	<u>\$26.80</u>	
3"	<u>\$26.80</u>	

Sewer gallonge rate is based on winter month average of winter months including November, December and January.

**Revenue Recovery Surcharge of \$7.05 per month per customer for 24 months or until the total amount of \$219,211.01 is collected, whichever comes first.**

**Rate Case Expense Surcharge of \$0.84 per month per connection for each water and sewer customers for 24 months or until the total amount of \$51,579.36 is collected, whichever comes first.**

**Refund of \$50.97 per month for all existing 2" sewer customers for 24 months period and refund of \$89.31 per month for all existing 3" sewer customers for 24 months or until the total amount of \$50,791.35 is refunded.**

FORM OF PAYMENT: The utility will accept the following forms of payment:

Cash X, Check X, Money Order X, Credit Card \_\_\_\_\_, Other (specify) \_\_\_\_\_

THE UTILITY MAY REQUIRE EXACT CHANGE FOR PAYMENTS AND MAY REFUSE TO ACCEPT PAYMENTS MADE USING MORE THAN \$1.00 IN SMALL COINS. A WRITTEN RECEIPT WILL BE GIVEN FOR CASH PAYMENTS.

REGULATORY ASSESSMENT .....1.0%  
TCEQ RULES REQUIRE THE UTILITY TO COLLECT A FEE OF ONE PERCENT OF THE RETAIL MONTHLY BILL.

RATES LISTED ARE EFFECTIVE ONLY  
IF THIS PAGE HAS TCEQ APPROVAL STAMP

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

36070-R, CCN 20500, SEPT. 1, 2010  
APPROVED TARIFF BY 2/1/10

## SECTION 1.0 -- RATE SCHEDULE (Continued)

Section 1.02 - Miscellaneous Fees

TAP FEE ..... N/A  
TAP FEE COVERS THE UTILITY'S COSTS FOR MATERIALS AND LABOR TO INSTALL A STANDARD RESIDENTIAL 5/8" or 3/4" METER. AN ADDITIONAL FEE TO COVER UNIQUE COSTS IS PERMITTED IF LISTED ON THIS TARIFF.

TAP FEE (Large meter) ..... N/A  
TAP FEE IS THE UTILITY'S ACTUAL COST FOR MATERIALS AND LABOR FOR METER SIZE INSTALLED.

## RECONNECTION FEE

THE RECONNECT FEE MUST BE PAID BEFORE SERVICE CAN BE RESTORED TO A CUSTOMER WHO HAS BEEN DISCONNECTED FOR THE FOLLOWING REASONS (OR OTHER REASONS LISTED UNDER SECTION 2.0 OF THIS TARIFF):

- a) Non payment of bill (Maximum \$25.00) ..... \$25.00
- b) Customer's request that service be disconnected ..... \$40.00

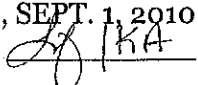
## SEASONAL RECONNECTION FEE:

BASE RATE FOR METER SIZE TIMES NUMBER OF MONTHS OFF SYSTEM NOT TO EXCEED SIX MONTHS WHEN LEAVE AND RETURN WITHIN A TWELVE MONTH PERIOD.

TRANSFER FEE ..... \$5.00  
THE TRANSFER FEE WILL BE CHARGED FOR CHANGING AN ACCOUNT NAME AT THE SAME SERVICE LOCATION WHEN THE SERVICE IS NOT DISCONNECTED.

RATES LISTED ARE EFFECTIVE ONLY  
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TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

36070-R, CCN 20500, SEPT. 1, 2010  
APPROVED TARIFF BY 

SECTION 1.0 -- RATE SCHEDULE (Continued)

LATE CHARGE (EITHER \$5.00 OR 10% OF THE BILL) ..... \$5.00  
 TCEQ RULES ALLOW A ONE-TIME PENALTY TO BE CHARGED ON DELINQUENT BILLS. A LATE CHARGE MAY NOT BE APPLIED TO ANY BALANCE TO WHICH THE PENALTY WAS APPLIED IN A PREVIOUS BILLING.

RETURNED CHECK CHARGE ..... \$25.00  
 RETURNED CHECK CHARGES MUST BE BASED ON THE UTILITY'S DOCUMENTABLE COST.

CUSTOMER DEPOSIT RESIDENTIAL (Maximum \$50) ..... \$50.00

COMMERCIAL & NON-RESIDENTIAL DEPOSIT ..... 1/6TH OF ESTIMATED ANNUAL BILL

GOVERNMENTAL TESTING, INSPECTION AND COSTS SURCHARGE:

WHEN AUTHORIZED IN WRITING BY TCEQ AND AFTER NOTICE TO CUSTOMERS, THE UTILITY MAY INCREASE RATES TO RECOVER INCREASED COSTS FOR INSPECTION FEES AND WATER TESTING.  
 [30 TAC 291.21(K)(2)]

LINE EXTENSION AND CONSTRUCTION CHARGES:

REFER TO SECTION 3.0--EXTENSION POLICY FOR TERMS, CONDITIONS, AND CHARGES WHEN NEW CONSTRUCTION IS NECESSARY TO PROVIDE SERVICE.

SERVICE RELOCATION FEE ..... Actual cost to relocate that service connection  
 THIS FEE MAY BE CHARGED IF A CUSTOMER REQUESTS RELOCATION OF A SERVICE CONNECTION.

SEASONAL RECONNECTION FEE:

BASE RATE FOR METER SIZE TIMES NUMBER OF MONTHS OFF THE SYSTEM NOT TO EXCEED SIX MONTHS WHEN CUSTOMERS LEAVE AND RETURN WITHIN A TWELVE-MONTH PERIOD.

GOVERNMENTAL TESTING, INSPECTION AND COSTS SURCHARGE:

WHEN AUTHORIZED IN WRITING BY TCEQ AND AFTER NOTICE TO CUSTOMERS, THE UTILITY MAY INCREASE RATES TO RECOVER INCREASED COSTS FOR INSPECTION FEES AND WATER TESTING. [30 TAC 291.21(K)(2)]

RATES LISTED ARE EFFECTIVE ONLY  
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TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

36070-R, CCN 20500, SEPT. 1, 2010  
 APPROVED TARIFF BY 2/8/10 KRA

SECTION 2.0--SERVICE RULES AND REGULATIONS

Section 2.01--Texas Commission On Environmental Quality Rules

The utility will have the most current Texas Commission on Environmental Quality (TCEQ) Rules, Chapter 291, Water and Sewer Rates, available at its office for reference purposes. The Rules and this tariff shall be available for public inspection and reproduction at a reasonable cost. The latest Rules or Commission approved changes to the Rules supersede any rules or requirements in this tariff.

Section 2.02--Application for and Provision of Sewer Service

All applications for service will be made on the utility's standard application or contract form (attached in the Appendix to this tariff) and will be signed by the applicant before sewer service is provided by the utility. A separate application or contract will be made for each service at each separate location.

After the applicant has met all the requirements, conditions and regulations for service, the utility will install service connections, which may include a utility cut-off valve and/or take all necessary actions to initiate service. The utility will serve each qualified applicant for service within 5 working days unless line extensions or new facilities are required. If construction is required to fill the order and if it cannot be completed within 30 days, the utility will provide the applicant with a written explanation of the construction required and an expected date of service.

Where service has previously been provided, the utility will reconnect the service within one working day after the applicant has met the requirements for reconnection.

The customer will be responsible for furnishing and laying the necessary customer service pipe from the connection location to the place of use.

Section 2.03--Refusal of Service

The utility may decline to serve an applicant until the applicant has complied with the regulations of the regulatory agencies (state and municipal regulations) and for the reasons outlined in the TCEQ Rules. In the event that the utility refuses to serve an applicant, the utility will inform the applicant in writing of the basis of its refusal. The utility is also required to inform the applicant that a complaint may be filed with the Commission.

Section 2.04--Customer Deposits

If a residential applicant cannot establish credit to the satisfaction of the utility, the applicant will be required to pay a deposit as provided for in Section 1.02 of this tariff. The utility will keep records of the deposit and credit interest in accordance with TCEQ Rules.

SECTION 2.0--SERVICE RULES AND REGULATIONS (CONT.)

Residential applicants 65 years of age or older may not be required to pay deposits unless the applicant has an outstanding account balance with the utility or another water or sewer utility which accrued within the last two years.

Nonresidential applicants who cannot establish credit to the satisfaction of the utility may be required to make a deposit that does not exceed an amount equivalent to one-sixth of the estimated annual billings.

Refund of deposit. - If service is not connected, or after disconnection of service, the utility will promptly refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The utility may refund the deposit at any time prior to termination of utility service but must refund the deposit plus interest for any customer who has paid 18 consecutive billings without being delinquent.

Section 2.05--Meter Requirements, Readings, and Testing

It is not a requirement that the utility use meters to measure the quantity of sewage disposed of by individual customers. One connection is required for each residential, commercial or industrial facility in accordance with the TCEQ Rules.

Section 2.06--Billing

Bills from the utility will be mailed monthly unless otherwise authorized by the Commission. The due date of the bills for utility service will be at least sixteen (16) days from the date of issuance. The postmark on the bill or, if there is no postmark on the bill, the recorded date of mailing by the utility will constitute proof of the date of issuance. If the due date falls on a holiday or weekend, the due date for payment purposes will be the next work day after the due date.

A late penalty of \$5.00 will be charged on bills received after the due date. Customer payments postmarked by the due date will not incur a late penalty. The penalty on delinquent bills will not be applied to any balance to which the penalty was applied in a previous billing. The utility must maintain a record of the date of mailing to charge the late penalty.

Each bill will provide all information required by the TCEQ Rules. For each of the systems it operates, the utility will maintain and note on the monthly billing a telephone number (or numbers) which may be reached by a local call by customers. At the utility's option, a toll-free telephone number or the equivalent may be provided.

In the event of a dispute between a customer and a utility regarding any bill for utility service, the utility will conduct an investigation and report the results to the customer. If the dispute is not resolved, the utility will inform the customer that a complaint may be filed with the Commission.

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

36070-R, CCN 20500, SEPT. 1, 2010

APPROVED TARIFF BY RF/KA

SECTION 2.0--SERVICE RULES AND REGULATIONS (CONT.)

Section 2.07--Service Disconnection

Utility service may be disconnected if the bill has not been paid in full by the date listed on the termination notice. The termination date must be at least 10 days after the notice is mailed or hand delivered.

The utility is encouraged to offer a deferred payment plan to a customer who cannot pay an outstanding bill in full and is willing to pay the balance in reasonable installments. However, a customer's utility service may be disconnected if a bill has not been paid or a deferred payment agreement entered into within 31 days from the date of issuance of a bill and if proper notice of termination has been given.

Notice of termination must be a separate mailing or hand delivery in accordance with the TCEQ Rules.

Utility service may also be disconnected without notice for reasons as described in the TCEQ Rules.

Utility personnel must be available to collect payments and to reconnect service on the day of and the day after any disconnection of service unless service was disconnected at the customer's request or due to a hazardous condition.

Section 2.08--Reconnection of Service

Service will be reconnected within 36 hours after the past due bill and any other outstanding charges are paid or correction of the conditions which caused service to be disconnected.

Section 2.09--Service Interruptions

The utility will make all reasonable efforts to prevent interruptions of service. If interruptions occur, the utility will re-establish service within the shortest possible time. Except for momentary interruptions due to automatic equipment operations, the utility will keep a complete record of all interruptions, both emergency and scheduled and will notify the Commission in writing of any service interruptions affecting the entire system or any major division of the system lasting more than four hours. The notice will explain the cause of the interruptions.

Prorated Bills - If service is interrupted or seriously impaired for 24 consecutive hours or more, the utility will prorate the monthly base bill in proportion to the time service was not available to reflect this loss of service.



SECTION 2.0--SERVICE RULES AND REGULATIONS (CONT.)

Section 2.10--Quality of Service

The utility will plan, furnish, and maintain and operate a treatment and collection facility of sufficient size and capacity to provide a continuous and adequate service for all reasonable consumer uses and to treat sewage and discharge the effluent at the quality required by its discharge permit issued by the Commission. Unless otherwise authorized by the Commission, the utility will maintain facilities as described in the TCEQ Rules.

Section 2.11--Customer Complaints and Disputes

If a customer or applicant for service lodges a complaint, the utility will promptly make a suitable investigation and advise the complainant of the results. Service will not be disconnected pending completion of the investigation. If the complainant is dissatisfied with the utility's response, the utility must advise the complainant that he has recourse through the TCEQ complaint process. Pending resolution of a complaint, the commission may require continuation or restoration of service.

The utility will maintain a record of all complaints which shows the name and address of the complainant, the date and nature of the complaint and the adjustment or disposition thereof, for a period of two years after the final settlement of the complaint.

SECTION 2.20 SPECIFIC UTILITY SERVICE RULES AND REGULATIONS

This section contains specific utility service rules in addition to the rules previously listed under Section 2.0. It must be reviewed and approved by the TCEQ and in compliance with the TCEQ Rules to be effective.

The utility adopts the administrative rules of the TCEQ, as the same may be amended from time to time, as its company specific service rules and regulations. These rules will be kept on file at the company's offices for customer inspection during regular business hours. In the event of a conflict between the TCEQ's amended rules and the provisions of this tariff, the amended rules shall prevail. Where necessary, any conflicting provision of this tariff shall be deemed to have been superseded by the TCEQ rule in question to the degree that the Utility may conduct its lawful business in conformance with all requirements of said rule.

All payments for utility service shall be delivered or mailed to the utility's business office. If the business office fails to receive payment prior to the time of noticed disconnection for non-payment of a delinquent account, service will be terminated as scheduled. Utility service crews shall not be allowed to collect payments on customer accounts in the field.

Payment of an account by any means that has been dishonored and returned by the payor or payee's bank, shall be deemed to be delinquent. All returned payments must be redeemed with cash or valid money order. If a customer has two returned payments within a twelve month period, the customer shall be required to pay a deposit if one has not already been paid.

Customer shall be liable for any damage or injury to utility-owned property or personnel shown to be caused by the customer, his invitees, his agents, his employees, or others directly under his control.

Limitation on Product/Service Liability. - The utility will not accept liability for any injury or damage to individuals or their property occurring on the customer's premises. The utility makes no representations or warranties (expressed or implied) that customer's appliances will not be damaged by disruptions of or fluctuations in sewer service whatever the cause. The utility will not accept liability for injuries or damages to persons or property due to disruption of sewer service caused by: (1) acts of God, (2) acts of third parties not subject to the control of the utility if the utility has undertaken such preventive measures as are required by TCEQ rules, (3) electrical power failures in sewer systems not required by TCEQ rule to have auxiliary power supplies, or (4) termination of sewer service pursuant to the utility's tariff and the TCEQ's rules.

If the services of a registered professional engineer are required as a result of an application for service received by the Utility for service to that applicant's service extension only, such engineer will be selected by the Utility and the applicant, and the applicant shall bear all expenses incurred therein.

## SECTION 2.20 SPECIFIC UTILITY SERVICE RULES AND REGULATIONS (CONT.)

If an applicant requires service other than the standard service provided by the utility, such applicant will be required to pay all expenses incurred by the utility in excess of the expenses that would be incurred in providing the standard service and connection. Any applicant who places unique or non-standard service demands on the system may be required to provide contributions in aid of construction (as may be allowed by TCEQ rule) for the actual costs of any additional facilities required to maintain compliance with the TCEQ minimum design criteria for sewer collection, treatment, pumping and discharge.

Any applicant or existing customer required to pay for any costs not specifically set forth in the rate schedule pages of this tariff shall be entitled to a written explanation of such costs prior to payment and/or commencement of construction. If the applicant or existing customer does not believe that these costs are reasonable or necessary, the applicant or existing customer shall have the right to appeal such costs to the TCEQ or such other regulatory authority having jurisdiction over the utility's rates in that portion of the utility's service area in which the applicant's or existing customer's property(ies) is located.

Tap fees may be increased by unique costs not normally incurred as may be permitted by 30 TAC 291.86(b)(1)(C).

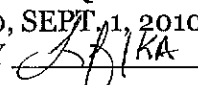
The Utility adopts the Uniform Plumbing Code (UPC) pursuant to 30 TAC 290.46(i). The piping and other equipment on the premises furnished by the customer will be maintained by the customer at all times in conformity with the requirements of the TCEQ, the UPC, and with the service rules and regulations of the Utility. The customer will bring out his service line to his property line at a point on the customer's property mutually acceptable to the customer and the Utility subject to such requirements as may exist by TCEQ rule.

The utility will have the right of access to the customer's premises at all times reasonable for the purpose of installing, testing, inspecting or repairing sewer mains or other equipment used in connection with its provision of sewer service, or for the purpose of removing its property and disconnecting lines, and for all other purposes necessary to the operation of the utility system including inspecting the customer's plumbing for code, plumbing or tariff violations. The customer shall allow the utility and its personnel access to the customer's property to conduct any tests or inspections required by law. Unless necessary to respond to equipment failure, leak or other condition creating an immediate threat to public health and safety or the continued provision of adequate utility service to others, such entry upon the customer's property shall be during normal business hours. The customer may require any utility representative, employee, contractor, or agent seeking to make such entry identify themselves, their affiliation with the utility, and the purpose of their entry.

Threats to or assaults upon utility personnel shall result in criminal prosecution.

Except in cases where the customer has a contract with the utility for reserve or auxiliary service, no other sewer service will be used by the customer on the same installation in conjunction with the utility's service, either by means of a cross-over valve or any other connection.

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

36070-R, CCN 20500, SEPT. 1, 2010  
APPROVED TARIFF BY 

SECTION 2.20 SPECIFIC UTILITY SERVICE RULES AND REGULATIONS (CONT.)

Customer shall not connect, or allow any other person or party to connect, onto any sewer lines on his premises. Two places shall not be permitted to be supplied with one service pipe where there is a sewer main abutting the premises.

No application, agreement or contract for service may be assigned or transferred without the written consent of the utility.

It is agreed and understood that any and all sewer lines and other equipment furnished by the utility (excepting the customer's individual service lines from the point of connection to customer's structures on customer's premises) are and shall remain the sole property of the utility, and nothing contained herein or in a contract/application for service shall be construed to reflect a sale or transfer of any such lines or equipment to any customer. All tap and extension charges shall be for the privilege of connecting to said sewer lines and for installation, not purchase, of said lines.

Service applicants may be required to comply with any pre-condition to receiving service not printed herein as may exist under TCEQ rule (customer service, health and safety or environmental), USEPA rule, TWDB rule, local regulatory district rule or health department rule. Existing customer shall be required to comply with such rules, including modification of their plumbing and/or consumption patterns, after notice.

The disposal into the utility's sewer collection system of bulk quantities of food or food scraps not previously processed by a grinder or similar garbage disposal unit and grease and oils, except as incidental waste in process or wash water, used in or resulting from food preparation by sewer utility customers engaged in the preparation and/or processing of food for other than domestic consumption for sale to the public shall be prohibited. Specifically included in this prohibition are grease and oils from grease traps to other grease and/or oil storage containers. These substances are defined as "garbage" under §361.003 (12) of the Solid Waste Disposal Act, Texas Health and Safety Code, and are not "sewage" as defined by §26.001 (7) of the Texas Water Code. The utility only provides "sewage" collection and disposal service to the public. This service is limited to the collection, treatment and disposal of waterborne human waste and waste from domestic activities such as washing, bathing, and food preparation. This service does not include the collection, treatment or disposal of waste of such high BOD or TSS characteristics that it cannot reasonably be processed by the utility's state-approved waste water treatment plant within the parameters of the utility's state and federal waste water discharge permits. **THIS SERVICE DOES NOT INCLUDE THE COLLECTION AND DISPOSAL OF STORM WATERS OR RUN OFF WATERS, WHICH MAY NOT BE DIVERTED INTO OR DRAINED INTO THE UTILITY'S COLLECTION SYSTEM.**

Pursuant to 30 TAC 291.87(n), the utility may charge for all labor, material, equipment, and other costs necessary to repair or replace all equipment damaged due to service diversion or the discharge of wastes which the system cannot properly treat. This shall include all repair and clean up costs associated with discharges of grease and oils, except as incidental waste

## SECTION 2.20 SPECIFIC UTILITY SERVICE RULES AND REGULATIONS (CONT.)

in process or wash water, used in or resulting from food preparation by sewer utility customers engaged in the preparation and/or processing of food for other than domestic consumption or for sale to the public discharged from grease traps or other grease and/or oil storage containers. The utility may charge for all costs necessary to correct service diversion or unauthorized taps where there is no equipment damage, including incidents where service is reconnected without authority. The utility may not charge any additional penalty or charge other than actual costs unless such penalty has been expressly approved by the regulatory authority having rate/tariff jurisdiction and filed in the utility's tariff.

Pursuant to 30 TAC 291.86(b)(3)(A) and (B), the customer's service line and appurtenances shall be construed in accordance with the laws and regulations of the State of Texas, local plumbing codes, or, in the absence of such local codes, the UPC. It shall be the customer's responsibility to maintain the service line and appurtenances in good operating condition, i.e., clear of obstruction, defects, or blockage. If the utility can provide evidence of excessive infiltration or inflow or failure to provide proper pretreatment, the utility may, with the written approval of the TCEQ's executive director, require the customer to repair the line or eliminate the infiltration or inflow or take such actions necessary to correct the problem. If the customer fails to correct the problem within a reasonable time, the utility may disconnect service after proper notice.

In accordance with the requirements of Utility's wastewater discharge permit, any and all repairs and maintenance of Utility's lines, tanks, pumps and equipment located on Customer's premises shall be performed exclusively by the Utility.

Copies of the utility's state and federal wastewater discharge permits shall be available for public inspection and copying in the utility's business office during normal business hours.

Non-residential customers electing the pretreatment option for sewage with non-standard characteristics may be charged those costs set forth in the utility's extension policy if such pretreatment fails or otherwise causes the utility's facilities to violate their wastewater discharge permits.

**RESIDENTIAL SINGLE FAMILY GRINDER/SEWAGE STATIONS**

Prior to the installation of a grinder/sewage station, the utility must be given a complete listing of all materials and equipment that will be used.

In order to prevent inflow and infiltration, the materials must comply with standard specifications, approved by the TCEQ and the utility.

After the utility has approved the proposed grinder/sewage station, the construction may begin. Once the work has been completed, the utility will do an inspection of the grinder/sewage station to ensure the complete installation was as specified.

SECTION 2.20 SPECIFIC UTILITY SERVICE RULES AND REGULATIONS (CONT.)

The customer will retain ownership of receiving tanks or lift stations on the customer's property, and all maintenance, repairs and replacement are the customer's responsibility. The customer shall own and maintain the grinder pump and appurtenances.

The repairs may be performed by anyone selected by the customer, who is competent to perform such repairs. The utility requires that parts and equipment meet the minimum standards approved by the TCEQ, to insure proper and efficient operation of the sewer system.

MULTI-FAMILY AND COMMERCIAL RECEIVING TANK/LIFT STATIONS

Prior to the installation of a grinder/sewage station, the utility must be given a complete listing of all materials and equipment that will be used, along with the storage for that development.

In order to minimize inflow and infiltration into the collection system, the installation and materials must comply with standard specifications approved by the TCEQ.

After the utility has approved the proposed grinder/sewage station, the construction may begin. Once the work has been completed, the utility will do an inspection of the grinder/sewage station to ensure the complete installation was as specified.

Prior to acceptance of an existing receiving tank or lift station that is being used as an interceptor tank for primary treatment, wastewater storage or pump tanks prior to discharge into an alternative or conventional sewage system must be cleaned, inspected, repaired, modified, or replaced if necessary to minimize inflow and infiltration into the collection system.

Existing pumps and tanks must be of adequate size to insure proper pumpage in the event of high flow or if one pump is out of service. If the existing pumps and receiving tanks or lift stations are of inadequate size the utility will not accept liability for backups due to: high flows, one pump out of service, rainfall causing inflow or infiltration, power outages, lack of proper storage capacity, etc.

If the collection system that discharges into the receiving tank/lift station has an inflow or infiltration problem and collects rainfall discharge, the owner or P.O.A. will correct it within 90 days of written notice from the utility. If no action is taken to correct the problem within 90 days, the utility may take the responsibility to make corrections at the owner's/P.O.A.'s expense. The utility is not responsible for the collection system that discharges into the receiving tank/lift station.

The owner/P.O.A. shall be responsible for the monthly electric bill.

An adequate easement must encompass the receiving tank/lift station by a 15 ft. radius and also a 15 ft. access easement to the receiving tank/lift station site. If this easement does not exist, one must be created and filed of record.



SECTION 3.0--EXTENSION POLICY

Section 3.01--Standard Extension Requirements

LINE EXTENSION AND CONSTRUCTION CHARGES. No contribution in aid of construction may be required of any customer except as provided for in this approved extension policy.

The customer will be given an itemized statement of the costs, options such as rebates to the customer, sharing of construction costs between the utility and the customer, or sharing of costs between the customer and other applicants prior to beginning construction.

The utility will bear the full cost of any oversizing of collection mains necessary to serve other customers in the immediate area. The individual residential customer shall not be charged for any additional treatment capacity or facilities. Contributions in aid of construction may not be required of individual residential customers for treatment capacity or collection facilities unless otherwise approved by the TCEQ under this specific extension policy.

COST UTILITIES SHALL BEAR. Within its certificate area, the utility will pay the cost of the first 200 feet of any sewer collection line necessary to extend service to an individual residential customer within a platted subdivision. However, if the residential customer requesting service purchased the property after the developer was notified of the need to provide facilities to the utility, the utility may charge for the first 200 feet. The utility must also be able to document that the developer of the subdivision refused to provide facilities compatible with the utility's facilities in accordance with the utility's approved extension policy after receiving a written request from the utility.

Developers may be required to provide contributions in aid of construction in amounts to furnish the system with all facilities necessary to comply with the TCEQ's Rules.

SECTION 3.20--SPECIFIC UTILITY EXTENSION POLICY

This section contains the utility's specific extension policy which complies with the requirements already stated under Section 3.01. It must be reviewed and approved by the TCEQ and in compliance with TCEQ Rules to be effective.

Residential customers not covered under Section 3.01 will be charged the equivalent of the costs of extending service to their property from the nearest collection line even if that line does not have adequate capacity to serve the customer. However, if the customer places unique, non-standard service demands upon the system, the customer may be charged the full cost of extending service to and throughout their property, including the cost of all necessary treatment capacity necessary to meet the service demands anticipated to be created by that property.

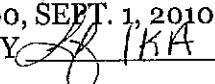
Developers will be required to provide contributions in aid of construction in amounts sufficient to furnish the development with all facilities necessary to provide for reasonable local demand requirements and to comply with TCEQ's minimum design criteria for facilities used in collecting, treating, transmitting, and discharging of wastewater effluent. For purposes of this subsection, a developer is one who subdivides or requests more than two connections on a piece of property. Commercial, industrial, and wholesale customers will be treated as developers.

The utility adopts the administrative rules of the TCEQ, as amended from time to time, as its company specific extension policy. These rules will be kept on file at the company's business office for customer inspection during normal business hours.

Non-residential customers generating sewage creating unique or non-standard treatment demands which might reasonably be expected to cause the utility's treatment facilities to operate outside their current waste-water discharge permit parameters may be charged the cost of all studies, engineering plans, permit costs, and collection treatment or discharge facilities construction or modification costs necessary to enable the utility to treat said sewage within permit limits acceptable to the TCEQ, EPA and other regulatory agencies. In the alternative, the customer may have the option of pre-treating said sewage in such a manner to that it may not reasonably be expected to cause the utility's facilities to operate outside their permit parameters. In such case, the customer shall be required to pay the utility's costs of evaluating such pretreatment processes and cost of obtaining regulatory approval of such pretreatment processes. In the event of the pretreatment facilities of a customer making this election fail and cause the utility's facilities to operate outside their permit parameters, the customer shall indemnify the utility for all costs incurred for clean ups or environmental remediation and all fines, penalties, and costs imposed by regulatory or judicial enforcement actions relating to such permit violations.

Non-residential sewer customers producing water borne waste significantly different from waste generated by residential customers may be required to provide a suitable sampling point at the property line for testing the customer's waste for chemicals or

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## SECTION 3.20--SPECIFIC UTILITY EXTENSION POLICY (CONT.)

substances, e.g., grease, oils, solvents, pesticides, etc., which can reasonably be believed to have an injurious effect on the Utility's plant and/or its ability to treat and dispose of such wastes within the parameters of the Utility's permit. Utility shall have reasonable access to the sampling point at all times.

Any service extension to a subdivision (recorded or unrecorded) may be subject to the provisions and restrictions of 30 TAC 291.86(d) and this tariff. When a developer wishes to extend the system to prepare to service multiple new connections, the charge shall be the cost of such extension, plus a pro-rata charge based upon the capacities of collection, transmission, storage, treatment and discharge facilities, compliant with the TCEQ minimum design criteria, which must be committed to such extension. As provided by 30 TAC 291.86(d)(4), for purposes of this section, commercial, industrial, and wholesale customers shall be treated as developers.

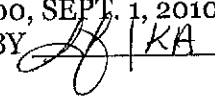
The imposition of additional extension costs or charges as provided by Sections 2.20 and 3.20 of this tariff shall be subject to appeal as provided in this tariff, TCEQ rules, or the rules of such other regulatory authority as may have jurisdiction over the utility's rates and services. Any applicant required to pay for any costs not specifically set forth in the rate schedule pages of this tariff shall be entitled to a written explanation of such costs prior to payment and/or commencement of construction. If the applicant does not believe that these costs are reasonable or necessary, the applicant shall have the right to appeal such costs to the TCEQ or such other regulatory authority having jurisdiction over the utility's rates in that portion of the utility's service area in which the applicant's property(ies) is located. Unless the TCEQ or other regulatory authority enters interlocutory orders to the contrary, service to the applicant may be delayed until such appeal is resolved.

The Utility will provide a written service application form to the applicant for each request for service received by the Utility's business offices. A separate application shall be required for each potential service location if more than one service connection is desired by any individual applicant. Service applications forms will be available for applicant pick up at the Utility's business office during normal weekday business hours. Service applications will be sent by prepaid first class United States mail to the address provided by the applicant upon request. Completed applications should be returned by hand delivery in case there are questions which might delay fulfilling the service request. Completed service applications may be submitted by mail if hand delivery is not possible.

The Utility shall serve each qualified service applicant within its certificated service area as soon as practical after receiving a completed service application. All service requests will be fulfilled within the time limits prescribed by TCEQ rules once the applicant has met all conditions precedent to achieving "qualified service applicant" status. If a service request cannot be fulfilled within the required period, the applicant shall be notified in writing of the delay, its cause and the anticipated date that service will be available.

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## SECTION 3.20--SPECIFIC UTILITY EXTENSION POLICY (CONT.)

The TCEQ service dates shall not become applicable until the service applicant has met all conditions precedent to becoming a "qualified service applicant" as defined herein or by TCEQ rules.

The Utility is not required to extend service to any applicant outside of its certificated service area and will only do so, at the Utility's sole option, under terms and conditions mutually agreeable to the Utility and the applicant and upon extension of the Utility's certificated service area boundaries by the TCEQ. Service applicants may be required to bear the cost of the service area amendment.

A "qualified service applicant" is an applicant who has: (1) met all of the Utility's requirements of service contained in this tariff, TCEQ rules and/or TCEQ order, (2) has made all payments for tap fees and extension charges, (3) has provided all necessary easements and rights-of-way necessary to provide service to the requested location, including staking said easements or rights-of-way where necessary, and (4) has executed a customer service application for each location to which service is being requested.

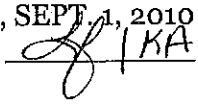
Where a new tap or service connection is required, the service applicant shall be required to submit a written service application and request that a tap be made. The tap request must be accompanied with a plat, map, diagram or written metes and bounds description of precisely where the applicant desires each tap or service connection is to be made and, if necessary, where the connection is to be installed, along the applicant's property line. The actual point of connection must be readily accessible to Utility personnel for inspection, servicing and testing while being reasonably secure from damage by vehicles and mowers. If the Utility has more than one main adjacent to the service applicant's property, the tap or service connection will be made to the Utility's near service main with adequate capacity to service the applicant's full potential service demand.

If the tap or service connection cannot be made at the applicant's desired location, it will be made at another location mutually acceptable to the applicant and the Utility. If no agreement on location can be made, applicant may refer the matter to the TCEQ for resolution. Unless otherwise ordered by the TCEQ, the tap or service connection will not be made until the location dispute is resolved.

The Utility shall require a developer (as defined by TCEQ rule) to provide permanent recorded public utility easements as a condition of service to any location within the developer's property. The Developer shall be required to obtain all necessary easements and rights-of-way required to extend the Utility's existing service facilities from their nearest point with adequate service capacity (as prescribed by TCEQ rules and local service conditions) to and throughout the Developer's property. The easements shall be sufficient to allow the construction, installation, repair, maintenance, testing, and replacement of any and all utility plant necessary to provide continuous and adequate service to each and every potential service location within the property at full occupancy.

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SECTION 3.20--SPECIFIC UTILITY EXTENSION POLICY (CONT.)

Unless otherwise restricted by law, sewage treatment, holding tank sites, lift station sites shall convey with all permanent easements and buffers required by TCEQ rules. Unless otherwise agreed to by the Utility, pipe line right-of-way easements must be at least 15 feet wide to allow adequate room to facilitate backhoe and other heavy equipment operation and meters.

Easements must be provided for all storage, treatment, pressurization and disposal sites which are sufficient to construct and maintain all weather roads as prescribed by TCEQ rules. All easements shall be evidenced, at Developer's expense, by recorded county-approved subdivision plat or by specific assignment supported by metes and bounds survey from a surveyor licensed by the State of Texas.

Prior to the extension of utility service to developers (as defined by TCEQ rules) or new subdivisions, the Developer shall comply with the following:

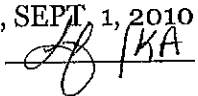
(a) The Developer shall make a written request for service to property that is to be subdivided and developed. The Developer shall submit to the Utility a proposed plat on a scale of one inch (1") to two hundred feet (200') for review and determination of required easements, utility plant, and plant location. If sewer service is requested, the plat must contain elevation data. A reconcilable deposit in an amount set by the Utility may be required to cover preliminary engineering, legal and copy cost to be incurred by the Utility in reviewing and planning to meet this service request. The plat and/or accompanying information shall identify the type, location and number of houses and other planned structures that will be requiring utility service. If other than residential structures are to be located on the property, all other types of anticipated businesses and their service demands shall be identified with specificity. All areas requiring special irrigation and/or other unique water demands must be identified.

To the extent reasonably possible, this information must be precise so that adequate facilities can be designed and constructed to meet all future service demands without hazard to the public, other utility customers and/or the environment.

(b) After the requirements of easements and rights-of-way have been determined, a red line copy will be returned by the Utility to the Developer for final plat preparation.

(c) Copies of all proposed plats and plans must be submitted to the Utility prior to their submission to the county for approval to insure that they are compatible with the adequate long-term utility needs of potential service customers. Copies will be returned after review by the Utility so that necessary changes may be incorporated into the Developer's final submitted plat(s) and plans.

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SECTION 3.20--SPECIFIC UTILITY EXTENSION POLICY (CONT.)

(d) The Utility shall be provided with three (3) certified copies of the final plat(s) approved by the County Commissioners Court. At this time, the Utility will begin engineering the facilities necessary to serve the property. Plans and specifications will be prepared and submitted to the TCEQ by the Utility if required by law. If further plat or plans changes are necessary to accommodate the specific service needs of the property and the anticipated customer demands, the Developer will be so notified. Plat amendments must be obtained by the Developer.

The Developer shall be notified when all required TCEQ or other governmental approvals or permits have been received. No construction of utility plant which requires prior TCEQ plans approval shall be commenced until that approval has been received by the Utility and any conditions imposed by the TCEQ in association with its approvals have been satisfied.

(e) The Developer shall be required to post bond or escrow the funds necessary to construct all required utility plant, except individual sewer connections, required to serve the property. Construction shall not commence until funds are available. If the construction is to be done in coordination with the phased development of the property, funds must be provided in advance which are sufficient to complete each phase. No phase or facilities for any phase shall be constructed prior to the bonding or escrowing of all funds associated with that phase.

(f) At the sole option of the Utility, the Developer may be required to execute a Developer Extension Contract setting forth all terms and conditions of extending service to their property including all contributions-in-aid of construction and developer reimbursements, if any.

(g) The Utility may require the Developer to commence construction of subdivision improvements within three (3) months of utility plans approval or the Utility may abate its construction activities until full development construction begins. If the Developer stops construction of subdivision improvements for any purpose, the Utility may abate its construction for a similar period.

(h) As soon as the roads are rough cut and prior to paving, extension lines will need to be constructed at each road crossing. The Developer must notify the Utility sufficiently in advance of this development stage to allow for the necessary utility construction without disruption to other service operations of the Utility. Failure to provide adequate advance notice and cooperation in the construction of necessary utility plant may result in additional delays in obtaining service to the property. The Developer shall be required to pay for all additional costs of road boring or other remedial construction necessary to install adequate utility plant throughout the affected property.

Within its certificated area, the Utility shall bear the cost of the first 200 feet of any water main or sewer collection line necessary to extend service to an individual residential service applicant within a platted subdivision unless the Utility can document:



SECTION 3.20--SPECIFIC UTILITY EXTENSION POLICY (CONT.)

- (a) that the developer of the subdivision refused to provide facilities compatible with the utility's facilities in accordance with the Utility's approved extension policy after receiving a written request from the Utility; or,
- (b) that the Developer defaulted on the terms and conditions of a written agreement or contract existing between the utility and the developer or the terms of this tariff regarding payment for services, extensions, or other requirements; or in the event the Developer declared bankruptcy and was therefore unable to meet obligations; and,
- (c) that the residential service applicant purchased the property from the Developer after the Developer was notified of the need to provide facilities to the utility. A residential service applicant may be charged the remaining costs of extending service to his property; provided, however, that the residential service applicant may only be required to pay the cost equivalent to the cost of extending the nearest water main or wastewater collection line, whether or not that line has adequate capacity to serve that residential service applicant.

The following criteria shall be considered to determine the residential service applicant's cost for extending service:

- (a) The residential service applicant shall not be required to pay for costs of main extensions greater than 2" in diameter for pressure wastewater collection lines and 6" in diameter for gravity wastewater lines.
- (b) Exceptions may be granted by the TCEQ Executive Director if:
  - (1) adequate service cannot be provided to the applicant using the maximum line sizes listed due to distance or elevation, in which case, it shall be the utility's burden to justify that a larger diameter pipe is required for adequate service;
  - (2) larger minimum line sizes are required under subdivision platting requirements or applicable building codes.
- (c) If an exception is granted, the Utility shall establish a proportional cost plan for the specific extension or a rebate plan which may be limited to seven years to return the portion of the applicant's costs for oversizing as new customers are added to ensure that future applicants for service on the line pay at least as much as the initial service applicant.

For purposes of determining the costs that service applicants shall pay, commercial customers with service demands greater than residential customer demands in the certificated area, industrial, and wholesale customers shall be treated as developers.